

# **Quarterly Coal Report**

## **October-December**

### **2000**

**Energy Information Administration**  
Office of Coal, Nuclear, Electric  
and Alternate Fuels  
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# Preface

The *Quarterly Coal Report* (QCR) provides comprehensive information about U.S. coal production, distribution, exports, imports, receipts, prices, consumption, and stocks to a wide audience, including Congress, Federal and State agencies, the coal industry, and the general public. Coke production, consumption, distribution, imports, and exports data are also provided. The data presented in the QCR are collected and published by the Energy Information Administration (EIA) to fulfill data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275), as amended.

This report presents detailed quarterly data for October through December 2000 and aggregated quarterly historical data for 1994 through the fourth quarter of 2000. Appendix A displays, from 1994 on, detailed quarterly historical coal imports data, as specified in Section 202 of the Energy Policy and Conservation Amendments Act of 1985 (Public Law 99-58).

To provide a complete picture of coal supply and demand in the United States, historical information has been integrated in this report. Additional historical data can also be found in the following EIA publications :

*Annual Energy Review 1999* DOE/EIA-0384(99); *Monthly Energy Review* DOE/EIA-0035; *Coal Data : A Reference* DOE/EIA-0064(93) DOE/EIA-0035; and *Coal Industry Annual* DOE/EIA-0584(98) .

The historical data in this report are collected by the EIA in three quarterly coal surveys (coal consumption at manufacturing plants, coal production, and coal consumption at coke plants), one annual coal production survey, and two monthly surveys of electric utilities. The coal surveys originated in the 1920's, at the Bureau of Mines, U.S. Department of the Interior. In 1977, the responsibility for these surveys was transferred to the EIA under the Department of

Energy Organization Act (Public Law 95-91). The two electric utility surveys originated at the Federal Power Commission (FPC)--one in 1936 under the Federal Power Act and one in 1972 under FPC Order Number 453. The EIA continued these surveys, reducing the frequency and quantity of information requested and increasing the automation of the associated data processing and report generation functions. Coal export and import data are obtained from the Bureau of the Census, U.S. Department of Commerce, which compiles monthly data from documents filed with the U.S. Customs Service, as required by law.

All data for 2000 are final, with the exception of coal production and electric utility stocks and consumption. Coal production data for 1998 forward are based on the quarterly survey, Form 7000-2, "Quarterly Mine Employment and Coal Production Report," U.S. Department of Labor, Mine Safety and Health Administration. U.S. coal production data for 1997 and previous years are based on the annual survey Form EIA-7A, "Coal Production Report."

The coke imports and exports data for 1993-1998 have been revised. In an effort to more accurately reflect U.S. coke imports and exports, an additional category of the "Harmonized Tariff Schedule" - "coke and semicoke of coal not commercially suitable for fuel" is now included in the coke imports and exports totals.

Coke and breeze, independent power producers, and electric utility stocks data are shown at the Census Division level in order to make maximum amounts of data available without the withholding of data to avoid disclosures of individual operations and State-level data, respectively.

The Office of Coal, Nuclear, Electric and Alternate Fuels acknowledges the cooperation of the respondents in supplying the information published in this report.

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**Table 1. U.S. Coal Production, Imports, Consumption, Exports, and Stocks, 1994-2000**  
(Thousand Short Tons)

Year and Quarter	Production	Imports	Producer and Distributor Stocks <sup>1</sup>	Consumption <sup>2</sup>	Exports	Consumer Stocks <sup>1</sup>	Losses and Unaccounted For <sup>3</sup>
1994							
January - March .....	255,153	2,225	34,139	242,513	14,877	112,278	
April - June .....	256,964	1,747	35,758	228,116	17,940	126,694	
July - September .....	260,853	2,568	32,955	250,846	19,704	121,225	
October - December.....	260,535	2,329	33,219	228,666	18,838	136,139	
<b>Total .....</b>	<b>1,033,504</b>	<b>8,870</b>		<b>950,141</b>	<b>71,359</b>		<b>-2,743</b>
1995							
January - March .....	267,121	2,101	42,460	232,912	18,988	144,004	
April - June .....	249,352	2,138	42,104	222,771	23,184	151,657	
July - September .....	257,857	2,487	36,193	264,748	22,175	131,739	
October - December.....	258,644	2,748	34,444	241,607	24,201	134,639	
<b>Total .....</b>	<b>1,032,974</b>	<b>9,473</b>		<b>962,038</b>	<b>88,547</b>		<b>-7,863</b>
1996							
January - March .....	259,756	1,968	36,851	249,072	20,516	124,752	
April - June .....	263,397	1,688	37,344	234,977	23,039	134,280	
July - September .....	272,118	2,423	33,780	265,430	23,504	127,588	
October - December.....	268,585	2,036	28,648	256,826	23,414	122,979	
<b>Total .....</b>	<b>1,063,856</b>	<b>8,115</b>		<b>1,006,306</b>	<b>90,473</b>		<b>-7,351</b>
1997							
January - March .....	274,080	1,331	37,544	252,163	20,011	120,671	
April - June .....	270,136	1,708	42,529	239,087	20,603	127,588	
July - September .....	271,650	2,222	39,111	275,147	22,354	109,516	
October - December.....	274,065	2,226	33,973	263,748	20,576	106,401	
<b>Total .....</b>	<b>1,089,932</b>	<b>7,487</b>		<b>1,030,144</b>	<b>83,545</b>		<b>-5,017</b>
1998							
January - March .....	281,432	1,839	E 40,994	252,083	18,621	114,547	
April - June .....	275,272	2,193	E 38,331	249,035	20,749	124,345	
July - September .....	278,434	2,145	E 39,803	283,674	19,898	111,839	
October - December.....	282,398	2,547	36,530	253,499	18,780	128,072	
<b>Total .....</b>	<b>1,117,535</b>	<b>8,724</b>		<b>1,038,292</b>	<b>78,048</b>		<b>-14,309</b>
1999							
January - March .....	283,025	2,248	E 42,682	251,516	12,961	141,537	
April - June .....	266,420	2,098	E 41,701	249,565	14,449	148,006	
July - September .....	275,099	2,387	E 36,645	284,887	16,075	136,385	
October - December.....	275,888	2,357	E 39,475	258,567	14,991	136,005	
<b>Total .....</b>	<b>1,100,431</b>	<b>9,089</b>		<b>1,044,536</b>	<b>58,476</b>		<b>-6,439</b>
2000							
January - March .....	274,037	2,815	E 44,423	265,612	13,598	133,431	
April - June .....	262,191	2,745	E 40,440	253,966	14,379	125,558	
July - September .....	270,956	3,562	E 37,143	286,944	15,799	109,110	
October - December.....	268,316	3,391	34,204	274,999	14,713	96,196	
<b>Total .....</b>	<b>1,075,500</b>	<b>12,513</b>		<b>1,081,521</b>	<b>58,489</b>		<b>-10,337</b>

<sup>1</sup> Reported as of the last day of the quarter.

<sup>2</sup> Includes coal consumed by independent power producers and cogeneration plants not included in the other industrial, coke, and commercial sectors.

<sup>3</sup> Losses and Unaccounted For is calculated as production plus imports minus the change in producer and distributor stocks minus consumption minus exports minus the change in consumer stocks.

E Estimated.

Note: Total may not equal sum of components because of independent rounding.

Sources: • Production: Energy Information Administration (EIA), Form EIA-6, Schedule Q, "Quarterly Coal Report;" and Form EIA-7A, "Coal Production Report"; Mine Safety and Health Administration, U.S. Department of Labor, Form 7000-2, "Quarterly Mine Employment and Coal Production Report;" and State mining agency coal production reports; • Imports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145" • Producer and Distributor Stocks: EIA, Form EIA-6, "Coal Distribution Report;" and Form EIA-6, Schedule Q, "Quarterly Coal Report;" • Consumption and Consumer Stocks: EIA, Form EIA-759, "Monthly Power Plant Report;" Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants;" Form EIA-5, "Coke Plant Report - Quarterly;" Form EIA-867, "Annual Nonutility Power Producer Report;" Form EIA-860B, "Annual Electric Generator Report - Nonutility;" Form EIA-7A, "Coal Production Report;" and Form EIA-6, "Coal Distribution Report."

**Table 2. U.S. Coke Production, Imports, Consumption, Exports, and Stocks, 1994-2000**

(Thousand Short Tons)

Year and Quarter	Production	Imports	Producer and Distributor Stocks <sup>1</sup>	Consumption <sup>2</sup>	Exports
<b>1994 January - March .....</b>	5,507	669	1,090	6,365	183
April - June .....	5,753	871	897	6,598	218
July - September .....	5,680	892	997	6,202	270
October - December.....	5,746	905	936	6,398	314
<b>Total.....</b>	<b>22,686</b>	<b>3,338</b>		<b>25,563</b>	<b>986</b>
<b>1995 January - March .....</b>	5,848	932	897	6,532	288
April - June .....	5,955	857	1,143	6,220	347
July - September .....	5,979	1,013	1,170	6,629	336
October - December.....	5,966	1,018	1,302	6,465	387
<b>Total.....</b>	<b>23,749</b>	<b>3,820</b>		<b>25,845</b>	<b>1,358</b>
<b>1996 January - March .....</b>	5,746	808	1,144	6,473	238
April - June .....	5,786	737	1,173	5,967	527
July - September .....	5,869	397	1,158	5,900	381
October - December.....	5,675	600	1,323	5,634	477
<b>Total.....</b>	<b>23,075</b>	<b>2,542</b>		<b>23,974</b>	<b>1,622</b>
<b>1997 January - March .....</b>	5,551	576	1,348	5,919	184
April - June .....	5,488	786	1,522	5,720	379
July - September .....	5,598	921	1,634	6,029	379
October - December.....	5,478	855	1,294	6,349	324
<b>Total.....</b>	<b>22,116</b>	<b>3,139</b>		<b>24,017</b>	<b>1,266</b>
<b>1998 January - March .....</b>	4,812	766	952	5,723	197
April - June .....	5,144	1,045	886	5,904	351
July - September .....	5,094	1,213	842	6,058	293
October - December.....	4,991	810	933	5,423	289
<b>Total.....</b>	<b>20,041</b>	<b>3,834</b>		<b>23,108</b>	<b>1,129</b>
<b>1999 January - March .....</b>	4,790	781	1,020	5,288	195
April - June .....	4,974	790	990	5,569	225
July - September .....	5,018	692	939	5,504	257
October - December.....	5,234	961	852	6,061	221
<b>Total.....</b>	<b>20,016</b>	<b>3,224</b>		<b>22,422</b>	<b>898</b>
<b>2000 January - March .....</b>	5,146	906	817	5,876	211
April - June .....	5,403	1,015	905	6,046	284
July - September .....	5,276	1,073	959	6,044	252
October - December.....	4,983	787	1,054	5,276	399
<b>Total.....</b>	<b>20,808</b>	<b>3,781</b>		<b>23,243</b>	<b>1,146</b>

1 Reported as of the last day of the quarter.

2 Consumption is equal to production plus imports plus/minus the change in producer and distributor stocks minus exports.

Notes: Total may not equal sum of components because of independent rounding.

Sources: • Production, Consumption, and Producer and Distributor Stocks: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly" • Imports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145" and • Exports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545,"

# **Production**

**Table 3. U.S. Coal Production, 1994-2000**

(Thousand Short Tons)

Year	January - March	April - June	July - September	October - December	Year to Date
1994.....	255,153	256,964	260,853	260,535	1,033,504
1995.....	267,121	249,352	257,857	258,644	1,032,974
1996.....	259,756	263,397	272,118	268,585	1,063,856
1997.....	274,080	270,136	271,650	274,065	1,089,932
1998.....	281,432	275,272	278,434	282,398	1,117,535
1999.....	283,025	266,420	275,099	275,888	1,100,431
2000.....	274,037	262,191	270,956	268,316	1,075,500

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-6, Schedule Q, "Quarterly Coal Report;" and Form EIA-7A, "Coal Production Report;" Mine Safety and Health Administration, U.S. Department of Labor, Form 7000-2, "Quarterly Mine Employment and Coal Production Report;" and State mining agency coal production reports.

**Table 4. Coal Production by State**  
(Thousand Short Tons)

Coal-Producing Region and State	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
Alabama .....	4,486	4,316	4,566	19,155	19,504	-1.8
Alaska .....	395	388	417	1,641	1,565	4.8
Arizona .....	3,353	3,190	3,320	13,111	11,787	11.2
Arkansas .....	1	2	3	12	22	-47.3
Colorado .....	8,079	8,037	8,316	29,137	29,989	-2.8
Illinois .....	7,689	8,161	8,910	33,445	40,417	-17.2
Indiana .....	7,013	7,034	8,181	27,970	34,004	-17.7
Kansas .....	45	42	91	201	409	-50.8
Kentucky Total .....	31,596	32,236	34,082	132,123	139,626	-5.4
Eastern .....	24,940	25,426	26,910	105,149	110,043	-4.4
Western .....	6,656	6,810	7,172	26,974	29,583	-8.8
Louisiana .....	958	1,074	835	3,699	2,953	25.3
Maryland .....	1,111	1,154	880	4,282	3,837	11.6
Mississippi .....	403	369	18	902	18	NM
Missouri .....	115	108	46	436	392	11.3
Montana .....	9,594	9,341	11,294	38,352	41,102	-6.7
New Mexico .....	7,607	5,487	7,401	26,162	29,156	-10.3
North Dakota .....	8,105	7,940	8,053	31,270	31,135	.4
Ohio .....	5,801	5,809	5,090	22,202	22,480	-1.2
Oklahoma .....	356	381	472	1,588	1,661	-4.4
Pennsylvania Total .....	18,120	17,512	19,068	75,066	76,399	-1.7
Anthracite .....	1,170	1,199	1,214	4,508	4,753	-5.2
Bituminous .....	16,950	16,313	17,854	70,557	71,646	-1.5
Tennessee .....	705	629	707	2,669	3,037	-12.1
Texas .....	12,587	13,622	13,195	49,497	53,072	-6.7
Utah .....	6,493	6,255	7,343	26,656	26,373	1.1
Virginia .....	8,004	8,164	8,353	32,758	32,294	1.4
Washington .....	1,167	1,216	860	4,270	4,101	4.1
West Virginia Total .....	39,417	38,829	38,430	159,639	157,978	1.1
Northern .....	9,147	9,010	9,878	37,566	38,788	-3.2
Southern .....	30,269	29,819	28,552	122,073	119,191	2.4
Wyoming .....	85,115	89,662	85,957	339,258	337,119	.6
Appalachian Total .....	102,584	101,839	104,003	420,919	425,573	-1.1
Interior Total .....	35,823	37,602	38,924	144,723	162,530	-11.0
Western Total .....	129,909	131,515	132,961	509,857	512,328	-.5
East of the Miss. River .....	124,345	124,212	128,285	510,210	529,594	-3.7
West of the Miss. River .....	143,971	146,743	147,603	565,290	570,837	-1.0
U.S. Total .....	268,316	270,956	275,888	1,075,500	1,100,431	-2.3

NM Percent change calculation not meaningful as value is greater than 500.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Mine Safety and Health Administration, U.S. Department of Labor, Form 7000-2, "Quarterly Mine Employment and Coal Production Report."

**Table 5. Coke and Breeze Production at Coke Plants**

(Thousand Short Tons)

Census Division	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
Middle Atlantic Total.....	1,397	1,567	—	6,095	—	—
East North Central Total.....	2,738	2,780	—	10,836	—	—
South Atlantic Total.....	w	w	w	w	w	w
East South Central Total.....	548	575	—	2,558	—	—
Mountain Total.....	w	w	w	w	w	w
<b>U.S. Total .....</b>	<b>5,271</b>	<b>5,598</b>	—	<b>22,097</b>	—	—
<b>Coke Total.....</b>	4,983	5,276	—	20,808	—	—
<b>Breeze Total.....</b>	288	322	—	1,289	—	—

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

# **Exports and Imports**

**Table 6. U.S. Coal Exports and Imports, 1994-2000**

(Thousand Short Tons)

Year	January - March		April - June		July - September		October - December		Year to Date	
	Exports	Imports	Exports	Imports	Exports	Imports	Exports	Imports	Exports	Imports
1994.....	14,877	2,225	17,940	1,747	19,704	2,568	18,838	2,329	71,359	8,870
1995.....	18,988	2,101	23,184	2,138	22,175	2,487	24,201	2,748	88,547	9,473
1996.....	20,516	1,968	23,039	1,688	23,504	2,423	23,414	2,036	90,473	8,115
1997.....	20,011	1,331	20,603	1,708	22,354	2,222	20,576	2,226	83,545	7,487
1998.....	18,621	1,839	20,749	2,193	19,898	2,145	18,780	2,547	78,048	8,724
1999.....	12,961	2,248	14,449	2,098	16,075	2,387	14,991	2,357	58,476	9,089
2000.....	13,598	2,815	14,379	2,745	15,799	3,562	14,713	3,391	58,489	12,513

Notes: Total may not equal sum of components because of independent rounding. More detailed data included in Table A3.

Sources: Exports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545;" and Imports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 7. Average Price of U.S. Coal Exports and Imports, 1994-2000**

(Dollars per Short Ton)

Year	January - March		April - June		July - September		October - December		Total	
	Exports	Imports	Exports	Imports	Exports	Imports	Exports	Imports	Exports	Imports
1994.....	\$41.89	\$30.54	\$40.01	\$29.05	\$38.86	\$31.22	\$39.43	\$31.55	\$39.93	\$30.71
1995.....	39.90	33.60	39.59	35.32	40.99	33.31	40.55	34.09	40.27	34.05
1996.....	41.77	34.26	40.78	33.07	40.53	33.56	40.08	34.15	40.76	33.78
1997.....	41.72	33.85	40.80	35.26	39.42	33.69	40.40	34.49	40.55	34.32
1998.....	41.66	33.98	38.49	31.43	37.83	32.38	37.73	31.38	38.89	32.18
1999.....	40.55	30.86	36.70	30.06	33.97	30.01	35.54	32.10	36.50	30.77
2000.....	35.82	29.81	34.31	31.16	35.03	29.71	34.48	29.90	34.90	30.10

Notes: Exports: Average price is based on the free alongside ship (f.a.s.) value. Imports: Average price is based on the customs import value.

More detailed data included in Table A4. Total may not equal sum of components because of independent rounding.

Sources: Exports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545;" and Imports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 8. U.S. Coal Exports**  
(Short Tons)

Continent and Country of Destination	October - December 2000	July - September 2000	October - December 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b>	<b>5,294,904</b>	<b>5,691,657</b>	<b>6,010,908</b>	<b>19,612,168</b>	<b>21,243,984</b>	<b>-7.7</b>
Canada <sup>1</sup>	4,999,271	5,476,415	5,616,828	18,768,901	19,825,994	-5.3
Jamaica	21,983	-	-	21,983	-	-
Mexico	273,583	214,313	393,254	818,855	1,410,557	-41.9
Other <sup>2</sup>	67	929	826	2,429	7,433	-67.3
<b>South America Total</b>	<b>1,275,699</b>	<b>1,101,242</b>	<b>1,250,593</b>	<b>4,822,750</b>	<b>4,520,734</b>	<b>6.7</b>
Brazil	1,120,105	1,044,562	1,243,071	4,535,857	4,442,482	2.1
Other <sup>2</sup>	155,594	56,680	7,522	286,893	78,252	266.6
<b>Europe Total</b>	<b>5,915,868</b>	<b>7,145,126</b>	<b>5,121,778</b>	<b>24,969,130</b>	<b>22,508,173</b>	<b>10.9</b>
Belgium & Luxembourg	751,241	830,686	381,840	2,889,724	2,072,504	39.4
Bulgaria	265,283	219,415	-	918,607	522,259	75.9
Denmark	-	-	-	76,918	-	-
Finland	144,568	120,372	77,455	317,482	233,088	36.2
France	853,825	972,636	767,474	3,043,559	2,521,671	20.7
Germany, FR	142,623	193,621	25,938	976,448	573,213	70.3
Iceland	13,890	19,166	13,750	53,268	51,147	4.1
Ireland	124,726	13,503	237,834	502,463	867,544	-42.1
Italy	775,565	1,132,738	1,072,613	3,711,080	4,013,511	-7.5
Netherlands	431,856	710,680	628,633	2,623,443	3,431,790	-23.6
Norway	86,992	15,758	26,506	129,542	86,295	50.1
Portugal	130,385	393,415	188,141	595,921	745,097	-20.0
Romania	127,116	259,374	-	488,790	321,595	52.0
Spain	689,565	733,746	614,563	2,685,783	2,471,901	8.7
Sweden	222,638	244,011	353,249	707,567	638,257	10.9
Turkey	402,948	535,145	238,485	1,808,994	794,902	127.6
United Kingdom	737,326	725,087	495,275	3,294,486	3,162,328	4.2
Yugoslavia, FR	21	-	-	72,791	-	-
Other <sup>2</sup>	15,300	25,773	22	72,264	1,071	(3)
<b>Asia Total</b>	<b>1,503,113</b>	<b>1,130,608</b>	<b>2,359,215</b>	<b>6,701,778</b>	<b>9,157,227</b>	<b>-26.8</b>
China (Taiwan)	358	127,839	312,498	385,783	1,215,222	-68.3
Israel	-	169	113,571	61,730	602,849	-89.8
Japan	1,101,903	705,767	1,407,537	4,446,100	4,953,469	-10.2
Korea, Republic of	383,971	295,266	520,462	1,767,864	2,364,668	-25.2
Other <sup>2</sup>	16,881	1,567	5,147	40,301	21,019	91.7
<b>Oceania &amp; Australia Total</b>	<b>213</b>	<b>40</b>	<b>40</b>	<b>253</b>	<b>80</b>	<b>216.2</b>
<b>Africa Total</b>	<b>723,367</b>	<b>730,738</b>	<b>248,197</b>	<b>2,382,714</b>	<b>1,045,644</b>	<b>127.9</b>
Algeria	60,607	60,558	114,367	296,249	317,087	-6.6
Egypt	377,584	323,724	-	752,618	259,652	189.9
South Africa, Rep of	58,652	123,001	133,830	424,419	468,829	-9.5
Other <sup>2</sup>	226,524	223,455	-	909,428	76	(3)
<b>Total</b>	<b>14,713,164</b>	<b>15,799,411</b>	<b>14,990,731</b>	<b>58,488,793</b>	<b>58,475,842</b>	<b>*</b>

1 Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

2 Includes countries with exports less than or equal to 50,000 short tons in 2000.

3 Changes of 500 percent or more are not shown.

\* Rounded to zero

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 9. Average Price of U.S. Coal Exports**  
(Dollars per Short Ton)

Continent and Country of Destination	October - December 2000	July - September 2000	October - December 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b>	<b>\$30.62</b>	<b>\$29.02</b>	<b>\$28.66</b>	<b>\$29.71</b>	<b>\$28.74</b>	<b>3.4</b>
Canada <sup>1</sup>	30.11	28.70	27.64	29.25	27.69	5.6
Jamaica	22.95	—	—	22.95	—	—
Mexico	40.48	37.24	42.93	40.62	43.13	-5.8
Other <sup>2</sup>	—	37.32	31.99	46.80	36.16	29.4
<b>South America Total</b>	<b>33.13</b>	<b>33.98</b>	<b>37.64</b>	<b>34.39</b>	<b>39.31</b>	<b>-12.5</b>
Brazil	34.26	34.47	37.64	34.94	39.41	-11.3
Other <sup>2</sup>	24.64	24.87	40.78	25.36	32.66	-22.4
<b>Europe Total</b>	<b>37.00</b>	<b>39.11</b>	<b>40.23</b>	<b>37.96</b>	<b>41.10</b>	<b>-7.6</b>
Belgium & Luxembourg	36.67	36.53	43.57	38.37	43.86	-12.5
Bulgaria	38.27	44.00	—	39.94	41.63	-4.1
Denmark	—	—	—	25.08	—	—
Finland	40.38	39.10	37.83	39.82	37.00	7.6
France	36.71	38.26	41.56	37.27	42.71	-12.7
Germany, FR	26.74	29.72	48.21	29.66	31.64	-6.2
Iceland	52.21	52.02	54.41	52.05	54.30	-4.1
Ireland	26.17	45.36	29.27	27.37	29.92	-8.5
Italy	45.22	43.89	46.12	44.50	46.28	-3.9
Netherlands	38.00	39.40	38.60	37.90	39.93	-5.1
Norway	34.46	41.18	57.88	48.16	54.50	-11.6
Portugal	26.71	31.57	28.88	29.73	32.96	-9.8
Romania	40.37	44.55	—	42.11	39.26	7.3
Spain	36.27	38.25	36.96	36.91	39.05	-5.5
Sweden	44.04	44.82	45.32	43.70	45.26	-3.5
Turkey	32.45	38.83	31.39	34.63	38.50	-10.1
United Kingdom	32.98	37.25	37.99	36.72	40.74	-9.9
Yugoslavia, FR	—	—	—	26.26	—	—
Other <sup>2</sup>	40.51	40.35	—	40.34	40.00	.8
<b>Asia Total</b>	<b>32.76</b>	<b>31.85</b>	<b>34.73</b>	<b>34.15</b>	<b>36.33</b>	<b>-6.0</b>
China (Taiwan)	40.75	35.38	33.42	33.87	34.44	-1.7
Israel	—	40.60	32.34	26.03	31.81	-18.2
Japan	32.07	31.50	33.68	33.01	35.79	-7.7
Korea, Republic of	34.08	31.07	38.81	37.14	39.48	-5.9
Other <sup>2</sup>	48.12	41.26	40.78	48.52	50.10	-3.2
<b>Oceania &amp; Australia Total</b>	<b>40.61</b>	—	—	<b>40.61</b>	—	—
<b>Africa Total</b>	<b>38.23</b>	<b>40.46</b>	<b>45.80</b>	<b>38.04</b>	<b>48.53</b>	<b>-21.6</b>
Algeria	46.80	43.05	43.36	44.71	42.78	4.5
Egypt	41.62	46.12	—	43.93	56.23	-21.9
South Africa, Rep of	47.88	47.58	47.89	47.24	48.15	-1.9
Other <sup>2</sup>	27.79	27.65	—	26.69	—	—
<b>Total<sup>3</sup></b>	<b>34.01</b>	<b>34.66</b>	<b>34.68</b>	<b>34.48</b>	<b>35.91</b>	<b>-4.0</b>
<b>U.S. Total<sup>4</sup></b>	<b>34.48</b>	<b>35.03</b>	<b>35.54</b>	<b>34.90</b>	<b>36.50</b>	<b>-4.4</b>

1 Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

2 Includes countries with exports less than or equal to 50,000 short tons in 2000.

3 The average prices presented in this table, with the exception of U.S. Total, are considered to be representative prices for coal exports and fall within the range of \$20 to \$60 per short ton, inclusively.

4 U.S. Total is the average price of all coal exports.

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the free alongside ship (f.a.s.) value.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 10. U.S. Steam Coal Exports**  
(Short Tons)

Continent and Country of Destination	October - December 2000	July - September 2000	October - December 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b> .....	<b>3,845,451</b>	<b>4,268,409</b>	<b>4,571,913</b>	<b>15,361,566</b>	<b>16,966,555</b>	<b>-9.5</b>
Canada <sup>1</sup> .....	3,761,442	4,232,669	4,177,833	14,909,611	15,549,229	-4.1
Jamaica.....	21,983	-	-	21,983	-	-
Mexico.....	61,959	34,834	393,254	427,566	1,409,934	-69.7
Other <sup>2</sup> .....	67	906	826	2,406	7,392	-67.5
<b>South America Total</b> .....	<b>60,284</b>	<b>3,877</b>	<b>10,119</b>	<b>108,373</b>	<b>96,488</b>	<b>12.3</b>
Brazil.....	46	1,882	2,597	24,313	24,180	.6
Other <sup>2</sup> .....	60,238	1,995	7,522	84,060	72,308	16.3
<b>Europe Total</b> .....	<b>1,151,648</b>	<b>1,251,534</b>	<b>830,320</b>	<b>4,940,579</b>	<b>4,195,432</b>	<b>17.8</b>
Belgium & Luxembourg.....	109,238	153,466	-	306,831	52,872	480.3
Denmark.....	-	-	-	76,918	-	-
France.....	158,891	184,993	-	622,167	30,321	(3)
Germany, FR.....	66,909	99,104	195	515,084	436,926	17.9
Iceland.....	-	-	-	22	-	-
Ireland.....	124,726	13,503	237,834	502,463	867,544	-42.1
Italy.....	409	72,065	1,691	76,343	15,238	401.0
Netherlands.....	188	233,006	147,078	711,333	862,344	-17.5
Norway.....	81,591	1,294	-	82,885	-	-
Portugal.....	130,385	247,308	123,034	377,693	376,531	.3
Spain.....	136,219	67,042	221,140	489,189	796,077	-38.6
Turkey.....	61,125	1,012	261	62,413	1,372	(3)
United Kingdom.....	281,862	178,709	99,065	1,044,257	755,136	38.3
Yugoslavia, FR.....	21	-	-	72,791	-	-
Other <sup>2</sup> .....	84	32	22	190	1,071	-82.3
<b>Asia Total</b> .....	<b>1,139,891</b>	<b>880,330</b>	<b>1,499,547</b>	<b>4,341,717</b>	<b>5,088,852</b>	<b>-14.7</b>
China (Taiwan).....	358	60	312,498	258,004	1,089,123	-76.3
Israel.....	-	169	113,571	373	602,849	-99.9
Japan.....	990,511	705,767	913,565	3,507,116	2,736,327	28.2
Korea, Republic of.....	144,351	172,767	154,766	560,244	651,658	-14.0
Other <sup>2</sup> .....	4,671	1,567	5,147	15,980	8,895	79.7
<b>Oceania &amp; Australia Total</b> .....	<b>213</b>	<b>40</b>	<b>40</b>	<b>253</b>	<b>80</b>	<b>216.2</b>
<b>Africa Total</b> .....	<b>226,524</b>	<b>224,015</b>	-	<b>909,941</b>	<b>76</b>	<b>(3)</b>
Egypt.....	-	560	-	945	-	-
Other <sup>2</sup> .....	226,524	223,455	-	908,996	76	(3)
<b>Total</b> .....	<b>6,424,011</b>	<b>6,628,205</b>	<b>6,911,939</b>	<b>25,662,429</b>	<b>26,347,483</b>	<b>-2.6</b>

1 Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

2 Includes countries with exports less than or equal to 50,000 short tons in 2000.

3 Changes of 500 percent or more are not shown.

Notes: Total may not equal sum of components because of independent rounding. Steam coal includes bituminous, subbituminous, lignite, and anthracite.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 11. Average Price of U.S. Steam Coal Exports**  
(Dollars per Short Ton)

Continent and Country of Destination	October - December 2000	July - September 2000	October - December 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b>	<b>\$29.53</b>	<b>\$27.88</b>	<b>\$27.50</b>	<b>\$28.86</b>	<b>\$27.72</b>	<b>4.1</b>
Canada <sup>1</sup>	29.17	27.79	26.01	28.43	26.28	8.2
Jamaica	22.95	—	—	22.95	—	—
Mexico	55.65	41.60	42.93	44.65	43.13	3.5
Other <sup>2</sup>	—	37.32	31.99	46.80	36.16	29.4
<b>South America Total</b>	<b>27.52</b>	<b>37.33</b>	<b>38.00</b>	<b>30.88</b>	<b>33.67</b>	<b>-8.3</b>
Brazil	—	34.46	34.47	34.47	39.00	-11.6
Other <sup>2</sup>	27.52	40.15	40.78	29.65	31.44	-5.7
<b>Europe Total</b>	<b>26.35</b>	<b>26.46</b>	<b>25.26</b>	<b>25.91</b>	<b>27.09</b>	<b>-4.3</b>
Belgium & Luxembourg	24.64	25.08	—	24.93	38.47	-35.2
Denmark	—	—	—	25.08	—	—
France	25.53	27.42	—	26.27	38.23	-31.3
Germany, FR	28.68	26.54	40.73	26.40	28.22	-6.4
Ireland	26.17	45.36	29.27	27.37	29.92	-8.5
Italy	48.54	26.72	40.74	27.52	46.39	-40.7
Netherlands	39.93	25.60	26.57	25.64	27.16	-5.6
Norway	34.46	39.91	—	35.46	—	—
Portugal	26.71	26.71	24.48	26.71	24.48	9.1
Spain	21.49	22.14	21.10	21.51	21.40	.5
Turkey	34.69	40.76	40.83	34.82	40.80	-14.7
United Kingdom	25.94	26.46	23.59	25.65	28.16	-8.9
Yugoslavia, FR	—	—	—	26.26	—	—
Other <sup>2</sup>	41.05	—	—	41.05	40.00	2.6
<b>Asia Total</b>	<b>30.24</b>	<b>29.74</b>	<b>31.25</b>	<b>30.89</b>	<b>31.59</b>	<b>-2.2</b>
China (Taiwan)	40.75	—	33.42	33.12	34.12	-2.9
Israel	—	40.60	32.34	40.66	31.81	27.8
Japan	31.49	31.50	31.72	31.65	32.10	-1.4
Korea, Republic of	21.47	21.47	22.91	24.61	24.95	-1.4
Other <sup>2</sup>	36.14	41.26	40.78	39.13	39.54	-1.1
<b>Oceania &amp; Australia Total</b>	<b>40.61</b>	—	—	<b>40.61</b>	—	—
<b>Africa Total</b>	<b>27.79</b>	<b>27.69</b>	—	<b>26.70</b>	—	—
Egypt	—	40.76	—	38.79	—	—
Other <sup>2</sup>	27.79	27.65	—	26.69	—	—
<b>Total<sup>3</sup></b>	<b>29.05</b>	<b>27.89</b>	<b>28.07</b>	<b>28.60</b>	<b>28.41</b>	<b>.7</b>
<b>U.S. Total<sup>4</sup></b>	<b>30.35</b>	<b>28.82</b>	<b>30.10</b>	<b>29.67</b>	<b>29.91</b>	<b>-.8</b>

1 Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

2 Includes countries with exports less than or equal to 50,000 short tons in 2000.

3 The average prices presented in this table, with the exception of U.S. Total, are considered to be representative prices for coal exports and fall within the range of \$20 to \$60 per short ton, inclusively.

4 U.S. Total is the average price of all coal exports.

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the free alongside ship (f.a.s.) value.

Steam coal includes bituminous, subbituminous, lignite, and anthracite.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 12. U.S. Metallurgical Coal Exports**  
(Short Tons)

Continent and Country of Destination	October - December 2000	July - September 2000	October - December 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b>	<b>1,449,453</b>	<b>1,423,248</b>	<b>1,438,995</b>	<b>4,250,602</b>	<b>4,277,429</b>	<b>-0.6</b>
Canada <sup>1</sup>	1,237,829	1,243,746	1,438,995	3,859,290	4,276,765	-9.8
Mexico	211,624	179,479	-	391,289	623	(2)
Other <sup>3</sup>	-	23	-	23	41	-43.9
<b>South America Total</b>	<b>1,215,415</b>	<b>1,097,365</b>	<b>1,240,474</b>	<b>4,714,377</b>	<b>4,424,246</b>	<b>6.6</b>
Brazil	1,120,059	1,042,680	1,240,474	4,511,544	4,418,302	2.1
Other <sup>3</sup>	95,356	54,685	-	202,833	5,944	(2)
<b>Europe Total</b>	<b>4,764,220</b>	<b>5,893,592</b>	<b>4,291,458</b>	<b>20,028,551</b>	<b>18,312,741</b>	<b>9.4</b>
Belgium & Luxembourg	642,003	677,220	381,840	2,582,893	2,019,632	27.9
Bulgaria	265,283	219,415	-	918,607	522,259	75.9
Finland	144,568	120,372	77,455	317,482	233,088	36.2
France	694,934	787,643	767,474	2,421,392	2,491,350	-2.8
Germany, FR	75,714	94,517	25,743	461,364	136,287	238.5
Iceland	13,890	19,166	13,750	53,246	51,147	4.1
Italy	775,156	1,060,673	1,070,922	3,634,737	3,998,273	-9.1
Netherlands	431,668	477,674	481,555	1,912,110	2,569,446	-25.6
Norway	5,401	14,464	26,506	46,657	86,295	-45.9
Portugal	-	146,107	65,107	218,228	368,566	-40.8
Romania	127,116	259,374	-	488,790	321,595	52.0
Spain	553,346	666,704	393,423	2,196,594	1,675,824	31.1
Sweden	222,638	244,011	353,249	707,567	638,257	10.9
Turkey	341,823	534,133	238,224	1,746,581	793,530	120.1
United Kingdom	455,464	546,378	396,210	2,250,229	2,407,192	-6.5
Other <sup>3</sup>	15,216	25,741	-	72,074	-	-
<b>Asia Total</b>	<b>363,222</b>	<b>250,278</b>	<b>859,668</b>	<b>2,360,061</b>	<b>4,068,375</b>	<b>-42.0</b>
China (Taiwan)	-	127,779	-	127,779	126,099	1.3
Israel	-	-	-	61,357	-	-
Japan	111,392	-	493,972	938,984	2,217,142	-57.6
Korea, Republic of	239,620	122,499	365,696	1,207,620	1,713,010	-29.5
Other <sup>3</sup>	12,210	-	-	24,321	12,124	100.6
<b>Africa Total</b>	<b>496,843</b>	<b>506,723</b>	<b>248,197</b>	<b>1,472,773</b>	<b>1,045,568</b>	<b>40.9</b>
Algeria	60,607	60,558	114,367	296,249	317,087	-6.6
Egypt	377,584	323,164	-	751,673	259,652	189.5
South Africa, Rep of	58,652	123,001	133,830	424,419	468,829	-9.5
Other <sup>3</sup>	-	-	-	432	-	-
<b>Total</b>	<b>8,289,153</b>	<b>9,171,206</b>	<b>8,078,792</b>	<b>32,826,364</b>	<b>32,128,359</b>	<b>2.2</b>

1 Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

2 Changes of 500 percent or more are not shown.

3 Includes countries with exports less than or equal to 50,000 short tons in 2000.

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 13. Average Price of U.S. Metallurgical Coal Exports**

(Dollars per Short Ton)

Continent and Country of Destination	October - December 2000	July - September 2000	October - December 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b> .....	<b>\$33.36</b>	<b>\$32.32</b>	<b>\$32.16</b>	<b>\$32.70</b>	<b>\$32.63</b>	<b>0.2</b>
Canada <sup>1</sup> .....	32.82	31.71	32.16	32.31	32.63	-1.0
Mexico .....	36.55	36.55	-	36.55	49.80	-26.6
<b>South America Total</b> .....	<b>33.38</b>	<b>33.97</b>	<b>37.64</b>	<b>34.46</b>	<b>39.42</b>	<b>-12.6</b>
Brazil.....	34.26	34.47	37.64	34.94	39.41	-11.3
Other <sup>2</sup> .....	23.02	24.37	-	23.88	44.51	-46.4
<b>Europe Total</b> .....	<b>39.24</b>	<b>41.43</b>	<b>43.13</b>	<b>40.69</b>	<b>44.14</b>	<b>-7.8</b>
Belgium & Luxembourg .....	38.72	39.12	43.57	39.96	44.00	-9.2
Bulgaria.....	38.27	44.00	-	39.94	41.63	-4.1
Finland .....	40.38	39.10	37.83	39.82	37.00	7.6
France.....	39.27	40.81	41.56	40.09	42.76	-6.2
Germany, FR .....	25.02	33.79	48.26	33.44	42.59	-21.5
Iceland.....	52.21	52.02	54.41	52.05	54.30	-4.1
Italy .....	45.22	45.05	46.13	44.86	46.28	-3.1
Netherlands .....	38.00	40.95	42.27	41.24	43.46	-5.1
Norway.....	-	41.75	57.88	52.18	54.50	-4.2
Portugal.....	-	39.81	37.20	34.96	41.64	-16.0
Romania.....	40.37	44.55	-	42.11	39.26	7.3
Spain .....	38.01	39.87	45.87	39.29	46.61	-15.7
Sweden.....	44.04	44.82	45.32	43.70	45.26	-3.5
Turkey .....	32.05	38.82	31.38	34.63	38.50	-10.1
United Kingdom .....	37.34	40.78	41.59	41.85	44.68	-6.3
Other <sup>2</sup> .....	40.51	40.35	-	40.34	-	-
<b>Asia Total</b> .....	<b>40.67</b>	<b>39.12</b>	<b>40.80</b>	<b>40.11</b>	<b>42.25</b>	<b>-5.1</b>
China (Taiwan).....	-	35.38	-	35.38	37.19	-4.9
Israel.....	-	-	-	25.95	-	-
Japan .....	37.22	-	37.29	38.09	40.33	-5.6
Korea, Republic of .....	41.68	43.02	45.54	42.65	45.00	-5.2
Other <sup>2</sup> .....	52.44	-	-	52.45	56.93	-7.9
<b>Africa Total</b> .....	<b>42.99</b>	<b>46.11</b>	<b>45.80</b>	<b>45.04</b>	<b>48.53</b>	<b>-7.2</b>
Algeria.....	46.80	43.05	43.36	44.71	42.78	4.5
Egypt.....	41.62	46.13	-	43.94	56.23	-21.9
South Africa, Rep of .....	47.88	47.58	47.89	47.24	48.15	-1.9
Other <sup>2</sup> .....	-	-	-	20.31	-	-
<b>Total<sup>3</sup></b> .....	<b>37.64</b>	<b>39.31</b>	<b>40.16</b>	<b>38.91</b>	<b>41.86</b>	<b>-7.0</b>
<b>U.S. Total<sup>4</sup></b> .....	<b>37.67</b>	<b>39.53</b>	<b>40.20</b>	<b>38.99</b>	<b>41.91</b>	<b>-7.0</b>

1 Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

2 Includes countries with exports less than or equal to 50,000 short tons in 2000.

3 The average prices presented in this table, with the exception of U.S. Total, are considered to be representative prices for coal exports and fall within the range of \$20 to \$60 per short ton, inclusively.

4 U.S. Total is the average price of all coal exports.

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the free alongside ship (f.a.s.) value.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 14. Coal Exports by Customs District**  
(Short Tons)

Customs District	October - December 2000	July - September 2000	October - December 1999	Year to date		
				2000	1999	Percent Change
<b>Eastern Total.....</b>	<b>7,707,009</b>	<b>10,628,312</b>	<b>7,761,528</b>	<b>37,514,770</b>	<b>32,444,022</b>	<b>15.6</b>
Boston, MA.....	—	—	—	24,748	—	—
Baltimore, MD.....	1,180,824	1,375,008	1,278,351	6,099,070	4,833,691	26.2
Portland, ME.....	61,222	85	203	94,863	395,713	-76.0
Buffalo, NY.....	1,653,605	2,990,737	648,368	8,962,868	3,117,869	187.5
New York City, NY.....	725	137	68	1,623	1,446	12.2
Ogdensburg, NY.....	105,120	49,460	59,606	270,811	117,434	130.6
Philadelphia, PA.....	46,926	6,320	6,864	63,673	167,391	-62.0
Norfolk, VA.....	4,658,509	6,206,485	5,767,988	21,996,749	23,810,178	-7.6
St. Albans, VT.....	78	80	80	365	300	21.7
<b>Southern Total .....</b>	<b>2,815,143</b>	<b>2,153,786</b>	<b>1,527,035</b>	<b>8,241,626</b>	<b>7,090,678</b>	<b>16.2</b>
Mobile, AL.....	2,147,546	1,524,943	745,855	6,049,908	2,682,831	125.5
Savannah, GA.....	—	—	—	88	1,078	-91.8
Miami, FL.....	32	490	427	2,082	1,029	102.3
Tampa, FL.....	—	—	—	24	—	—
New Orleans, LA.....	374,134	389,027	390,283	1,277,270	2,922,959	-56.3
Wilmington, NC.....	249	60	183	391	383	2.1
San Juan, PR.....	—	—	—	—	28,401	—
Charleston, SC.....	125	169	344	1,403	3,495	-59.9
El Paso, TX.....	—	23	—	9,392	—	—
Houston-Galveston, TX.....	26,965	30,926	3,586	112,217	73,680	52.3
Laredo, TX.....	266,092	208,148	386,357	788,851	1,376,822	-42.7
<b>Western Total.....</b>	<b>1,140,485</b>	<b>752,453</b>	<b>1,257,389</b>	<b>4,216,004</b>	<b>3,697,753</b>	<b>14.0</b>
Anchorage, AK.....	144,351	172,767	154,766	560,244	618,274	-9.4
Nogales, AZ.....	—	—	6	—	45	—
Los Angeles, CA.....	990,419	578,105	1,101,143	3,645,612	3,048,682	19.6
San Diego, CA.....	483	278	50	899	11,794	-92.4
San Francisco, CA.....	4,347	957	202	5,700	202	(b)
Great Falls, MT.....	315	220	975	1,636	2,858	-42.8
Portland, OR.....	—	—	—	—	14,546	—
Seattle, WA.....	570	126	247	1,913	1,352	41.5
<b>Northern Total.....</b>	<b>3,036,200</b>	<b>2,254,552</b>	<b>4,438,280</b>	<b>8,478,510</b>	<b>15,220,207</b>	<b>-44.3</b>
Chicago, IL.....	54,962	27,957	5,221	82,919	5,221	(b)
Detroit, MI.....	572,295	110,741	524,007	1,203,822	1,973,631	-39.0
Duluth, MN.....	164,779	167,100	1,111,721	518,476	3,319,132	-84.4
Pembina, ND.....	21,750	14,944	10,566	57,552	59,251	-2.9
Cleveland, OH.....	2,222,414	1,933,810	2,786,765	6,615,741	9,862,972	-32.9
<b>Other Ports.....</b>	<b>14,327</b>	<b>10,308</b>	<b>6,499</b>	<b>37,883</b>	<b>23,182</b>	<b>63.4</b>
<b>Total .....</b>	<b>14,713,164</b>	<b>15,799,411</b>	<b>14,990,731</b>	<b>58,488,793</b>	<b>58,475,842</b>	*

1 Changes of 500 percent or more are not shown.

\* Rounded to zero

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 15. U.S. Coke Exports**  
(Short Tons)

Continent and Country of Destination	October - December 2000	July - September 2000	October - December 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b> .....	<b>350,444</b>	<b>207,960</b>	<b>191,725</b>	<b>976,207</b>	<b>845,858</b>	<b>15.4</b>
Canada <sup>1</sup> .....	300,929	155,328	155,896	795,486	686,389	15.9
Mexico.....	48,752	47,708	34,986	173,947	152,693	13.9
Other <sup>2</sup> .....	763	4,924	843	6,774	6,776	*
<b>South America Total</b> .....	—	—	—	<b>2,373</b>	<b>847</b>	<b>180.2</b>
<b>Europe Total</b> .....	<b>3,763</b>	<b>42,967</b>	<b>28,838</b>	<b>88,884</b>	<b>49,513</b>	<b>79.5</b>
Turkey.....	—	—	—	11,764	—	—
Other <sup>2</sup> .....	3,763	42,967	28,838	77,120	49,513	55.8
<b>Asia Total</b> .....	<b>7,872</b>	<b>670</b>	<b>122</b>	<b>18,455</b>	<b>588</b>	<b>(3)</b>
<b>Oceania &amp; Australia Total</b> .....	—	—	65	<b>23,150</b>	<b>802</b>	<b>(3)</b>
<b>Africa Total</b> .....	<b>36,664</b>	—	—	<b>36,664</b>	—	—
<b>Total</b> .....	<b>398,743</b>	<b>251,597</b>	<b>220,750</b>	<b>1,145,733</b>	<b>897,608</b>	<b>27.6</b>

1 Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

2 Includes countries with exports less than or equal to 50,000 short tons in 2000.

3 Changes of 500 percent or more are not shown.

\* Rounded to zero

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 16. U.S. Coal Imports**  
(Short Tons)

Continent and Country of Origin	October - December 2000	July - September 2000	October - December 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b> .....	<b>613,890</b>	<b>458,618</b>	<b>328,108</b>	<b>1,930,105</b>	<b>1,052,307</b>	<b>83.4</b>
Canada.....	613,890	458,618	317,117	1,923,434	978,826	96.5
Mexico.....	—	—	10,991	6,671	73,481	-90.9
<b>South America Total</b> .....	<b>2,565,358</b>	<b>2,789,734</b>	<b>1,841,927</b>	<b>9,675,473</b>	<b>6,643,913</b>	<b>45.6</b>
Argentina.....	—	—	—	—	232	—
Brazil.....	72	13	—	85	33	157.6
Colombia.....	1,899,265	2,317,344	1,180,940	7,636,614	4,553,408	67.7
Venezuela.....	666,021	472,377	660,987	2,038,774	2,090,240	-2.5
<b>Europe Total</b> .....	<b>30</b>	<b>30</b>	<b>4,459</b>	<b>1,450</b>	<b>72,636</b>	<b>-98.0</b>
Belgium & Luxembourg.....	—	—	4,436	—	10,654	—
Italy.....	—	—	—	—	1	—
Russia.....	—	—	—	1,212	945	28.3
United Kingdom.....	30	30	23	238	61,036	-99.6
<b>Asia Total</b> .....	<b>183,381</b>	<b>200,581</b>	<b>182,119</b>	<b>738,000</b>	<b>1,159,011</b>	<b>-36.3</b>
China (Mainland).....	1,971	9,769	5,440	19,646	20,239	-2.9
India.....	33	172	577	205	577	-64.5
Indonesia.....	181,377	190,640	176,101	718,149	1,138,076	-36.9
Korea, Republic of.....	—	—	1	—	1	—
Syria.....	—	—	—	—	118	—
<b>Oceania &amp; Australia Total</b> .....	<b>27,864</b>	<b>112,638</b>	—	<b>167,595</b>	<b>161,466</b>	<b>3.8</b>
Australia.....	27,864	112,638	—	167,595	161,466	3.8
<b>Total</b> .....	<b>3,390,523</b>	<b>3,561,601</b>	<b>2,356,613</b>	<b>12,512,623</b>	<b>9,089,333</b>	<b>37.7</b>

Notes: Total may not equal sum of components because of independent rounding. Coal imports include coal to Puerto Rico and the Virgin Islands.  
Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 17. Average Price of U.S. Coal Imports**  
(Dollars per Short Ton)

Continent and Country of Origin	October - December 2000	July - September 2000	October - December 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b> .....	<b>\$39.99</b>	<b>\$37.06</b>	<b>\$34.96</b>	<b>\$38.05</b>	<b>\$34.23</b>	<b>11.1</b>
Canada.....	39.99	37.06	35.43	38.10	35.03	8.8
Mexico .....	-	-	22.68	22.68	21.93	3.4
<b>South America Total</b> .....	<b>26.48</b>	<b>27.61</b>	<b>29.61</b>	<b>27.17</b>	<b>29.98</b>	<b>-9.4</b>
Colombia.....	25.35	26.97	28.83	26.25	29.17	-10.0
Venezuela.....	29.70	30.76	31.01	30.58	31.99	-4.4
<b>Europe Total</b> .....	-	-	-	-	<b>29.48</b>	-
United Kingdom .....	-	-	-	-	29.48	-
<b>Asia Total</b> .....	<b>40.79</b>	<b>42.40</b>	<b>45.71</b>	<b>43.45</b>	<b>43.14</b>	<b>.7</b>
China (Mainland).....	38.50	51.73	-	51.03	42.65	19.6
Indonesia .....	40.80	42.05	45.71	43.38	43.15	.5
<b>Oceania &amp; Australia Total</b> .....	<b>30.68</b>	<b>28.06</b>	-	<b>28.88</b>	<b>27.26</b>	<b>6.0</b>
Australia.....	30.68	28.06	-	28.88	27.26	6.0
<b>Total<sup>1</sup></b> .....	<b>29.68</b>	<b>29.47</b>	<b>31.53</b>	<b>29.71</b>	<b>31.50</b>	<b>-5.7</b>
<b>U.S. Total<sup>2</sup></b> .....	<b>29.90</b>	<b>29.71</b>	<b>32.10</b>	<b>30.10</b>	<b>30.77</b>	<b>-2.2</b>

1 The average prices presented in this table, with the exception of U.S. Total, are considered to be representative prices for coal imports and fall within the range of \$20 to \$55 per short ton, inclusively.

2 U.S. Total is the average price of all coal imports.

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the customs import value. Coal imports include coal to Puerto Rico and the Virgin Islands.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 18. Coal Imports by Customs District**  
(Short Tons)

Customs District	October - December 2000	July - September 2000	October - December 1999	Year to date		
				2000	1999	Percent Change
<b>Eastern Total</b> .....	<b>621,980</b>	<b>701,496</b>	<b>653,882</b>	<b>2,686,588</b>	<b>2,497,300</b>	<b>7.6</b>
Boston, MA .....	282,971	423,309	457,895	1,537,168	1,467,213	4.8
Baltimore, MD .....	-	-	-	-	28,862	-
Portland, ME .....	228,285	168,122	118,395	710,371	516,893	37.4
Buffalo, NY .....	-	-	4,472	-	10,959	-
New York City, NY .....	110,724	110,065	73,012	438,132	472,320	-7.2
Philadelphia, PA .....	-	-	108	917	1,053	-12.9
<b>Southern Total</b> .....	<b>1,945,382</b>	<b>2,169,460</b>	<b>1,209,458</b>	<b>7,087,842</b>	<b>4,920,974</b>	<b>44.0</b>
Mobile, AL .....	1,300,947	1,401,104	470,826	4,674,924	1,864,915	150.7
Savannah, GA .....	161,879	142,259	152,466	532,670	507,272	5.0
Tampa, FL .....	380,771	550,906	392,483	1,489,476	1,380,683	7.9
New Orleans, LA.....	42,174	18,980	89,664	75,003	714,595	-89.5
San Juan, PR.....	59,611	25,353	93,028	202,747	266,527	-23.9
Charleston, SC .....	-	30,858	-	76,035	-	-
Laredo, TX.....	-	-	10,991	6,671	73,481	-90.9
Virgin Islands .....	-	-	-	30,316	113,501	-73.3
<b>Western Total</b> .....	<b>293,872</b>	<b>321,963</b>	<b>223,316</b>	<b>1,201,768</b>	<b>997,940</b>	<b>20.4</b>
Los Angeles, CA .....	-	-	-	-	22	-
Honolulu, HI.....	209,241	228,490	176,101	810,956	689,954	17.5
Great Falls, MT .....	28,946	54,089	-	216,118	151,335	42.8
Portland, OR .....	-	3,397	-	3,397	-	-
Seattle, WA.....	55,685	35,987	47,215	171,297	156,629	9.4
<b>Northern Total</b> .....	<b>529,289</b>	<b>368,682</b>	<b>269,957</b>	<b>1,536,425</b>	<b>673,119</b>	<b>128.3</b>
Chicago, IL .....	-	110	44	110	44	150.0
Detroit, MI .....	115,732	130,650	161,929	371,471	389,010	-4.5
Duluth, MN.....	371	3,090	5,114	18,279	17,591	3.9
Pembina, ND .....	413,186	234,832	102,870	1,146,565	264,164	334.0
Milwaukee, WI.....	-	-	-	-	2,310	-
<b>Total</b> .....	<b>3,390,523</b>	<b>3,561,601</b>	<b>2,356,613</b>	<b>12,512,623</b>	<b>9,089,333</b>	<b>37.7</b>

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 19. U.S. Coke Imports**  
(Short Tons)

Continent and Country of Origin	October - December 2000	July - September 2000	October - December 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b> .....	<b>30,762</b>	<b>20,532</b>	<b>56,808</b>	<b>115,685</b>	<b>159,111</b>	<b>-27.3</b>
Canada.....	30,762	20,532	56,808	115,685	129,107	-10.4
Netherlands Antilles .....	-	-	-	-	30,004	-
<b>South America Total</b> .....	-	<b>67,288</b>	-	<b>67,288</b>	-	-
Brazil.....	-	67,288	-	67,288	-	-
<b>Europe Total</b> .....	11	-	-	11	-	-
United Kingdom .....	11	-	-	11	-	-
<b>Asia Total</b> .....	<b>756,200</b>	<b>985,592</b>	<b>904,073</b>	<b>3,598,369</b>	<b>3,064,789</b>	<b>17.4</b>
China (Mainland).....	290,105	569,472	344,378	1,714,475	1,053,261	62.8
Japan .....	466,021	416,120	559,695	1,883,820	2,011,528	-6.3
Philippines.....	74	-	-	74	-	-
<b>Total</b> .....	<b>786,973</b>	<b>1,073,412</b>	<b>960,881</b>	<b>3,781,353</b>	<b>3,223,900</b>	<b>17.3</b>

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

# **Receipts**

**Table 20. U.S. Coal Receipts by End-Use Sector, 1994-2000**

(Thousand Short Tons)

Year and Quarter	Electric Utilities	Coke Plants	Other Industrial	Residential and Commercial	Other Power Producers <sup>1</sup>	Total
<b>1994 January - March .....</b>	199,981	7,318	17,990	2,016	E 4,917	232,222
April - June .....	208,576	8,438	18,408	1,187	E 4,971	241,581
July - September .....	212,849	7,881	18,777	1,135	E 5,026	245,668
October - December.....	210,523	8,081	19,717	1,674	E 5,026	245,022
<b>Total.....</b>	<b>831,929</b>	<b>31,719</b>	<b>74,893</b>	<b>6,013</b>	<b>19,940</b>	<b>964,493</b>
<b>1995 January - March .....</b>	205,054	8,261	17,871	1,638	E 5,217	238,041
April - June .....	199,275	8,192	17,144	1,032	E 5,275	230,918
July - September .....	211,914	8,135	18,369	1,063	E 5,333	244,814
October - December.....	210,617	8,449	18,510	2,074	E 5,333	244,982
<b>Total.....</b>	<b>826,860</b>	<b>33,036</b>	<b>71,895</b>	<b>5,807</b>	<b>21,158</b>	<b>958,755</b>
<b>1996 January - March .....</b>	204,394	7,894	17,628	1,802	E 5,526	237,243
April - June .....	212,197	7,974	17,179	1,201	E 5,526	244,077
July - September .....	226,454	8,187	17,782	1,201	E 5,586	259,210
October - December.....	219,656	7,616	18,988	1,802	E 5,586	253,648
<b>Total.....</b>	<b>862,701</b>	<b>31,672</b>	<b>71,576</b>	<b>6,006</b>	<b>22,224</b>	<b>994,179</b>
<b>1997 January - March .....</b>	213,527	7,330	17,555	1,939	E 5,327	245,678
April - June .....	215,223	7,080	17,518	1,293	E 5,386	246,499
July - September .....	225,508	7,694	17,647	1,293	E 5,445	257,587
October - December.....	226,329	7,447	18,808	1,939	E 5,445	259,968
<b>Total.....</b>	<b>880,588</b>	<b>29,550</b>	<b>71,528</b>	<b>6,463</b>	<b>21,603</b>	<b>1,009,731</b>
<b>1998 January - March .....</b>	225,243	6,742	16,741	1,457	E 5,736	255,920
April - June .....	227,432	7,308	16,652	971	E 5,905	258,268
July - September .....	240,587	7,305	16,760	971	E 7,140	272,762
October - December.....	236,186	6,999	17,419	1,457	E 8,161	270,221
<b>Total.....</b>	<b>929,448</b>	<b>28,354</b>	<b>67,572</b>	<b>4,856</b>	<b>26,941</b>	<b>1,057,171</b>
<b>1999 January - March .....</b>	227,073	6,712	15,999	1,464	E 10,043	261,290
April - June .....	220,817	7,205	15,652	976	E 11,974	256,624
July - September .....	234,591	6,943	16,078	976	E 14,030	272,619
October - December.....	225,750	7,294	17,095	1,464	E 16,644	268,247
<b>Total.....</b>	<b>908,232</b>	<b>28,155</b>	<b>64,824</b>	<b>4,879</b>	<b>52,691</b>	<b>1,058,780</b>
<b>2000 January - March .....</b>	206,373	7,388	15,586	1,464	E 25,556	256,366
April - June .....	197,283	7,381	15,564	976	E 27,610	248,814
July - September .....	202,019	7,078	15,919	976	E 35,130	261,122
October - December.....	184,599	6,853	17,032	1,464	E 34,989	244,936
<b>Total.....</b>	<b>790,274</b>	<b>28,699</b>	<b>64,100</b>	<b>4,879</b>	<b>123,285</b>	<b>1,011,237</b>

<sup>1</sup> Coal consumed by independent power producers and cogeneration plants not included in the other industrial, coke, and commercial sectors.

E Estimated.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration • Electric Utilities: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants" • Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly" • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report-Manufacturing Plants;" Form EIA-6, "Coal Distribution Report;" Form EIA-860B, "Annual Electric Generator Report - Nonutility;" Form EIA-7A, "Coal Production Report;" and • Residential and Commercial: Form EIA-6, "Coal Distribution Report," and Other Power Producers: for 1997 and prior years, Form EIA-867, "Annual Non-utility Power Producer Report," and for 1998 forward, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 21. Average Price of U.S. Coal Receipts by End-Use Sector, 1994-2000**  
(Dollars per Short Ton)

Year and Quarter	Electric Utilities	Coke Plants	Other Industrial <sup>1</sup>
<b>1994 January - March</b> .....	\$28.04	\$47.04	\$32.79
April - June.....	28.71	46.66	32.47
July - September.....	28.00	46.15	32.26
October - December.....	27.35	46.41	32.66
<b>Average Annual Price</b> .....	<b>28.03</b>	<b>46.56</b>	<b>32.55</b>
<b>1995 January - March</b> .....	27.35	47.19	32.51
April - June.....	27.46	47.57	32.52
July - September.....	26.79	47.02	32.36
October - December.....	26.47	47.56	32.32
<b>Average Annual Price</b> .....	<b>27.01</b>	<b>47.34</b>	<b>32.42</b>
<b>1996 January - March</b> .....	26.54	47.45	32.51
April - June.....	26.89	48.39	32.39
July - September.....	26.10	46.02	32.12
October - December.....	26.31	47.33	32.28
<b>Average Annual Price</b> .....	<b>26.45</b>	<b>47.33</b>	<b>32.32</b>
<b>1997 January - March</b> .....	26.54	48.16	32.60
April - June.....	26.49	48.24	32.29
July - September.....	25.72	46.71	32.33
October - December.....	25.92	47.40	32.40
<b>Average Annual Price</b> .....	<b>26.16</b>	<b>47.61</b>	<b>32.41</b>
<b>1998 January - March</b> .....	25.90	45.79	32.83
April - June.....	25.92	45.84	31.93
July - September.....	25.66	46.43	32.18
October - December.....	25.09	46.17	32.28
<b>Average Annual Price</b> .....	<b>25.64</b>	<b>46.06</b>	<b>32.30</b>
<b>1999 January - March</b> .....	25.15	46.56	32.06
April - June.....	25.03	46.37	31.62
July - September.....	24.45	44.92	31.44
October - December.....	24.28	45.57	31.28
<b>Average Annual Price</b> .....	<b>24.72</b>	<b>45.85</b>	<b>31.59</b>
<b>2000 January - March</b> .....	24.52	44.45	31.43
April - June.....	24.77	44.39	31.36
July - September.....	23.83	44.56	31.38
October - December.....	23.99	44.30	31.28
<b>Average Annual Price</b> .....	<b>24.28</b>	<b>44.41</b>	<b>31.36</b>

1 Manufacturing plants only.

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the cost, insurance and freight (c.i.f. value). Price data for the Residential and Commercial sector are not available.

Sources: Energy Information Administration (EIA) • Electric Utilities: Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants" • Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly" and • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 22. Coal Receipts by Census Division and State**  
 (Thousand Short Tons)

Census Division and State	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
New England Total.....	415	559	605	2,156	1,936	11.4
Connecticut .....	2	1	2	5	40	-87.3
Maine .....	58	34	59	212	91	133.1
Massachusetts .....	30	94	124	414	463	-10.7
New Hampshire .....	324	429	419	1,521	1,338	13.7
Rhode Island .....	*	*	*	2	2	.0
Vermont .....	1	*	1	2	2	.0
Middle Atlantic Total.....	4,056	4,455	12,981	26,973	54,407	-50.4
New Jersey.....	7	435	775	1,838	2,610	-29.6
New York .....	1,059	984	1,312	4,094	6,992	-41.5
Pennsylvania .....	2,991	3,036	10,894	21,041	44,805	-53.0
East North Central Total .....	47,737	49,666	56,930	195,764	231,059	-15.3
Illinois.....	5,151	4,911	9,061	20,619	42,537	-51.5
Indiana.....	15,102	15,750	17,067	62,946	67,984	-7.4
Michigan.....	9,918	10,648	10,693	36,986	37,973	-2.6
Ohio.....	11,135	11,301	13,064	51,277	56,879	-9.8
Wisconsin.....	6,431	7,056	7,045	23,936	25,686	-6.8
West North Central Total .....	34,345	37,107	36,889	143,470	148,369	-3.3
Iowa.....	5,257	6,899	5,894	24,873	24,909	-.1
Kansas.....	5,319	4,552	4,647	19,417	19,672	-1.3
Minnesota.....	4,708	4,994	4,548	19,842	18,467	7.4
Missouri .....	8,000	8,917	9,416	34,157	38,923	-12.2
Nebraska .....	2,445	3,042	3,322	11,182	12,390	-9.8
North Dakota .....	7,937	8,080	8,339	31,439	31,453	*
South Dakota .....	680	624	722	2,560	2,556	.2
South Atlantic Total.....	35,440	39,532	44,043	158,218	174,075	-9.1
Delaware .....	43	152	427	752	1,354	-44.4
District of Columbia.....	2	1	2	82	6	NM
Florida.....	5,786	6,207	7,022	25,808	26,706	-3.4
Georgia.....	9,393	10,685	8,401	37,621	35,267	6.7
Maryland.....	225	1,527	3,446	7,026	11,989	-41.4
North Carolina .....	4,950	4,959	6,853	24,297	27,477	-11.6
South Carolina .....	4,261	4,569	3,741	16,434	14,931	10.1
Virginia .....	3,573	4,260	4,051	15,974	16,308	-2.0
West Virginia.....	7,207	7,172	10,100	30,224	40,037	-24.5
East South Central Total.....	27,066	28,499	28,138	107,941	110,686	-2.5
Alabama .....	8,854	9,979	9,102	36,462	34,842	4.7
Kentucky .....	8,810	8,928	9,755	34,969	38,182	-8.4
Mississippi .....	1,570	1,501	1,909	5,448	6,603	-17.5
Tennessee .....	7,832	8,091	7,373	31,062	31,059	*
West South Central Total.....	34,068	37,512	38,550	141,424	156,821	-9.8
Arkansas.....	3,726	4,304	3,654	14,962	15,743	-5.0
Louisiana.....	1,990	2,126	3,301	9,884	13,886	-28.8
Oklahoma.....	4,197	5,376	5,491	19,086	21,730	-12.2
Texas .....	24,154	25,706	26,105	97,491	105,463	-7.6
Mountain Total.....	25,348	27,711	30,877	105,389	118,083	-10.8
Arizona.....	4,825	5,148	5,374	19,689	20,377	-3.4
Colorado.....	4,078	4,899	4,976	17,560	18,917	-7.2
Idaho .....	135	159	137	506	448	13.0
Montana .....	131	109	2,751	484	10,591	-95.4
Nevada .....	1,987	2,143	2,372	8,179	8,378	-2.4
New Mexico .....	2,837	4,331	3,756	14,867	16,137	-7.9
Utah.....	3,983	4,240	4,204	17,153	15,806	8.5
Wyoming.....	7,372	6,681	7,307	26,951	27,428	-1.7
Pacific Total .....	1,472	951	2,591	6,619	10,652	-37.9
Alaska .....	166	111	166	554	554	.0
California .....	506	514	589	1,950	2,068	-5.7
Hawaii .....	28	52	—	107	99	8.9
Oregon.....	727	247	531	2,000	2,326	-14.0
Washington .....	46	27	1,305	2,007	5,606	-64.2
Other Power Producers.....	34,989	35,130	16,644	123,285	52,691	134.0
U.S. Total.....	244,936	261,122	268,247	1,011,237	1,058,780	-4.5

\* Rounded to zero.

NM Percent change calculation not meaningful as value is greater than 500.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Form EIA-3, "Quarterly Coal Consumption-Manufacturing Plants;" Form EIA-5, "Coke Plant Report - Quarterly;" Form EIA-860B, "Annual Electric Generator Report - Non-utility;" Form EIA-7A, "Coal Production Report;" and Form EIA-6, "Coal Distribution Report."

**Table 23. Quantity and Price of Coal Receipts at Electric Utility Plants by Census Division and State**

Census Division and State	October-December 2000		October-December 1999		Year to Date					
	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	2000		1999		Percent Change	
					Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity	Price
New England.....	323	153	523	153	1,842	153	1,764	157	4.4	-2.4
Connecticut.....	—	—	—	—	—	—	35	169	—	—
Massachusetts.....	—	—	105	167	324	175	394	173	-17.8	.7
New Hampshire.....	323	153	418	150	1,518	148	1,335	151	13.7	-2.0
Mid Atlantic.....	646	143	9,345	130	13,013	122	40,575	132	-67.9	-8.0
New Jersey.....	4	186	771	142	1,825	139	2,597	145	-29.7	-4.1
New York.....	319	151	487	150	1,289	149	4,047	145	-68.1	2.9
Pennsylvania.....	323	134	8,087	127	9,899	115	33,932	130	-70.8	-11.5
East North Central.....	40,189	127	49,153	124	167,092	124	201,873	126	-17.2	-1.7
Illinois.....	3,559	118	7,297	133	14,263	115	36,241	144	-60.6	-19.9
Indiana.....	12,124	108	14,200	111	51,494	108	56,933	111	-9.6	-2.7
Michigan.....	8,671	130	9,319	131	32,491	130	33,281	131	-2.4	-2
Ohio.....	9,921	161	11,840	139	46,680	146	51,568	136	-9.5	7.0
Wisconsin.....	5,914	102	6,498	98	22,164	102	23,850	102	-7.1	-6
West North Central.....	30,351	87	33,014	85	128,864	88	133,751	87	-3.7	.8
Iowa.....	4,432	80	5,102	80	21,510	82	21,474	82	.2	-.6
Kansas.....	5,282	96	4,613	97	19,276	98	19,553	95	-1.4	3.2
Minnesota.....	4,054	102	3,967	105	17,717	111	16,559	110	7.0	1.4
Missouri.....	7,651	91	9,033	91	32,871	92	37,486	93	-12.3	-.8
Nebraska.....	2,318	56	3,200	54	10,756	56	11,970	55	-10.1	1.0
North Dakota.....	6,087	75	6,517	73	24,731	72	24,650	73	.3	-.9
South Dakota.....	527	102	581	94	2,003	99	2,059	94	-2.7	6.1
South Atlantic.....	31,535	142	40,220	140	143,082	142	159,284	141	-10.2	.6
Delaware.....	—	—	397	162	575	152	1,204	159	-52.2	-4.3
District Of Columbia.....	—	—	—	—	76	144	—	—	—	—
Florida.....	5,447	155	6,710	157	24,547	157	25,477	159	-3.6	-1.2
Georgia.....	8,884	155	7,911	157	35,623	154	33,296	155	7.0	-.2
Maryland.....	—	—	3,225	136	6,171	133	11,143	138	-44.6	-3.5
North Carolina.....	4,450	141	6,356	142	22,365	143	25,575	144	-12.6	-.7
South Carolina.....	3,669	138	3,219	140	14,282	139	12,877	142	10.9	-1.9
Virginia.....	2,695	135	3,182	131	12,584	133	12,932	134	-2.7	-.9
West Virginia.....	6,391	122	9,221	117	26,857	120	36,780	118	-27.0	1.9
East South Central.....	24,437	120	25,266	121	97,352	120	99,586	123	-2.2	-2.8
Alabama.....	7,837	144	7,921	141	32,099	141	30,192	148	6.3	-4.5
Kentucky.....	8,096	102	9,026	105	32,247	102	35,435	106	-9.0	-3.4
Mississippi.....	1,533	148	1,863	153	5,293	152	6,423	155	-17.6	-1.9
Tennessee.....	6,971	109	6,457	114	27,713	111	27,537	113	.6	-2.2
West South Central.....	32,626	119	37,182	117	135,798	121	151,343	120	-10.3	.9
Arkansas.....	3,609	148	3,565	130	14,569	142	15,406	146	-5.4	-2.4
Louisiana.....	1,975	131	3,292	142	9,845	132	13,854	140	-28.9	-5.6
Oklahoma.....	4,027	93	5,323	89	18,375	94	20,999	91	-12.5	3.4
Texas.....	23,015	118	25,001	117	93,009	123	101,084	120	-8.0	2.3
Mountain.....	23,765	105	29,249	104	99,360	106	112,242	106	-11.5	.2
Arizona.....	4,628	124	5,202	132	18,974	124	19,712	133	-3.7	-6.7
Colorado.....	3,935	87	4,835	99	17,025	93	18,389	98	-7.4	-6.0
Montana.....	76	93	2,691	73	317	92	10,417	73	-97.0	25.9
Nevada.....	1,909	126	2,291	122	7,872	126	8,075	129	-2.5	-2.3
New Mexico.....	2,815	149	3,734	128	14,786	138	16,059	133	-7.9	3.7
Utah.....	3,544	109	3,707	100	15,430	101	14,193	103	8.7	-1.7
Wyoming.....	6,858	74	6,789	75	24,957	78	25,396	76	-1.7	2.3
Pacific.....	727	107	1,799	148	3,871	136	7,812	141	-50.4	-3.3
Oregon.....	727	107	531	109	2,000	107	2,326	108	-14.0	-1.0
Washington.....	—	—	1,268	165	1,871	169	5,486	156	-65.9	8.2
<b>U.S. Total.....</b>	<b>184,599</b>	<b>120</b>	<b>225,750</b>	<b>120</b>	<b>790,274</b>	<b>120</b>	<b>908,232</b>	<b>122</b>	<b>-13.0</b>	<b>-1.3</b>

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 24. Quantity and Price of Contract Coal Receipts at Electric Utility Plants by Census Division and State**

Census Division and State	October-December 2000		October-December 1999		Year to Date					
	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	2000		1999		Percent Change	
					Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity	Price
New England.....	199	157	342	155	897	153	1,025	161	-12.4	-4.6
Massachusetts.....	—	—	49	158	—	—	225	175	—	—
New Hampshire.....	199	157	293	154	897	153	800	157	12.2	-2.2
Mid Atlantic.....	626	143	7,450	134	9,861	124	33,858	136	-70.9	-8.9
New Jersey.....	4	186	701	142	1,331	141	2,408	146	-44.7	-3.0
New York.....	299	153	428	151	1,121	152	3,312	146	-66.2	4.1
Pennsylvania.....	323	134	6,321	132	7,410	116	28,138	134	-73.7	-13.2
East North Central.....	29,456	134	34,650	130	124,675	129	149,765	131	-16.8	-1.3
Illinois.....	1,968	127	4,300	155	9,661	118	28,547	152	-66.2	-22.4
Indiana.....	10,034	108	10,204	112	40,959	108	43,866	112	-6.6	-3.4
Michigan.....	6,941	130	7,647	132	27,668	131	26,681	132	3.7	-3.
Ohio.....	6,606	188	8,399	151	31,660	166	35,141	148	-9.9	11.8
Wisconsin.....	3,907	100	4,100	97	14,727	99	15,531	101	-5.2	-1.4
West North Central.....	25,755	87	25,069	85	105,391	87	102,321	87	3.0	.1
Iowa.....	3,279	78	3,521	79	15,327	78	15,168	81	1.0	-3.2
Kansas.....	4,586	96	3,112	107	16,006	100	13,878	106	15.3	-5.8
Minnesota.....	3,901	101	3,731	105	17,047	111	15,454	109	10.3	1.7
Missouri.....	5,732	90	4,406	91	21,020	91	20,714	92	1.5	-1.1
Nebraska.....	1,645	55	3,200	54	9,260	55	10,786	54	-14.1	1.4
North Dakota.....	6,086	75	6,517	73	24,729	72	24,649	73	.3	-9.
South Dakota.....	527	102	581	94	2,003	99	1,672	93	19.8	6.8
South Atlantic.....	20,122	145	29,124	143	99,996	144	118,801	143	-15.8	.9
Delaware.....	—	—	309	162	457	150	1,075	158	-57.5	-5.1
District Of Columbia.....	—	—	—	—	66	144	—	—	—	—
Florida.....	3,288	165	4,535	164	16,704	164	18,003	165	-7.2	-.8
Georgia.....	3,816	160	4,338	163	17,270	158	19,429	158	-11.1	-.1
Maryland.....	—	—	2,790	136	5,913	133	9,825	138	-39.8	-3.7
North Carolina.....	3,302	144	5,219	146	17,828	147	20,172	147	-11.6	-.3
South Carolina.....	2,650	140	2,551	142	10,290	141	10,561	142	-2.6	-.4
Virginia.....	2,029	137	2,415	130	9,532	134	9,457	135	.8	-.2
West Virginia.....	5,037	126	6,967	120	21,936	123	30,279	120	-27.6	2.9
East South Central.....	19,331	121	20,958	123	80,457	120	82,077	124	-2.0	-3.6
Alabama.....	6,616	148	6,982	143	27,645	142	25,878	151	6.8	-6.0
Kentucky.....	5,634	102	6,427	105	24,145	102	26,381	105	-8.5	-3.4
Mississippi.....	923	150	1,627	155	3,183	151	4,579	156	-30.5	-3.2
Tennessee.....	6,158	108	5,922	113	25,484	110	25,238	113	1.0	-2.2
West South Central.....	27,230	115	33,618	117	122,637	121	141,852	120	-13.5	.7
Arkansas.....	330	158	2,986	135	9,927	144	13,942	148	-28.8	-2.8
Louisiana.....	1,975	131	3,292	142	9,845	132	13,854	140	-28.9	-5.6
Oklahoma.....	4,027	93	5,323	89	18,232	94	20,999	91	-13.2	3.4
Texas.....	20,898	118	22,017	118	84,633	123	93,056	120	-9.1	3.0
Mountain.....	20,814	109	27,416	105	89,923	108	106,356	106	-15.5	1.8
Arizona.....	4,111	123	4,774	132	16,135	123	17,232	133	-6.4	-7.2
Colorado.....	2,897	90	4,204	102	14,017	95	16,807	101	-16.6	-5.5
Montana.....	76	93	2,691	73	317	92	10,417	73	-97.0	25.9
Nevada.....	1,729	127	1,929	126	6,879	129	6,959	134	-1.2	-3.5
New Mexico.....	2,815	149	3,734	128	14,786	138	16,059	133	-7.9	3.7
Utah.....	3,544	109	3,707	100	15,430	101	13,898	103	11.0	-1.2
Wyoming.....	5,642	79	6,376	77	22,360	81	24,983	77	-10.5	6.0
Pacific.....	—	—	860	188	1,240	196	3,984	171	-68.9	14.6
Washington.....	—	—	860	188	1,240	196	3,984	171	-68.9	14.6
U.S. Total.....	143,533	120	179,488	121	635,079	121	740,039	123	-14.2	-1.7

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 25. Quantity and Price of Spot Coal Receipts at Electric Utility Plants by Census Division and State**

Census Division and State	October-December 2000		October-December 1999		Year to Date					
	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	2000		1999		Percent Change	
					Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity	Price
New England.....	125	147	181	150	945	153	740	151	27.7	1.1
Connecticut.....	—	—	—	—	—	—	35	169	—	—
Massachusetts.....	—	—	56	175	324	175	169	171	91.3	2.0
New Hampshire.....	125	147	125	139	621	141	535	143	16.0	-1.5
Mid Atlantic.....	20	123	1,895	113	3,152	116	6,717	116	-53.1	.2
New Jersey.....	—	—	70	149	494	135	189	143	160.9	-6.1
New York.....	20	123	59	141	168	128	735	139	-77.1	-8.0
Pennsylvania.....	—	—	1,766	111	2,490	112	5,793	112	-57.0	-4.4
East North Central.....	10,733	109	14,503	108	42,416	108	52,108	111	-18.6	-3.1
Illinois.....	1,591	105	2,998	100	4,601	108	7,695	110	-40.2	-1.3
Indiana.....	2,090	105	3,996	108	10,535	108	13,067	108	-19.4	-.5
Michigan.....	1,730	127	1,672	130	4,823	126	6,599	127	-26.9	-.8
Ohio.....	3,316	105	3,440	107	15,020	103	16,427	111	-8.6	-7.0
Wisconsin.....	2,007	106	2,398	100	7,437	107	8,320	106	-10.6	.9
West North Central.....	4,596	87	7,945	88	23,473	91	31,430	88	-25.3	4.0
Iowa.....	1,153	86	1,581	82	6,183	89	6,306	85	-1.9	5.2
Kansas.....	696	95	1,501	79	3,270	94	5,675	71	-42.4	32.7
Minnesota.....	154	121	236	108	670	118	1,106	119	-39.4	-.7
Missouri.....	1,919	92	4,627	92	11,851	94	16,772	94	-29.3	.1
Nebraska.....	673	58	—	—	1,496	63	1,185	67	26.3	-7.2
North Dakota.....	1	72	—	—	2	68	*	54	447.2	25.8
South Dakota.....	—	—	—	—	—	—	387	96	—	—
South Atlantic.....	11,414	137	11,096	133	43,086	137	40,483	136	6.4	.6
Delaware.....	—	—	88	162	118	159	129	163	-8.2	-2.4
District Of Columbia.....	—	—	—	—	10	138	—	—	—	—
Florida.....	2,159	141	2,174	141	7,843	142	7,474	144	4.9	-1.2
Georgia.....	5,068	150	3,573	147	18,353	150	13,867	148	32.4	1.1
Maryland.....	—	—	435	134	259	131	1,318	136	-80.4	-3.4
North Carolina.....	1,148	131	1,137	126	4,537	127	5,404	132	-16.0	-3.2
South Carolina.....	1,019	131	668	133	3,992	132	2,316	140	72.4	-5.2
Virginia.....	666	130	766	132	3,052	129	3,474	133	-12.2	-3.3
West Virginia.....	1,354	107	2,254	108	4,921	107	6,502	110	-24.3	-2.9
East South Central.....	5,107	116	4,307	113	16,894	120	17,510	119	-3.5	.8
Alabama.....	1,221	127	938	128	4,455	137	4,313	131	3.3	4.6
Kentucky.....	2,462	104	2,598	103	8,102	104	9,054	107	-10.5	-3.1
Mississippi.....	611	147	236	141	2,110	154	1,844	153	14.4	.7
Tennessee.....	813	119	535	121	2,228	116	2,298	119	-3.0	-2.1
West South Central.....	5,396	136	3,563	110	13,161	124	9,491	122	38.7	2.1
Arkansas.....	3,280	146	579	103	4,642	138	1,464	119	217.0	15.9
Oklahoma.....	—	—	—	—	143	92	—	—	—	—
Texas.....	2,116	120	2,984	112	8,376	117	8,027	122	4.3	-4.0
Mountain.....	2,950	80	1,833	90	9,437	90	5,886	106	60.3	-14.5
Arizona.....	517	126	427	129	2,839	126	2,480	131	14.5	-3.3
Colorado.....	1,038	82	631	83	3,008	82	1,582	77	90.1	5.7
Nevada.....	179	115	362	102	993	110	1,115	104	-11.0	5.2
Utah.....	—	—	—	—	—	—	295	131	—	—
Wyoming.....	1,216	50	413	42	2,597	47	413	42	NM	11.7
Pacific.....	727	107	939	115	2,631	111	3,828	114	-31.3	-2.2
Oregon.....	727	107	531	109	2,000	107	2,326	108	-14.0	-1.0
Washington.....	—	—	408	123	631	125	1,502	123	-58.0	1.6
<b>U.S. Total.....</b>	<b>41,066</b>	<b>118</b>	<b>46,262</b>	<b>113</b>	<b>155,195</b>	<b>117</b>	<b>168,193</b>	<b>116</b>	<b>-7.7</b>	<b>.7</b>

\* Percent change is less than 0.05 percent.

NM Percent change calculation not meaningful as value is greater than 500.

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 26. Average Cost of Coal Receipts at Electric Utility Plants by Census Division and State**  
(Dollars per Short Ton)

Census Division and State	October-December 2000	July-September 2000	October-December 1999	Year to Date		
				2000	1999	Percent Change
New England.....	<b>\$40.40</b>	<b>\$39.99</b>	<b>\$40.26</b>	<b>\$40.16</b>	<b>\$41.22</b>	<b>-2.6</b>
Connecticut .....	—	—	—	—	45.85	—
Massachusetts.....	—	47.67	44.40	45.89	45.63	.6
New Hampshire .....	40.40	38.62	39.22	38.94	39.79	-2.2
Mid Atlantic.....	<b>37.25</b>	<b>35.23</b>	<b>32.71</b>	<b>31.16</b>	<b>33.48</b>	<b>-6.9</b>
New Jersey.....	49.08	36.20	37.21	36.66	38.23	-4.1
New York.....	39.23	40.73	38.72	39.11	37.77	3.5
Pennsylvania .....	35.16	30.43	31.92	29.11	32.61	-10.7
East North Central.....	<b>26.88</b>	<b>25.75</b>	<b>26.03</b>	<b>26.35</b>	<b>26.60</b>	<b>-.9</b>
Illinois .....	22.83	22.52	24.77	22.31	27.47	-18.8
Indiana.....	22.84	22.90	23.55	22.91	23.58	-2.8
Michigan .....	26.93	27.34	27.52	27.18	27.39	-.8
Ohio.....	38.13	33.04	33.07	34.45	32.47	6.1
Wisconsin.....	18.64	19.36	17.88	18.64	18.66	-.1
West North Central.....	<b>14.41</b>	<b>14.78</b>	<b>14.19</b>	<b>14.69</b>	<b>14.58</b>	<b>.8</b>
Iowa.....	13.82	14.52	13.69	14.08	14.09	-.1
Kansas .....	16.62	17.34	16.80	17.08	16.47	3.7
Minnesota.....	18.22	20.31	18.60	19.83	19.47	1.9
Missouri.....	16.15	16.54	16.29	16.36	16.56	-1.2
Nebraska.....	9.78	9.62	9.09	9.66	9.42	2.5
North Dakota.....	9.74	9.23	9.47	9.45	9.56	-1.2
South Dakota.....	17.21	17.04	16.09	16.81	16.16	4.0
South Atlantic.....	<b>34.57</b>	<b>34.70</b>	<b>34.59</b>	<b>34.81</b>	<b>34.84</b>	<b>-.1</b>
Delaware .....	—	39.92	41.93	39.54	41.12	-3.8
District Of Columbia .....	—	—	—	38.07	—	—
Florida .....	38.34	38.98	38.67	38.69	39.08	-1.0
Georgia.....	35.15	35.40	36.75	35.65	36.29	-1.8
Maryland .....	—	34.52	35.12	34.44	35.69	-3.5
North Carolina .....	34.93	34.97	35.28	35.53	35.80	-.8
South Carolina .....	35.10	35.05	35.77	35.37	36.29	-2.5
Virginia .....	34.70	34.15	33.33	34.09	34.11	*
West Virginia.....	29.96	29.39	28.82	29.57	29.22	1.2
East South Central.....	<b>27.21</b>	<b>26.53</b>	<b>27.52</b>	<b>27.28</b>	<b>28.03</b>	<b>-2.7</b>
Alabama .....	31.40	28.85	30.57	30.88	32.36	-4.6
Kentucky .....	23.61	23.67	24.42	23.74	24.52	-3.2
Mississippi.....	33.41	35.02	31.97	35.16	34.34	2.4
Tennessee .....	25.33	25.21	26.82	25.73	26.32	-2.3
West South Central.....	<b>18.64</b>	<b>18.67</b>	<b>18.29</b>	<b>19.08</b>	<b>18.86</b>	<b>1.2</b>
Arkansas.....	25.50	24.94	22.43	24.68	25.19	-2.0
Louisiana .....	20.38	19.63	23.05	20.94	22.79	-8.1
Oklahoma .....	16.24	16.70	15.38	16.46	15.73	4.7
Texas .....	17.84	17.93	17.70	18.53	18.01	2.9
Mountain .....	<b>20.85</b>	<b>21.15</b>	<b>20.33</b>	<b>21.13</b>	<b>20.69</b>	<b>2.1</b>
Arizona .....	25.08	25.30	27.02	25.33	27.21	-6.9
Colorado .....	17.01	18.19	19.31	18.14	19.20	-5.6
Montana.....	12.07	12.36	12.34	12.12	12.26	-1.2
Nevada .....	28.21	27.36	27.66	28.34	29.13	-2.7
New Mexico .....	27.62	24.55	23.56	25.38	24.27	4.5
Utah .....	25.46	23.37	23.47	23.66	23.96	-1.2
Wyoming .....	13.09	14.43	13.14	13.72	13.39	2.5
Pacific.....	<b>19.50</b>	<b>17.77</b>	<b>24.81</b>	<b>23.09</b>	<b>23.77</b>	<b>-2.9</b>
Oregon.....	19.50	17.77	18.70	18.45	19.34	-4.6
Washington .....	—	—	27.37	28.05	25.65	9.4
<b>U.S. Total.....</b>	<b>23.99</b>	<b>23.83</b>	<b>24.28</b>	<b>24.28</b>	<b>24.72</b>	<b>-1.8</b>

\* Percent change is less than 0.05 percent.

Notes: Total may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 27. Coal Receipts and Prices by Sulfur Content at Electric Utility Plants, by State of Origin and Imports, January-December 2000**

State	0-0.60 lbs sulfur per MM Btu		0.61-1.67 lbs sulfur per MM Btu		> 1.67 lbs. sulfur per MM Btu		Total			Percent Change vs prior year		
	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Lbs. sulfur per MM Btu	Quantity	Price	Sulfur Content
Alabama .....	5,178	190	5,735	154	267	123	11,180	171	0.87	-15.4	-3.9	1.7
Arizona .....	12,987	118	-	-	-	-	12,987	118	.46	2.9	-3.1	-1.0
Colorado .....	22,679	123	349	115	-	-	23,028	123	.41	-4.5	-1.8	-1.9
Illinois .....	47	145	13,914	131	13,499	131	27,460	131	1.81	-20.2	.3	-2.4
Indiana .....	1,703	124	9,502	115	13,897	93	25,102	103	1.99	-19.4	-3.3	-5.0
Kansas .....	-	-	-	-	288	119	288	119	4.24	-28.4	14.7	14.4
Kentucky .....	14,230	156	65,307	133	21,728	104	101,264	131	1.23	-6.6	-1.8	-3.0
Louisiana .....	-	-	2,678	128	1,016	141	3,694	132	1.49	31.5	-1.5	13.2
Maryland .....	51	162	2,935	109	161	88	3,146	109	1.49	.2	-1.4	-1.0
Missouri .....	-	-	-	-	176	129	176	129	3.53	-10.3	5.6	10.4
Montana .....	16,115	134	7,024	112	-	-	23,139	128	.49	-36.5	11.2	-17.1
New Mexico .....	4,622	129	18,744	137	56	141	23,422	135	.79	-13.7	-1.9	5.1
North Dakota .....	-	-	24,382	73	347	64	24,729	72	1.10	.3	-.9	-4.2
Ohio .....	4	139	963	125	18,275	187	19,242	184	2.73	-6.0	30.4	-8.0
Oklahoma .....	-	-	-	-	94	110	94	110	2.84	-51.1	*	-2.0
Pennsylvania .....	1	128	14,860	122	6,344	110	21,204	118	1.41	-53.1	-4.7	-3.3
Tennessee .....	268	126	1,369	133	-	-	1,637	132	.87	-17.8	.3	-8.5
Texas .....	-	-	32,524	107	12,084	93	44,608	103	1.58	-10.3	3.0	3.7
Utah .....	18,892	104	460	119	-	-	19,353	104	.39	4.8	-2.0	-1.7
Virginia .....	6,938	143	12,402	134	242	133	19,582	137	.72	-8	-3.8	-7.2
Washington .....	-	-	1,240	196	-	-	1,240	196	1.19	-68.9	14.6	2.5
West Virginia .....	31,813	142	36,056	129	14,962	108	82,831	130	1.05	-20.1	-4.2	-11.9
Wyoming .....	282,408	105	10,902	97	-	-	293,310	104	.36	-8.7	-2.8	-6.0
<b>Imported</b> .....	<b>5,968</b>	<b>150</b>	<b>1,577</b>	<b>144</b>	<b>14</b>	<b>107</b>	<b>7,559</b>	<b>149</b>	<b>.53</b>	<b>52.1</b>	<b>.2</b>	<b>10.9</b>
<b>Total</b> .....	<b>423,902</b>	<b>116</b>	<b>262,921</b>	<b>124</b>	<b>103,451</b>	<b>123</b>	<b>790,274</b>	<b>120</b>	<b>.91</b>	<b>-13.0</b>	<b>-1.3</b>	<b>-7.7</b>

\* Percent change is less than 0.05 percent.

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 28. Destination of Coal Received at Electric Utility Plants by Origin,  
January-December 2000, 1999**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
<b>Alabama</b> .....	<b>32,099</b>	<b>30,192</b>	<b>86.1</b>	<b>85.7</b>	<b>0.83</b>	<b>0.93</b>	<b>141</b>	<b>148</b>
Alabama.....	11,052	12,947	97.0	88.2	.87	.85	171	178
Colorado.....	—	30	—	—	—	.35	—	112
Illinois.....	2,545	1,878	68.4	33.4	1.95	1.87	116	125
Kentucky.....	2,218	3,445	80.4	79.5	1.74	1.84	115	115
Pennsylvania.....	—	59	—	100.0	—	1.96	—	113
Tennessee.....	403	429	100.0	100.0	.59	.72	126	137
Virginia.....	671	61	—	—	.64	.65	119	138
West Virginia.....	456	457	29.9	3.0	.69	2.20	133	113
Wyoming.....	11,294	10,332	100.0	100.0	.35	.39	114	117
Imported coal Colombia.....	3,461	553	45.4	47.4	.53	.47	152	162
<b>Arizona</b> .....	<b>18,974</b>	<b>19,712</b>	<b>85.0</b>	<b>87.4</b>	<b>.55</b>	<b>.53</b>	<b>124</b>	<b>133</b>
Arizona.....	8,274	8,129	100.0	100.0	.48	.48	114	117
Colorado.....	843	525	15.6	—	.42	.40	157	177
Montana.....	198	70	—	—	.39	.35	131	123
New Mexico.....	8,585	10,857	86.4	83.8	.66	.59	130	144
Utah.....	25	—	—	—	.45	—	148	—
Wyoming.....	1,048	132	29.8	—	.41	.31	123	120
<b>Arkansas</b> .....	<b>14,569</b>	<b>15,406</b>	<b>68.1</b>	<b>90.5</b>	<b>.31</b>	<b>.31</b>	<b>142</b>	<b>146</b>
Wyoming.....	14,569	15,406	68.1	90.5	.31	.31	142	146
<b>Colorado</b> .....	<b>17,025</b>	<b>18,389</b>	<b>82.3</b>	<b>91.4</b>	<b>.38</b>	<b>.39</b>	<b>93</b>	<b>98</b>
Colorado.....	9,816	10,442	79.9	88.4	.42	.42	99	108
Wyoming.....	7,209	7,947	85.6	95.3	.33	.35	82	84
<b>Connecticut</b> .....	—	<b>35</b>	—	—	—	<b>.45</b>	—	<b>169</b>
Imported coal Venezuela.....	—	35	—	—	—	.45	—	169
<b>Delaware</b> .....	<b>575</b>	<b>1,204</b>	<b>79.5</b>	<b>89.3</b>	<b>.78</b>	<b>.75</b>	<b>152</b>	<b>159</b>
Kentucky.....	—	31	—	65.9	—	.52	—	175
Maryland.....	89	123	42.7	100.0	.78	1.12	154	145
Pennsylvania.....	191	324	100.0	100.0	1.02	1.02	146	143
Virginia.....	41	213	26.1	77.6	.90	.57	154	174
West Virginia.....	254	513	85.5	86.3	.56	.57	156	165
<b>District of Columbia</b> .....	<b>76</b>	—	<b>86.8</b>	—	<b>.57</b>	—	<b>144</b>	—
Kentucky.....	32	—	100.0	—	.64	—	146	—
Virginia.....	10	—	—	—	.63	—	138	—
West Virginia.....	34	—	100.0	—	.49	—	143	—
<b>Florida</b> .....	<b>24,547</b>	<b>25,477</b>	<b>68.0</b>	<b>70.7</b>	<b>1.29</b>	<b>1.24</b>	<b>157</b>	<b>159</b>
Alabama.....	—	72	—	—	—	1.86	—	133
Colorado.....	41	—	—	—	.30	—	159	—
Illinois.....	8,601	8,205	76.4	82.3	1.65	1.73	152	151
Kentucky.....	9,231	11,336	84.4	73.4	1.13	1.09	167	166
Maryland.....	2	—	—	—	.90	—	124	—
Ohio.....	134	—	—	—	2.91	—	114	—
Pennsylvania.....	594	93	—	100.0	1.84	1.42	134	138
Virginia.....	476	876	31.7	95.4	.63	.59	155	201
West Virginia.....	3,122	2,400	31.2	37.2	1.22	1.31	154	151
Wyoming.....	617	430	—	—	.26	.22	122	126
Imported coal Australia.....	—	63	—	—	—	.58	—	124
Imported coal Colombia.....	1,588	1,119	76.9	91.2	.55	.56	147	148
Imported coal Indonesia.....	48	388	—	—	.65	.13	133	131
Imported coal Venezuela.....	94	494	—	16.7	.65	.45	143	153
<b>Georgia</b> .....	<b>35,623</b>	<b>33,296</b>	<b>48.5</b>	<b>58.4</b>	<b>.65</b>	<b>.68</b>	<b>154</b>	<b>155</b>
Alabama.....	127	194	—	—	1.34	1.28	129	127
Illinois.....	23	1,124	100.0	100.0	1.11	.89	151	149
Kentucky.....	17,463	15,388	74.9	75.3	.74	.77	154	152
Virginia.....	5,798	5,491	56.5	63.8	.73	.68	149	152
West Virginia.....	2,541	3,843	35.2	83.7	.59	.57	165	180
Wyoming.....	9,205	6,821	—	—	.37	.39	156	152
Imported coal Venezuela.....	467	434	—	—	.58	.60	139	139
<b>Illinois</b> .....	<b>14,263</b>	<b>36,241</b>	<b>67.7</b>	<b>78.8</b>	<b>1.15</b>	<b>1.07</b>	<b>115</b>	<b>144</b>
Colorado.....	30	1,066	100.0	98.2	.29	.45	132	128
Illinois.....	6,260	11,652	92.0	93.4	1.99	2.22	132	126
Indiana.....	175	440	13.2	38.6	2.31	1.80	118	143
Kentucky.....	154	102	—	100.0	1.01	1.86	173	125
Montana.....	—	1,659	—	100.0	—	.36	—	162
Utah.....	—	338	—	100.0	—	.43	—	138
Wyoming.....	7,644	20,983	50.3	68.4	.28	.38	96	156
<b>Indiana</b> .....	<b>51,494</b>	<b>56,933</b>	<b>79.5</b>	<b>77.0</b>	<b>1.43</b>	<b>1.49</b>	<b>108</b>	<b>111</b>
Illinois.....	4,837	4,568	44.4	62.8	2.12	2.12	109	114
Indiana.....	23,545	28,428	82.1	76.2	1.95	2.05	103	106

See footnotes at end of table.

**Table 28. Destination of Coal Received at Electric Utility Plants by Origin,  
January-December 2000, 1999 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
<b>Indiana</b>								
Kentucky.....	1,120	1,961	5.5	40.3	0.84	0.90	110	120
Ohio.....	190	389	12.7	—	2.95	3.78	107	108
Pennsylvania.....	1,155	635	77.9	90.2	1.76	1.58	114	112
Utah.....	20	—	—	—	.43	—	145	—
Virginia.....	707	997	84.0	89.7	.50	.50	156	157
West Virginia.....	3,450	2,489	68.6	53.0	1.40	1.12	114	120
Wyoming.....	16,470	17,466	94.3	90.2	.32	.33	111	113
<b>Iowa</b> .....	<b>21,510</b>	<b>21,474</b>	<b>71.3</b>	<b>70.6</b>	<b>.41</b>	<b>.47</b>	<b>82</b>	<b>82</b>
Colorado.....	406	347	6.1	100.0	.35	.43	123	134
Illinois.....	374	379	—	44.8	1.55	1.52	119	120
Kentucky.....	2	21	—	—	1.04	2.51	142	117
Montana.....	21	116	100.0	10.6	.36	.36	119	144
Ohio.....	—	*	—	—	—	3.31	—	140
Pennsylvania.....	—	22	—	—	—	1.08	—	161
West Virginia.....	—	22	—	—	—	1.08	—	161
Wyoming.....	20,707	20,566	73.8	71.2	.38	.44	79	79
<b>Kansas</b> .....	<b>19,276</b>	<b>19,553</b>	<b>83.0</b>	<b>71.0</b>	<b>.48</b>	<b>.50</b>	<b>98</b>	<b>95</b>
Colorado.....	707	587	—	59.6	.35	.41	139	136
Kansas.....	288	400	—	—	4.24	3.71	119	104
Missouri.....	68	—	—	—	5.06	—	119	—
Montana.....	1,452	1,319	100.0	100.0	.37	.37	95	90
Oklahoma.....	9	66	100.0	100.0	2.53	2.71	120	119
Utah.....	2	3	—	—	.45	.36	150	148
Wyoming.....	16,751	17,178	86.8	70.7	.39	.40	96	94
<b>Kentucky</b> .....	<b>32,247</b>	<b>35,435</b>	<b>74.9</b>	<b>74.4</b>	<b>1.97</b>	<b>1.96</b>	<b>102</b>	<b>106</b>
Colorado.....	2,841	3,088	90.5	88.1	.42	.40	127	132
Illinois.....	20	236	—	—	2.53	2.13	105	101
Indiana.....	1,099	1,868	99.9	99.6	3.05	3.02	100	99
Kentucky.....	19,059	21,415	72.1	76.2	2.36	2.35	98	102
Ohio.....	384	172	93.8	35.1	3.00	3.30	104	86
Pennsylvania.....	106	402	19.6	3.5	1.44	1.33	115	116
Utah.....	24	—	50.0	—	.38	—	128	—
West Virginia.....	7,971	7,486	71.8	66.0	1.57	1.40	103	108
Wyoming.....	741	768	83.4	60.5	.33	.32	100	104
<b>Louisiana</b> .....	<b>9,845</b>	<b>13,854</b>	<b>100.0</b>	<b>100.0</b>	<b>.79</b>	<b>.72</b>	<b>132</b>	<b>140</b>
Louisiana.....	3,694	2,810	100.0	100.0	1.49	1.32	132	134
Wyoming.....	6,150	11,044	100.0	100.0	.46	.59	132	141
<b>Maryland</b> .....	<b>6,171</b>	<b>11,143</b>	<b>95.8</b>	<b>88.2</b>	<b>.91</b>	<b>.86</b>	<b>133</b>	<b>138</b>
Kentucky.....	109	334	100.0	100.0	.56	.57	142	141
Maryland.....	35	227	48.5	20.0	.80	1.14	125	131
Pennsylvania.....	1,931	3,114	95.2	71.7	1.18	1.15	130	137
Virginia.....	7	65	—	—	.61	.82	153	153
West Virginia.....	4,090	7,373	96.5	97.8	.79	.75	134	138
Imported coal Colombia.....	—	29	—	—	.57	—	132	—
<b>Massachusetts</b> .....	<b>324</b>	<b>394</b>	—	<b>57.1</b>	<b>.72</b>	<b>.65</b>	<b>175</b>	<b>173</b>
Kentucky.....	240	215	—	77.9	.60	.57	183	179
Pennsylvania.....	84	73	—	66.9	1.07	.99	152	162
West Virginia.....	—	106	—	7.9	—	.60	—	170
<b>Michigan</b> .....	<b>32,491</b>	<b>33,281</b>	<b>85.2</b>	<b>80.2</b>	<b>.57</b>	<b>.59</b>	<b>130</b>	<b>131</b>
Colorado.....	670	807	98.2	100.0	.42	.43	141	139
Indiana.....	—	156	—	46.1	—	2.09	—	132
Kentucky.....	4,149	4,140	65.4	43.1	.70	.68	141	145
Montana.....	10,065	9,314	97.5	94.7	.39	.37	146	146
Ohio.....	144	131	7.4	30.7	2.30	2.58	160	155
Pennsylvania.....	2,798	2,575	72.9	83.8	1.31	1.12	118	122
Tennessee.....	58	—	100.0	—	.98	—	123	—
West Virginia.....	3,885	5,293	66.9	53.9	.69	.88	146	143
Wyoming.....	10,723	10,864	91.2	93.4	.30	.31	104	102
<b>Minnesota</b> .....	<b>17,717</b>	<b>16,559</b>	<b>96.2</b>	<b>93.3</b>	<b>.49</b>	<b>.49</b>	<b>111</b>	<b>110</b>
Colorado.....	6	12	—	—	.42	.42	164	127
Illinois.....	53	23	98.1	100.0	.95	.92	171	162
Indiana.....	61	83	100.0	99.9	.78	.76	158	157
Kentucky.....	*	*	—	—	.62	.74	252	150
Montana.....	9,813	8,616	94.1	94.7	.64	.67	113	111
Wyoming.....	7,783	7,825	98.9	91.9	.29	.28	107	107
<b>Mississippi</b> .....	<b>5,293</b>	<b>6,423</b>	<b>60.1</b>	<b>71.3</b>	<b>.73</b>	<b>.67</b>	<b>152</b>	<b>155</b>
Colorado.....	1,946	1,100	26.7	—	.44	.45	155	158
Illinois.....	1,374	1,413	100.0	98.4	1.31	1.24	148	142

See footnotes at end of table.

**Table 28. Destination of Coal Received at Electric Utility Plants by Origin,  
January-December 2000, 1999 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
<b>Mississippi</b>								
Kentucky.....	795	1,043	86.9	99.6	0.76	0.72	157	189
Montana.....	179	1,949	100.0	100.0	.38	.39	153	148
Wyoming.....	278	201	—	100.0	.34	.48	145	136
Imported coal Colombia.....	720	701	58.3	—	.50	.36	149	146
Imported coal Venezuela.....	—	16	—	—	.62	—	142	142
<b>Missouri</b> .....	<b>32,871</b>	<b>37,486</b>	<b>63.9</b>	<b>55.3</b>	<b>.34</b>	<b>.38</b>	<b>92</b>	<b>93</b>
Illinois.....	976	1,579	51.5	40.5	1.28	1.61	130	139
Kansas.....	—	2	—	—	—	3.21	—	124
Kentucky.....	30	43	100.0	100.0	.81	.99	205	195
Missouri.....	108	196	100.0	100.0	2.55	3.20	136	123
Oklahoma.....	9	15	—	33.2	2.71	2.80	142	130
Utah.....	271	104	87.1	10.6	.35	.36	114	117
Wyoming.....	31,477	35,546	64.0	55.8	.29	.28	90	89
<b>Montana</b> .....	<b>317</b>	<b>10,417</b>	<b>100.0</b>	<b>100.0</b>	<b>.79</b>	<b>.86</b>	<b>92</b>	<b>73</b>
Montana.....	317	9,777	100.0	100.0	.79	.90	92	74
Wyoming.....	—	640	—	100.0	—	.24	—	59
<b>Nebraska</b> .....	<b>10,756</b>	<b>11,970</b>	<b>86.1</b>	<b>90.1</b>	<b>.35</b>	<b>.35</b>	<b>56</b>	<b>55</b>
Utah.....	21	3	—	—	.29	.23	117	127
Wyoming.....	10,735	11,968	86.3	90.1	.35	.35	56	55
<b>Nevada</b> .....	<b>7,872</b>	<b>8,075</b>	<b>87.4</b>	<b>86.2</b>	<b>.42</b>	<b>.41</b>	<b>126</b>	<b>129</b>
Arizona.....	4,713	4,493	100.0	100.0	.44	.44	124	130
Utah.....	3,159	3,582	68.6	68.9	.40	.38	130	128
<b>New Hampshire</b> .....	<b>1,518</b>	<b>1,335</b>	<b>59.1</b>	<b>59.9</b>	<b>1.02</b>	<b>1.03</b>	<b>148</b>	<b>151</b>
Kentucky.....	1	—	—	—	.50	—	181	—
Ohio.....	—	7	—	—	—	1.87	—	158
Pennsylvania.....	782	638	94.7	97.9	1.25	1.22	155	158
West Virginia.....	181	184	86.8	95.3	1.69	1.69	141	152
Imported coal Venezuela.....	555	507	—	—	.47	.52	141	143
<b>New Jersey</b> .....	<b>1,825</b>	<b>2,597</b>	<b>73.0</b>	<b>92.7</b>	<b>.86</b>	<b>.86</b>	<b>139</b>	<b>145</b>
Kentucky.....	241	151	17.6	93.5	.68	.62	134	146
Ohio.....	—	16	—	—	—	1.94	—	155
Pennsylvania.....	65	—	—	—	1.27	—	135	—
Virginia.....	319	716	99.2	97.2	.51	.51	140	141
West Virginia.....	1,199	1,710	81.1	91.6	.97	1.03	141	147
Imported coal Poland.....	—	4	—	100.0	—	.61	—	193
Imported coal Venezuela.....	—	1	—	100.0	—	.61	—	193
<b>New Mexico</b> .....	<b>14,786</b>	<b>16,059</b>	<b>100.0</b>	<b>100.0</b>	<b>.87</b>	<b>.87</b>	<b>138</b>	<b>133</b>
New Mexico.....	14,786	16,059	100.0	100.0	.87	.87	138	133
<b>New York</b> .....	<b>1,289</b>	<b>4,047</b>	<b>86.9</b>	<b>81.8</b>	<b>.86</b>	<b>1.28</b>	<b>149</b>	<b>145</b>
Kentucky.....	—	354	—	97.5	—	.47	—	181
Pennsylvania.....	238	1,799	29.2	78.7	1.53	1.41	131	137
West Virginia.....	425	1,268	100.0	78.5	1.05	1.71	148	138
Imported coal Colombia.....	—	36	—	100.0	—	.47	—	162
Imported coal Venezuela.....	627	589	100.0	88.2	.47	.51	157	160
<b>North Carolina</b> .....	<b>22,365</b>	<b>25,575</b>	<b>79.7</b>	<b>78.9</b>	<b>.66</b>	<b>.68</b>	<b>143</b>	<b>144</b>
Kentucky.....	9,527	12,198	69.9	79.9	.73	.73	140	143
Virginia.....	702	659	24.1	41.3	.60	.69	131	144
West Virginia.....	12,137	12,718	90.6	79.8	.61	.63	145	145
<b>North Dakota</b> .....	<b>24,731</b>	<b>24,650</b>	<b>100.0</b>	<b>100.0</b>	<b>1.10</b>	<b>1.15</b>	<b>72</b>	<b>73</b>
North Dakota.....	24,729	24,649	100.0	100.0	1.10	1.15	72	73
Wyoming.....	2	*	—	—	.93	.90	68	54
<b>Ohio</b> .....	<b>46,680</b>	<b>51,568</b>	<b>67.8</b>	<b>68.1</b>	<b>1.63</b>	<b>1.66</b>	<b>146</b>	<b>136</b>
Kentucky.....	8,243	9,061	64.0	70.3	.75	.70	112	121
Ohio.....	17,768	18,332	77.4	87.4	2.70	2.93	190	146
Pennsylvania.....	2,303	4,336	50.4	17.3	1.57	1.53	99	110
Virginia.....	514	400	73.8	100.0	.54	.51	126	133
West Virginia.....	16,174	17,541	67.6	66.1	1.06	1.03	125	143
Wyoming.....	1,677	1,897	9.5	—	.30	.28	112	116
<b>Oklahoma</b> .....	<b>18,375</b>	<b>20,999</b>	<b>99.2</b>	<b>100.0</b>	<b>.31</b>	<b>.36</b>	<b>94</b>	<b>91</b>
Oklahoma.....	77	112	100.0	100.0	2.88	3.01	105	102
Wyoming.....	18,299	20,888	99.2	100.0	.29	.33	94	91
<b>Oregon</b> .....	<b>2,000</b>	<b>2,326</b>	—	—	<b>.44</b>	<b>.44</b>	<b>107</b>	<b>108</b>
Colorado.....	—	14	—	—	—	.43	—	75
Utah.....	179	287	—	—	.46	.46	104	103
Wyoming.....	1,821	2,025	—	—	.43	.43	107	109
<b>Pennsylvania</b> .....	<b>9,899</b>	<b>33,932</b>	<b>74.9</b>	<b>82.9</b>	<b>1.79</b>	<b>1.71</b>	<b>115</b>	<b>130</b>
Kentucky.....	79	41	—	—	.79	.87	134	143
Ohio.....	52	42	14.9	100.0	3.58	2.75	74	173

See footnotes at end of table.

**Table 28. Destination of Coal Received at Electric Utility Plants by Origin,  
January-December 2000, 1999 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
<b>Pennsylvania</b>								
Pennsylvania.....	5,722	24,942	71.8	81.2	1.52	1.56	118	126
Virginia.....	—	20	—	—	.82	—	—	144
West Virginia .....	4,047	8,887	81.4	88.4	2.17	2.15	110	142
<b>South Carolina</b> .....	<b>14,282</b>	<b>12,877</b>	<b>72.0</b>	<b>82.0</b>	<b>.85</b>	<b>.90</b>	<b>139</b>	<b>142</b>
Kentucky.....	12,126	10,982	69.6	80.9	.85	.89	137	140
Tennessee .....	562	467	84.3	86.4	.99	1.06	150	156
Virginia.....	1,078	998	81.5	99.0	.78	.94	146	150
West Virginia .....	516	430	96.0	67.5	.66	1.00	152	143
<b>South Dakota</b> .....	<b>2,003</b>	<b>2,059</b>	<b>100.0</b>	<b>81.2</b>	<b>.36</b>	<b>.69</b>	<b>99</b>	<b>94</b>
Montana.....	—	1,499	—	100.0	—	.77	—	93
Wyoming.....	2,003	560	100.0	30.9	.36	.48	99	96
<b>Tennessee</b> .....	<b>27,713</b>	<b>27,537</b>	<b>92.0</b>	<b>91.7</b>	<b>1.31</b>	<b>1.36</b>	<b>111</b>	<b>113</b>
Colorado .....	2,114	2,784	72.6	95.5	.41	.42	120	121
Illinois.....	2,397	2,643	82.6	85.6	1.82	1.58	104	105
Kentucky.....	13,742	12,817	97.9	90.4	1.72	1.85	111	113
Pennsylvania.....	841	898	100.0	100.0	1.81	1.76	109	108
Tennessee .....	614	1,088	100.0	99.5	.93	1.00	121	119
Utah.....	1,345	1,207	61.3	89.0	.41	.42	121	124
Virginia.....	1,880	2,164	92.8	80.3	1.02	1.21	124	130
West Virginia .....	30	—	—	—	.88	—	123	—
Wyoming.....	4,750	3,936	94.6	100.0	.34	.36	96	95
<b>Texas</b> .....	<b>93,009</b>	<b>101,084</b>	<b>91.0</b>	<b>92.1</b>	<b>.86</b>	<b>.87</b>	<b>123</b>	<b>120</b>
Colorado .....	1,217	1,310	89.2	87.6	.35	.38	146	144
Texas.....	44,608	49,750	100.0	100.0	1.58	1.53	103	100
Wyoming.....	47,184	50,024	82.5	84.3	.38	.39	136	134
<b>Utah</b> .....	<b>15,430</b>	<b>14,193</b>	<b>100.0</b>	<b>97.9</b>	<b>.38</b>	<b>.40</b>	<b>101</b>	<b>103</b>
Colorado .....	1,367	1,248	100.0	100.0	.40	.41	163	162
Utah .....	14,063	12,945	100.0	97.7	.38	.40	96	98
<b>Virginia</b> .....	<b>12,584</b>	<b>12,932</b>	<b>75.7</b>	<b>73.1</b>	<b>.77</b>	<b>1.03</b>	<b>133</b>	<b>134</b>
Kentucky.....	2,223	3,140	54.4	68.9	.94	1.37	136	141
Maryland.....	161	146	100.0	100.0	3.33	3.52	88	88
Pennsylvania.....	22	268	100.0	—	1.17	1.91	121	139
Tennessee .....	—	7	—	100.0	—	1.22	—	141
Virginia.....	7,299	7,078	75.6	76.8	.70	.82	130	130
West Virginia .....	2,879	2,292	91.2	74.3	.68	.96	140	141
<b>Washington</b> .....	<b>1,871</b>	<b>5,486</b>	<b>66.3</b>	<b>72.6</b>	<b>.88</b>	<b>.91</b>	<b>169</b>	<b>156</b>
Montana.....	631	1,502	—	—	.36	.37	125	123
Washington.....	1,240	3,984	100.0	100.0	1.19	1.16	196	171
<b>West Virginia</b> .....	<b>26,857</b>	<b>36,780</b>	<b>81.7</b>	<b>82.3</b>	<b>1.15</b>	<b>1.49</b>	<b>120</b>	<b>118</b>
Kentucky.....	435	105	4.3	—	.73	.90	105	102
Maryland.....	2,860	2,642	99.4	98.2	1.44	1.46	108	108
Ohio .....	569	1,376	100.0	100.0	3.20	3.24	91	91
Pennsylvania.....	3,547	4,044	92.6	77.7	1.17	1.25	110	106
Virginia.....	17	—	—	—	.51	—	121	—
West Virginia .....	19,408	28,614	78.4	81.0	1.06	1.44	125	122
Wyoming.....	22	—	—	—	.75	—	106	—
<b>Wisconsin</b> .....	<b>22,164</b>	<b>23,850</b>	<b>66.4</b>	<b>65.1</b>	<b>.38</b>	<b>.43</b>	<b>102</b>	<b>102</b>
Colorado .....	1,024	763	63.6	68.8	.39	.43	147	145
Illinois.....	—	714	—	—	.87	—	—	135
Indiana.....	221	157	—	—	1.31	1.20	136	144
Kentucky.....	47	58	—	—	.78	.80	184	184
Montana.....	463	642	100.0	83.5	.36	.37	125	120
New Mexico .....	51	228	100.0	100.0	.51	.49	164	160
Pennsylvania.....	826	992	92.6	93.7	1.09	1.21	126	141
Utah .....	245	—	—	—	.34	—	140	—
Virginia.....	62	—	—	—	.45	—	121	—
West Virginia .....	34	12	—	—	.56	2.35	163	141
Wyoming.....	19,192	20,283	66.7	65.6	.32	.34	94	93
<b>Wyoming</b> .....	<b>24,957</b>	<b>25,396</b>	<b>89.6</b>	<b>98.4</b>	<b>.56</b>	<b>.58</b>	<b>78</b>	<b>76</b>
Wyoming.....	24,957	25,396	89.6	98.4	.56	.58	78	76
<b>U.S. Total</b> .....	<b>790,274</b>	<b>908,232</b>	<b>80.4</b>	<b>81.5</b>	<b>.91</b>	<b>.99</b>	<b>120</b>	<b>122</b>

\* For quantity data, the value is less than 0.5 thousand short tons. For Contract Receipts (percent), the value is less than 0.05.

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 29. Origin of Coal Received at Electric Utility Plants by Destination,  
January-December 2000, 1999**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
Alabama.....	<b>11,180</b>	<b>13,214</b>	<b>95.9</b>	<b>86.4</b>	<b>.87</b>	<b>.86</b>	<b>171</b>	<b>177</b>
Alabama.....	11,052	12,947	97.0	88.2	.87	.85	171	178
Florida.....	—	72	—	—	—	1.86	—	133
Georgia.....	127	194	—	—	1.34	1.28	129	127
Arizona.....	<b>12,987</b>	<b>12,622</b>	<b>100.0</b>	<b>100.0</b>	<b>.46</b>	<b>.47</b>	<b>118</b>	<b>122</b>
Arizona.....	8,274	8,129	100.0	100.0	.48	.48	114	117
Nevada.....	4,713	4,493	100.0	100.0	.44	.44	124	130
Colorado.....	<b>23,028</b>	<b>24,124</b>	<b>71.3</b>	<b>83.2</b>	<b>.41</b>	<b>.42</b>	<b>123</b>	<b>125</b>
Alabama.....	—	30	—	—	—	.35	—	112
Arizona.....	843	525	15.6	—	.42	.40	157	177
Colorado.....	9,816	10,442	79.9	88.4	.42	.42	99	108
Florida.....	41	—	—	—	.30	—	159	—
Illinois.....	30	1,066	100.0	98.2	.29	.45	132	128
Iowa.....	406	347	6.1	100.0	.35	.43	123	134
Kansas.....	707	587	—	59.6	.35	.41	139	136
Kentucky.....	2,841	3,088	90.5	88.1	.42	.40	127	132
Michigan.....	670	807	98.2	100.0	.42	.43	141	139
Minnesota.....	6	12	—	—	.42	.42	164	127
Mississippi.....	1,946	1,100	26.7	—	.44	.45	155	158
Oregon.....	—	14	—	—	—	.43	—	75
Tennessee.....	2,114	2,784	72.6	95.5	.41	.42	120	121
Texas.....	1,217	1,310	89.2	87.6	.35	.38	146	144
Utah.....	1,367	1,248	100.0	100.0	.40	.41	163	162
Wisconsin.....	1,024	763	63.6	68.8	.39	.43	147	145
Illinois.....	<b>27,460</b>	<b>34,416</b>	<b>73.4</b>	<b>77.7</b>	<b>1.81</b>	<b>1.86</b>	<b>131</b>	<b>131</b>
Alabama.....	2,545	1,878	68.4	33.4	1.95	1.87	116	125
Florida.....	8,601	8,205	76.4	82.3	1.65	1.73	152	151
Georgia.....	23	1,124	100.0	100.0	1.11	.89	151	149
Illinois.....	6,260	11,652	92.0	93.4	1.99	2.22	132	126
Indiana.....	4,837	4,568	44.4	62.8	2.12	2.12	109	114
Iowa.....	374	379	—	44.8	1.55	1.52	119	120
Kentucky.....	20	236	—	—	2.53	2.13	105	101
Minnesota.....	53	23	98.1	100.0	.95	.92	171	162
Mississippi.....	1,374	1,413	100.0	98.4	1.31	1.24	148	142
Missouri.....	976	1,579	51.5	40.5	1.28	1.61	130	139
Tennessee.....	2,397	2,643	82.6	85.6	1.82	1.58	104	105
Wisconsin.....	—	714	—	—	.87	—	135	—
Indiana.....	<b>25,102</b>	<b>31,132</b>	<b>81.7</b>	<b>76.6</b>	<b>1.99</b>	<b>2.10</b>	<b>103</b>	<b>107</b>
Illinois.....	175	440	13.2	38.6	2.31	1.80	118	143
Indiana.....	23,545	28,428	82.1	76.2	1.95	2.05	103	106
Kentucky.....	1,099	1,868	99.9	99.6	3.05	3.02	100	99
Michigan.....	—	156	—	46.1	—	2.09	—	132
Minnesota.....	61	83	100.0	99.9	.78	.76	158	157
Wisconsin.....	221	157	—	—	1.31	1.20	136	144
Kansas.....	<b>288</b>	<b>402</b>	<b>—</b>	<b>—</b>	<b>4.24</b>	<b>3.70</b>	<b>119</b>	<b>104</b>
Kansas.....	288	400	—	—	4.24	3.71	119	104
Missouri.....	—	2	—	—	—	3.21	—	124
Kentucky.....	<b>101,264</b>	<b>108,384</b>	<b>74.2</b>	<b>76.1</b>	<b>1.23</b>	<b>1.27</b>	<b>131</b>	<b>133</b>
Alabama.....	2,218	3,445	80.4	79.5	1.74	1.84	115	115
Delaware.....	—	31	—	65.9	—	.52	—	175
District Of Columbia .....	32	—	100.0	—	.64	—	146	—
Florida.....	9,231	11,336	84.4	73.4	1.13	1.09	167	166
Georgia.....	17,463	15,388	74.9	75.3	.74	.77	154	152
Illinois.....	154	102	—	100.0	1.01	1.86	173	125
Indiana.....	1,120	1,961	5.5	40.3	.84	.90	110	120
Iowa.....	2	21	—	—	1.04	2.51	142	117
Kentucky.....	19,059	21,415	72.1	76.2	2.36	2.35	98	102
Maryland.....	109	334	100.0	100.0	.56	.57	142	141
Massachusetts.....	240	215	—	77.9	.60	.57	183	179
Michigan.....	4,149	4,140	65.4	43.1	.70	.68	141	145
Minnesota.....	*	*	—	—	.62	.74	252	150
Mississippi.....	795	1,043	86.9	99.6	.76	.72	157	189
Missouri.....	30	43	100.0	100.0	.81	.99	205	195
New Hampshire.....	1	—	—	—	.50	—	181	—
New Jersey.....	241	151	17.6	93.5	.68	.62	134	146
New York.....	—	354	—	97.5	—	.47	—	181
North Carolina.....	9,527	12,198	69.9	79.9	.73	.73	140	143
Ohio.....	8,243	9,061	64.0	70.3	.75	.70	112	121
Pennsylvania.....	79	41	—	—	.79	.87	134	143

See footnotes at end of table.

**Table 29. Origin of Coal Received at Electric Utility Plants by Destination, January-December 2000, 1999 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
<b>Kentucky</b>								
South Carolina.....	12,126	10,982	69.6	80.9	0.85	0.89	137	140
Tennessee .....	13,742	12,817	97.9	90.4	1.72	1.85	111	113
Virginia.....	2,223	3,140	54.4	68.9	.94	1.37	136	141
West Virginia .....	435	105	4.3	—	.73	.90	105	102
Wisconsin .....	47	58	—	—	.78	.80	184	184
<b>Louisiana</b> .....	<b>3,694</b>	<b>2,810</b>	<b>100.0</b>	<b>100.0</b>	<b>1.49</b>	<b>1.32</b>	<b>132</b>	<b>134</b>
Louisiana .....	3,694	2,810	100.0	100.0	1.49	1.32	132	134
<b>Maryland</b> .....	<b>3,146</b>	<b>3,139</b>	<b>97.2</b>	<b>92.7</b>	<b>1.49</b>	<b>1.50</b>	<b>109</b>	<b>110</b>
Delaware.....	89	123	42.7	100.0	.78	1.12	154	145
Florida.....	2	—	—	—	.90	—	124	—
Maryland.....	35	227	48.5	20.0	.80	1.14	125	131
Virginia.....	161	146	100.0	100.0	3.33	3.52	88	88
West Virginia .....	2,860	2,642	99.4	98.2	1.44	1.46	108	108
<b>Missouri</b> .....	<b>176</b>	<b>196</b>	<b>61.4</b>	<b>100.0</b>	<b>3.53</b>	<b>3.20</b>	<b>129</b>	<b>123</b>
Kansas.....	68	—	—	—	5.06	—	119	—
Missouri.....	108	196	100.0	100.0	2.55	3.20	136	123
<b>Montana</b> .....	<b>23,139</b>	<b>36,464</b>	<b>92.8</b>	<b>92.5</b>	<b>.49</b>	<b>.59</b>	<b>128</b>	<b>115</b>
Arizona.....	198	70	—	—	.39	.35	131	123
Illinois.....	—	1,659	—	100.0	—	.36	—	162
Iowa.....	21	116	100.0	10.6	.36	.36	119	144
Kansas.....	1,452	1,319	100.0	100.0	.37	.37	95	90
Michigan.....	10,065	9,314	97.5	94.7	.39	.37	146	146
Minnesota.....	9,813	8,616	94.1	94.7	.64	.67	113	111
Mississippi.....	179	1,949	100.0	100.0	.38	.39	153	148
Montana.....	317	9,777	100.0	100.0	.79	.90	92	74
South Dakota.....	—	1,499	—	100.0	—	.77	—	93
Washington.....	631	1,502	—	—	.36	.37	125	123
Wisconsin .....	463	642	100.0	83.5	.36	.37	125	120
<b>New Mexico</b> .....	<b>23,422</b>	<b>27,144</b>	<b>95.0</b>	<b>93.5</b>	<b>.79</b>	<b>.75</b>	<b>135</b>	<b>138</b>
Arizona.....	8,585	10,857	86.4	83.8	.66	.59	130	144
New Mexico .....	14,786	16,059	100.0	100.0	.87	.87	138	133
Wisconsin .....	51	228	100.0	100.0	.51	.49	164	160
<b>North Dakota</b> .....	<b>24,729</b>	<b>24,649</b>	<b>100.0</b>	<b>100.0</b>	<b>1.10</b>	<b>1.15</b>	<b>72</b>	<b>73</b>
North Dakota.....	24,729	24,649	100.0	100.0	1.10	1.15	72	73
<b>Ohio</b> .....	<b>19,242</b>	<b>20,464</b>	<b>76.5</b>	<b>85.7</b>	<b>2.73</b>	<b>2.96</b>	<b>184</b>	<b>141</b>
Florida.....	134	—	—	—	2.91	—	114	—
Indiana.....	190	389	12.7	—	2.95	3.78	107	108
Iowa.....	—	*	—	—	—	3.31	—	140
Kentucky.....	384	172	93.8	35.1	3.00	3.30	104	86
Michigan.....	144	131	7.4	30.7	2.30	2.58	160	155
New Hampshire.....	—	7	—	—	—	1.87	—	158
New Jersey .....	—	16	—	—	—	1.94	—	155
Ohio .....	17,768	18,332	77.4	87.4	2.70	2.93	190	146
Pennsylvania.....	52	42	14.9	100.0	3.58	2.75	74	173
West Virginia .....	569	1,376	100.0	100.0	3.20	3.24	91	91
<b>Oklahoma</b> .....	<b>94</b>	<b>193</b>	<b>90.4</b>	<b>94.7</b>	<b>2.84</b>	<b>2.89</b>	<b>110</b>	<b>110</b>
Kansas.....	9	66	100.0	100.0	2.53	2.71	120	119
Missouri.....	9	15	—	33.2	2.71	2.80	142	130
Oklahoma .....	77	112	100.0	100.0	2.88	3.01	105	102
<b>Pennsylvania</b> .....	<b>21,204</b>	<b>45,215</b>	<b>75.4</b>	<b>74.1</b>	<b>1.41</b>	<b>1.45</b>	<b>118</b>	<b>124</b>
Alabama.....	—	59	—	100.0	—	1.96	—	113
Delaware.....	191	324	100.0	100.0	1.02	1.02	146	143
Florida.....	594	93	—	100.0	1.84	1.42	134	138
Indiana.....	1,155	635	77.9	90.2	1.76	1.58	114	112
Iowa.....	—	22	—	—	—	1.08	—	161
Kentucky.....	106	402	19.6	3.5	1.44	1.33	115	116
Maryland.....	1,931	3,114	95.2	71.7	1.18	1.15	130	137
Massachusetts.....	84	73	—	66.9	1.07	.99	152	162
Michigan.....	2,798	2,575	72.9	83.8	1.31	1.12	118	122
New Hampshire.....	782	638	94.7	97.9	1.25	1.22	155	158
New Jersey .....	65	—	—	—	1.27	—	135	—
New York .....	238	1,799	29.2	78.7	1.53	1.41	131	137
Ohio .....	2,303	4,336	50.4	17.3	1.57	1.53	99	110
Pennsylvania.....	5,722	24,942	71.8	81.2	1.52	1.56	118	126
Tennessee .....	841	898	100.0	100.0	1.81	1.76	109	108
Virginia.....	22	268	100.0	—	1.17	1.91	121	139
West Virginia .....	3,547	4,044	92.6	77.7	1.17	1.25	110	106
Wisconsin .....	826	992	92.6	93.7	1.09	1.21	126	141

See footnotes at end of table.

**Table 29. Origin of Coal Received at Electric Utility Plants by Destination, January-December 2000, 1999 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
Tennessee.....	<b>1,637</b>	<b>1,990</b>	<b>94.6</b>	<b>96.6</b>	<b>.87</b>	<b>0.95</b>	<b>132</b>	<b>132</b>
Alabama.....	403	429	100.0	100.0	.59	.72	126	137
Michigan.....	58	—	100.0	—	.98	—	123	—
South Carolina.....	562	467	84.3	86.4	.99	1.06	150	156
Tennessee.....	614	1,088	100.0	99.5	.93	1.00	121	119
Virginia.....	—	7	—	100.0	—	1.22	—	141
Texas.....	<b>44,608</b>	<b>49,750</b>	<b>100.0</b>	<b>100.0</b>	<b>1.58</b>	<b>1.53</b>	<b>103</b>	<b>100</b>
Texas.....	44,608	49,750	100.0	100.0	1.58	1.53	103	100
Utah.....	<b>19,353</b>	<b>18,469</b>	<b>89.4</b>	<b>89.6</b>	<b>.39</b>	<b>.40</b>	<b>104</b>	<b>107</b>
Arizona.....	25	—	—	—	.45	—	148	—
Illinois.....	—	338	—	100.0	—	.43	—	138
Indiana.....	20	—	—	—	.43	—	145	—
Kansas.....	2	3	—	—	.45	.36	150	148
Kentucky.....	24	—	50.0	—	.38	—	128	—
Missouri.....	271	104	87.1	10.6	.35	.36	114	117
Nebraska.....	21	3	—	—	.29	.23	117	127
Nevada.....	3,159	3,582	68.6	68.9	.40	.38	130	128
Oregon.....	179	287	—	—	.46	.46	104	103
Tennessee.....	1,345	1,207	61.3	89.0	.41	.42	121	124
Utah.....	14,063	12,945	100.0	97.7	.38	.40	96	98
Wisconsin.....	245	—	—	—	.34	—	140	—
Virginia.....	<b>19,582</b>	<b>19,739</b>	<b>66.6</b>	<b>75.6</b>	<b>.72</b>	<b>.78</b>	<b>137</b>	<b>143</b>
Alabama.....	671	61	—	—	.64	.65	119	138
Delaware.....	41	213	26.1	77.6	.90	.57	154	174
District Of Columbia.....	10	—	—	—	.63	—	138	—
Florida.....	476	876	31.7	95.4	.63	.59	155	201
Georgia.....	5,798	5,491	56.5	63.8	.73	.68	149	152
Indiana.....	707	997	84.0	89.7	.50	.50	156	157
Maryland.....	7	65	—	—	.61	.82	153	153
New Jersey.....	319	716	99.2	97.2	.51	.51	140	141
North Carolina.....	702	659	24.1	41.3	.60	.69	131	144
Ohio.....	514	400	73.8	100.0	.54	.51	126	133
Pennsylvania.....	—	20	—	—	.82	—	144	—
South Carolina.....	1,078	998	81.5	99.0	.78	.94	146	150
Tennessee.....	1,880	2,164	92.8	80.3	1.02	1.21	124	130
Virginia.....	7,299	7,078	75.6	76.8	.70	.82	130	130
West Virginia.....	17	—	—	—	.51	—	121	—
Wisconsin.....	62	—	—	—	.45	—	121	—
Washington.....	<b>1,240</b>	<b>3,984</b>	<b>100.0</b>	<b>100.0</b>	<b>1.19</b>	<b>1.16</b>	<b>196</b>	<b>171</b>
Washington.....	1,240	3,984	100.0	100.0	1.19	1.16	196	171
West Virginia.....	<b>82,831</b>	<b>103,634</b>	<b>74.9</b>	<b>75.7</b>	<b>1.05</b>	<b>1.19</b>	<b>130</b>	<b>136</b>
Alabama.....	456	457	29.9	3.0	.69	2.20	133	113
Delaware.....	254	513	85.5	86.3	.56	.57	156	165
District Of Columbia.....	34	—	100.0	—	.49	—	143	—
Florida.....	3,122	2,400	31.2	37.2	1.22	1.31	154	151
Georgia.....	2,541	3,843	35.2	83.7	.59	.57	165	180
Indiana.....	3,450	2,489	68.6	53.0	1.40	1.12	114	120
Iowa.....	—	22	—	—	—	1.08	—	161
Kentucky.....	7,971	7,486	71.8	66.0	1.57	1.40	103	108
Maryland.....	4,090	7,373	96.5	97.8	.79	.75	134	138
Massachusetts.....	—	106	—	7.9	—	.60	—	170
Michigan.....	3,885	5,293	66.9	53.9	.69	.88	146	143
New Hampshire.....	181	184	86.8	95.3	1.69	1.69	141	152
New Jersey.....	1,199	1,710	81.1	91.6	.97	1.03	141	147
New York.....	425	1,268	100.0	78.5	1.05	1.71	148	138
North Carolina.....	12,137	12,718	90.6	79.8	.61	.63	145	145
Ohio.....	16,174	17,541	67.6	66.1	1.06	1.03	125	143
Pennsylvania.....	4,047	8,887	81.4	88.4	2.17	2.15	110	142
South Carolina.....	516	430	96.0	67.5	.66	1.00	152	143
Tennessee.....	30	—	—	—	.88	—	123	—
Virginia.....	2,879	2,292	91.2	74.3	.68	.96	140	141
West Virginia.....	19,408	28,614	78.4	81.0	1.06	1.44	125	122
Wisconsin.....	34	12	—	—	.56	2.35	163	141
Wyoming.....	<b>293,310</b>	<b>321,127</b>	<b>78.2</b>	<b>79.2</b>	<b>.36</b>	<b>.38</b>	<b>104</b>	<b>107</b>
Alabama.....	11,294	10,332	100.0	100.0	.35	.39	114	117
Arizona.....	1,048	132	29.8	—	.41	.31	123	120
Arkansas.....	14,569	15,406	68.1	90.5	.31	.31	142	146
Colorado.....	7,209	7,947	85.6	95.3	.33	.35	82	84
Florida.....	617	430	—	—	.26	.22	122	126

See footnotes at end of table.

**Table 29. Origin of Coal Received at Electric Utility Plants by Destination,  
January-December 2000, 1999 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
<b>Wyoming</b>								
Georgia .....	9,205	6,821	—	—	.37	.39	156	152
Illinois.....	7,644	20,983	50.3	68.4	.28	.38	96	156
Indiana.....	16,470	17,466	94.3	90.2	.32	.33	111	113
Iowa.....	20,707	20,566	73.8	71.2	.38	.44	79	79
Kansas.....	16,751	17,178	86.8	70.7	.39	.40	96	94
Kentucky.....	741	768	83.4	60.5	.33	.32	100	104
Louisiana.....	6,150	11,044	100.0	100.0	.46	.59	132	141
Michigan.....	10,723	10,864	91.2	93.4	.30	.31	104	102
Minnesota.....	7,783	7,825	98.9	91.9	.29	.28	107	107
Mississippi.....	278	201	—	100.0	.34	.48	145	136
Missouri.....	31,477	35,546	64.0	55.8	.29	.28	90	89
Montana.....	—	640	—	100.0	—	.24	—	59
Nebraska.....	10,735	11,968	86.3	90.1	.35	.35	56	55
North Dakota.....	2	*	—	—	.93	.90	68	54
Ohio.....	1,677	1,897	9.5	—	.30	.28	112	116
Oklahoma.....	18,299	20,888	99.2	100.0	.29	.33	94	91
Oregon.....	1,821	2,025	—	—	.43	.43	107	109
South Dakota.....	2,003	560	100.0	30.9	.36	.48	99	96
Tennessee.....	4,750	3,936	94.6	100.0	.34	.36	96	95
Texas.....	47,184	50,024	82.5	84.3	.38	.39	136	134
West Virginia.....	22	—	—	—	.75	—	106	—
Wisconsin.....	19,192	20,283	66.7	65.6	.32	.34	94	93
Wyoming.....	24,957	25,396	89.6	98.4	.56	.58	78	76
<b>Imported Coal.....</b>	<b>7,559</b>	<b>4,969</b>	<b>50.8</b>	<b>38.8</b>	<b>.53</b>	<b>.48</b>	<b>149</b>	<b>149</b>
Poland.....	—	4	—	100.0	—	.61	—	193
New Jersey.....	—	4	—	100.0	—	.61	—	193
Australia.....	—	63	—	—	—	.58	—	124
Florida.....	—	63	—	—	—	.58	—	124
Colombia.....	<b>5,769</b>	<b>2,439</b>	<b>55.7</b>	<b>54.1</b>	<b>.53</b>	<b>.48</b>	<b>150</b>	<b>150</b>
Alabama.....	3,461	553	45.4	47.4	.53	.47	152	162
Florida.....	1,588	1,119	76.9	91.2	.55	.56	147	148
Maryland.....	—	29	—	—	—	.57	—	132
Mississippi.....	720	701	58.3	—	.50	.36	149	146
New York.....	—	36	—	100.0	—	.47	—	162
Venezuela.....	<b>1,742</b>	<b>2,076</b>	<b>36.0</b>	<b>29.1</b>	<b>.51</b>	<b>.52</b>	<b>146</b>	<b>150</b>
Connecticut.....	—	35	—	—	—	.45	—	169
Florida.....	94	494	—	16.7	.65	.45	143	153
Georgia.....	467	434	—	—	.58	.60	139	139
Mississippi.....	—	16	—	—	—	.62	—	142
New Hampshire.....	555	507	—	—	.47	.52	141	143
New Jersey.....	—	1	—	100.0	—	.61	—	193
New York.....	627	589	100.0	88.2	.47	.51	157	160
Indonesia.....	<b>48</b>	<b>388</b>	—	—	<b>.65</b>	<b>.13</b>	<b>133</b>	<b>131</b>
Florida.....	48	388	—	—	.65	.13	133	131
<b>U.S. Total.....</b>	<b>790,274</b>	<b>908,232</b>	<b>80.4</b>	<b>81.5</b>	<b>.91</b>	<b>.99</b>	<b>120</b>	<b>122</b>

\* For quantity data, the value is less than 0.5 thousand short tons. For Contract Receipts (percent), the value is less than 0.05.

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 30. Coal Receipts at Coke Plants by Census Division**

(Thousand Short Tons)

Census Division	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
Middle Atlantic Total.....	1,778	1,909	—	7,971	—	—
East North Central Total.....	3,557	3,555	—	13,998	—	—
South Atlantic Total.....	w	w	w	w	w	w
East South Central Total.....	696	745	—	3,209	—	—
Mountain Total.....	w	w	w	w	w	w
<b>U.S. Total .....</b>	<b>6,853</b>	<b>7,078</b>	—	<b>28,699</b>	—	—

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

**Table 31. Average Price of Coal Receipts at Coke Plants by Census Division**

(Dollars per Short Tons)

Census Division	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
Middle Atlantic Total.....	\$42.75	\$43.25	—	\$42.89	—	—
East North Central Total.....	45.38	46.00	—	45.71	—	—
South Atlantic Total.....	w	w	w	w	w	w
East South Central Total.....	\$44.35	\$43.86	—	\$44.74	—	—
Mountain Total.....	w	w	w	w	w	w
<b>U.S. Total .....</b>	<b>\$44.30</b>	<b>\$44.56</b>	—	<b>\$44.43</b>	—	—

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Notes: Average price is based on the cost, insurance, and freight (c.i.f. value). Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

**Table 32. Coal Receipts at Other Industrial Plants by Census Division and State**  
 (Thousand Short Tons)

Census Division and State	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
New England Total.....	w	w	w	w	w	w
Connecticut .....	-	-	-	-	-	-
Maine .....	w	w	w	w	w	w
Massachusetts .....	w	w	w	w	w	w
New Hampshire .....	-	-	-	-	-	-
Rhode Island .....	-	-	-	-	-	-
Vermont .....	-	-	-	-	-	-
Middle Atlantic Total.....	<b>1,370</b>	<b>1,263</b>	<b>1,419</b>	<b>5,114</b>	<b>5,174</b>	<b>-1.2</b>
New Jersey.....	w	w	w	w	w	w
New York .....	w	w	w	w	w	w
Pennsylvania .....	937	863	993	3,569	3,644	-2.1
East North Central Total .....	<b>3,717</b>	<b>3,555</b>	<b>3,971</b>	<b>13,756</b>	<b>14,743</b>	<b>-6.7</b>
Illinois .....	873	944	999	3,529	3,656	-3.5
Indiana.....	1,112	1,025	1,070	4,181	4,107	1.8
Michigan .....	578	537	698	1,804	1,980	-8.9
Ohio.....	684	601	703	2,627	3,323	-20.9
Wisconsin.....	470	447	500	1,615	1,678	-3.8
West North Central Total .....	<b>3,764</b>	<b>3,415</b>	<b>3,645</b>	<b>13,841</b>	<b>13,853</b>	<b>-.1</b>
Iowa.....	708	827	675	2,973	3,046	-2.4
Kansas.....	35	37	32	134	112	19.9
Minnesota.....	649	473	577	2,111	1,893	11.5
Missouri .....	281	249	315	1,060	1,211	-12.5
Nebraska .....	w	w	w	w	w	w
North Dakota .....	w	w	w	w	w	w
South Dakota .....	153	151	141	556	496	12.1
South Atlantic Total.....	w	w	w	w	w	w
Delaware .....	w	w	w	w	w	w
District of Columbia.....	-	-	-	-	-	-
Florida.....	337	290	311	1,254	1,222	2.6
Georgia.....	504	464	485	1,981	1,954	1.4
Maryland .....	211	199	207	809	800	1.0
North Carolina .....	455	425	451	1,781	1,752	1.7
South Carolina .....	521	485	451	1,915	1,817	5.4
Virginia .....	592	547	578	2,270	2,231	1.7
West Virginia.....	411	419	444	1,617	1,589	1.8
East South Central Total.....	w	w	w	w	w	w
Alabama.....	614	523	581	2,345	2,290	2.4
Kentucky .....	294	246	287	1,107	1,112	-.5
Mississippi .....	w	w	w	w	w	w
Tennessee .....	831	788	887	3,251	3,425	-5.1
West South Central Total.....	<b>1,439</b>	<b>1,383</b>	<b>1,365</b>	<b>5,615</b>	<b>5,467</b>	<b>2.7</b>
Arkansas.....	117	95	88	393	337	16.6
Louisiana.....	w	w	w	w	w	w
Oklahoma.....	w	w	w	w	w	w
Texas .....	1,137	1,140	1,101	4,474	4,371	2.4
Mountain Total .....	w	w	w	w	w	w
Arizona.....	196	181	173	715	665	7.5
Colorado.....	112	105	110	433	426	1.7
Idaho .....	119	148	121	451	393	14.8
Montana .....	w	w	w	w	w	w
Nevada .....	w	w	w	w	w	w
New Mexico .....	w	w	w	w	w	w
Utah.....	185	193	206	666	745	-10.6
Wyoming.....	483	437	487	1,890	1,928	-2.0
Pacific Total .....	<b>566</b>	<b>585</b>	<b>612</b>	<b>2,151</b>	<b>2,244</b>	<b>-4.1</b>
Alaska .....	w	w	w	w	w	w
California .....	497	509	580	1,922	2,040	-5.8
Hawaii .....	w	w	w	w	w	w
Oregon.....	w	w	w	w	w	w
Washington .....	w	w	w	w	w	w
<b>U.S. Total.....</b>	<b>17,032</b>	<b>15,919</b>	<b>17,095</b>	<b>64,100</b>	<b>64,824</b>	<b>-1.1</b>

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption-Manufacturing Plants;" Form EIA-860B, "Annual Electric Generator Report - Nonutility;" and Form EIA-7A, "Coal Production Report."

**Table 33. Average Price of Coal Receipts at Other Industrial Plants by Census Division and State**  
(Dollars per Short Ton)

Census Division and State	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
<b>New England Total</b> .....	w	w	w	w	w	w
Connecticut .....	-	-	-	-	-	-
Maine .....	w	w	w	w	w	w
Massachusetts .....	w	w	w	w	w	w
New Hampshire .....	-	-	-	-	-	-
Rhode Island .....	-	-	-	-	-	-
Vermont .....	-	-	-	-	-	-
<b>Middle Atlantic Total</b> .....	\$35.41	\$35.71	\$34.82	\$35.65	\$35.65	*
New Jersey.....	w	w	w	w	w	w
New York .....	w	w	w	w	w	w
Pennsylvania .....	\$34.67	\$33.57	\$32.68	\$34.08	\$33.64	1.3
<b>East North Central Total</b> .....	<b>33.78</b>	<b>33.30</b>	<b>34.20</b>	<b>33.38</b>	<b>33.34</b>	<b>.1</b>
Illinois .....	28.74	29.16	29.91	28.42	29.61	-4.0
Indiana.....	30.93	29.52	30.53	30.44	30.33	.3
Michigan .....	40.60	40.15	40.06	40.32	40.05	.7
Ohio.....	35.77	36.12	37.07	36.45	34.44	5.9
Wisconsin.....	38.69	38.95	38.54	39.20	38.99	.6
<b>West North Central Total</b> .....	<b>19.26</b>	<b>19.25</b>	<b>18.33</b>	<b>19.05</b>	<b>18.79</b>	<b>1.4</b>
Iowa.....	28.07	30.00	26.46	28.69	28.22	1.7
Kansas .....	35.72	36.53	35.43	37.67	33.01	14.1
Minnesota.....	29.52	29.42	30.21	30.35	31.02	-2.1
Missouri .....	32.72	31.47	30.27	31.19	29.87	4.4
Nebraska .....	w	w	w	w	w	w
North Dakota .....	w	w	w	w	w	w
South Dakota .....	\$25.49	\$24.83	\$24.05	\$26.01	\$25.71	1.2
<b>South Atlantic Total</b> .....	w	w	w	w	w	w
Delaware .....	w	w	w	w	w	w
District of Columbia.....	-	-	-	-	-	-
Florida.....	\$45.00	\$44.85	\$38.59	\$43.66	\$42.62	2.4
Georgia.....	43.03	42.31	43.50	42.73	44.12	-3.2
Maryland .....	31.93	31.81	32.22	32.00	32.00	*
North Carolina .....	41.74	41.44	41.87	41.68	41.68	*
South Carolina .....	43.98	42.94	44.78	43.20	44.13	-2.1
Virginia .....	40.46	41.54	43.20	41.92	42.93	-2.4
West Virginia.....	32.53	34.02	33.63	33.42	37.86	-11.7
<b>East South Central Total</b> .....	w	w	w	w	w	w
Alabama .....	\$37.60	\$40.97	\$39.89	\$39.30	\$39.81	-1.3
Kentucky .....	41.68	40.47	42.14	41.69	42.72	-2.4
Mississippi .....	w	w	w	w	w	w
Tennessee .....	\$33.89	\$33.56	\$34.36	\$33.94	\$35.26	-3.7
<b>West South Central Total</b> .....	<b>22.64</b>	<b>23.22</b>	<b>22.46</b>	<b>23.00</b>	<b>22.87</b>	<b>.6</b>
Arkansas .....	42.85	43.50	43.97	43.55	43.08	1.1
Louisiana .....	w	w	w	w	w	w
Oklahoma .....	w	w	w	w	w	w
Texas .....	\$19.52	\$20.95	\$20.50	\$20.52	\$21.01	-2.3
<b>Mountain Total</b> .....	w	w	w	w	w	w
Arizona .....	\$40.28	\$41.86	\$39.44	\$41.19	\$39.88	3.3
Colorado .....	24.02	24.13	24.05	24.11	23.99	.5
Idaho .....	w	w	w	w	w	w
Montana .....	w	w	w	w	w	w
Nevada .....	w	w	w	w	w	w
New Mexico .....	w	w	w	w	w	w
Utah .....	\$15.75	\$16.08	\$19.07	\$17.52	\$21.53	-18.6
Wyoming .....	25.21	24.59	24.31	24.87	24.25	2.5
<b>Pacific Total</b> .....	<b>39.97</b>	<b>41.61</b>	<b>38.98</b>	<b>40.51</b>	<b>41.08</b>	<b>-1.4</b>
Alaska .....	w	w	w	w	w	w
California .....	\$38.99	\$39.48	\$39.30	\$39.48	\$39.82	-.9
Hawaii .....	w	w	w	w	w	w
Oregon .....	w	w	w	w	w	w
Washington .....	w	w	w	w	w	w
<b>U.S. Total</b> .....	<b>\$31.28</b>	<b>\$31.38</b>	<b>\$31.28</b>	<b>\$31.36</b>	<b>\$31.59</b>	<b>-.7</b>

\* Rounded to zero.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding. Price data are for manufacturing plants only.

Sources: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption-Manufacturing Plants".

**Table 34. U.S. Coal Receipts at Manufacturing Plants by North American Industry Classification System (NAICS) Code**  
 (Thousand Short Tons)

NAICS Code	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
311 Food Manufacturing.....	2,016	1,921	2,034	7,696	7,639	0.8
312 Beverage and Tobacco Product Mfg.....	127	119	116	487	473	3.1
313 Textile Mills.....	200	175	200	739	722	2.3
315 Apparel Manufacturing.....	w	w	w	w	w	w
316 Leather and Allied Product Mfg.....	-	-	-	-	-	-
321 Wood Product Manufacturing.....	w	w	w	w	w	w
322 Paper Manufacturing.....	3,213	2,940	3,289	11,939	12,055	-1.0
323 Printing and Related Support.....	-	-	-	-	-	-
324 Petroleum and Coal Products <sup>1</sup> .....	w	w	w	w	w	w
325 Chemical Manufacturing.....	2,762	2,695	2,848	10,809	11,057	-2.2
326 Plastics and Rubber Products Mfg.....	37	32	46	146	174	-16.2
327 Nonmetallic Mineral Products Mfg.....	3,595	3,382	3,579	13,256	13,189	.5
331 Primary Metal Manufacturing <sup>2</sup> .....	1,911	1,811	1,880	7,164	7,663	-6.5
332 Fabricated Metal Product Mfg.....	65	40	53	207	115	79.8
333 Machinery Manufacturing.....	70	39	62	188	220	-14.3
334 Computer and Electronic Product Mfg.....	w	w	w	w	w	w
335 Elec. Equip., Appl., Component Mfg.....	w	w	w	w	w	w
336 Transportation Equipment Mfg.....	178	84	178	583	624	-6.5
337 Furniture and Related Product Mfg.....	w	w	w	w	w	w
339 Miscellaneous Manufacturing.....	w	w	w	w	w	w
<b>U.S. Total.....</b>	<b>16,211</b>	<b>15,098</b>	<b>16,274</b>	<b>60,816</b>	<b>61,540</b>	<b>-1.2</b>

1 Includes coal gasification projects.

2 Excludes coke plants.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 35. Average Price of U.S. Coal Receipts at Manufacturing Plants by North American Industry Classification System (NAICS) Code**  
 (Dollars per Short Ton)

NAICS Code	October - December 2000	July - September 2000	October - December 1999	Percent Difference October - December: 2000 versus 1999
311 Food Manufacturing.....	\$29.79	\$30.35	\$29.30	1.7
312 Beverage and Tobacco Product Mfg.....	43.25	43.13	44.25	-2.3
313 Textile Mills.....	47.60	47.71	47.17	.9
315 Apparel Manufacturing.....	w	w	w	w
316 Leather and Allied Product Mfg.....	-	-	-	-
321 Wood Product Manufacturing.....	w	w	w	w
322 Paper Manufacturing.....	\$38.66	\$39.21	\$38.55	.3
323 Printing and Related Support.....	-	-	-	-
324 Petroleum and Coal Products <sup>1</sup> .....	w	w	w	w
325 Chemical Manufacturing.....	\$33.57	\$33.11	\$33.68	-.3
326 Plastics and Rubber Products Mfg.....	28.41	28.80	32.00	-11.2
327 Nonmetallic Mineral Products Mfg.....	35.59	35.57	34.83	2.2
331 Primary Metal Manufacturing <sup>2</sup> .....	23.60	23.97	24.90	-5.2
332 Fabricated Metal Product Mfg.....	45.37	42.90	46.16	-1.7
333 Machinery Manufacturing.....	33.84	37.81	34.07	-.7
334 Computer and Electronic Product Mfg.....	w	w	w	w
335 Elec. Equip., Appl., Component Mfg.....	w	w	w	w
336 Transportation Equipment Mfg.....	\$39.70	\$36.80	\$39.16	1.4
337 Furniture and Related Product Mfg.....	w	w	w	w
339 Miscellaneous Manufacturing.....	w	w	w	w
<b>U.S. Total.....</b>	<b>\$31.28</b>	<b>\$31.38</b>	<b>\$31.28</b>	<b>.0</b>

1 Includes coal gasification projects.

2 Excludes coke plants.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 36. Coal Receipts by the Residential and Commercial Sector by Census Division and State**  
 (Thousand Short Tons)

Census Division and State	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
New England Total.....	15	10	15	51	51	0.0
Connecticut .....	2	1	2	5	5	.0
Maine .....	w	w	w	w	w	w
Massachusetts .....	w	w	w	w	w	w
New Hampshire .....	1	1	1	3	3	.0
Rhode Island .....	*	*	*	2	2	.0
Vermont .....	1	*	1	2	2	.0
<b>Middle Atlantic Total.....</b>	<b>262</b>	<b>175</b>	<b>262</b>	<b>875</b>	<b>875</b>	<b>.0</b>
New Jersey.....	w	w	w	w	w	w
New York .....	w	w	w	w	w	w
Pennsylvania .....	207	138	207	690	690	.0
<b>East North Central Total .....</b>	<b>275</b>	<b>184</b>	<b>275</b>	<b>918</b>	<b>918</b>	<b>.0</b>
Illinois .....	54	36	54	181	181	.0
Indiana.....	103	69	103	343	343	.0
Michigan .....	6	4	6	20	20	.0
Ohio.....	65	43	65	217	217	.0
Wisconsin.....	47	31	47	157	157	.0
<b>West North Central Total .....</b>	<b>230</b>	<b>153</b>	<b>230</b>	<b>765</b>	<b>765</b>	<b>.0</b>
Iowa.....	117	78	117	389	389	.0
Kansas.....	2	1	2	7	7	.0
Minnesota.....	4	3	4	15	15	.0
Missouri .....	68	45	68	226	226	.0
Nebraska .....	w	w	w	w	w	w
North Dakota .....	w	w	w	w	w	w
South Dakota .....	*	*	*	1	1	.0
<b>South Atlantic Total.....</b>	<b>227</b>	<b>151</b>	<b>227</b>	<b>755</b>	<b>755</b>	<b>.0</b>
Delaware .....	w	w	w	w	w	w
District of Columbia.....	2	1	2	6	6	.0
Florida.....	2	1	2	6	6	.0
Georgia.....	5	3	5	17	17	.0
Maryland .....	14	9	14	46	46	.0
North Carolina .....	45	30	45	150	150	.0
South Carolina .....	71	47	71	237	237	.0
Virginia .....	37	25	37	124	124	.0
West Virginia.....	50	34	50	168	168	.0
<b>East South Central Total.....</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Alabama .....	7	5	7	23	23	.0
Kentucky .....	120	80	120	401	401	.0
Mississippi .....	w	w	w	w	w	w
Tennessee .....	29	20	29	98	98	.0
<b>West South Central Total.....</b>	<b>3</b>	<b>2</b>	<b>3</b>	<b>11</b>	<b>11</b>	<b>.0</b>
Arkansas.....	*	*	*	*	*	.0
Louisiana.....	w	w	w	w	w	w
Oklahoma.....	w	w	w	w	w	w
Texas .....	3	2	3	8	8	.0
<b>Mountain Total .....</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Arizona.....	*	*	*	*	*	.0
Colorado.....	31	20	31	102	102	.0
Idaho .....	16	11	16	55	55	.0
Montana .....	w	w	w	w	w	w
Nevada .....	w	w	w	w	w	w
New Mexico .....	w	w	w	w	w	w
Utah.....	34	23	34	114	114	.0
Wyoming.....	31	21	31	104	104	.0
<b>Pacific Total .....</b>	<b>179</b>	<b>119</b>	<b>179</b>	<b>597</b>	<b>597</b>	<b>.0</b>
Alaska .....	w	w	w	w	w	w
California .....	8	6	8	28	28	.0
Hawaii .....	w	w	w	w	w	w
Oregon.....	w	w	w	w	w	w
Washington .....	5	3	5	17	17	.0
<b>U.S. Total.....</b>	<b>1,464</b>	<b>976</b>	<b>1,464</b>	<b>4,879</b>	<b>4,879</b>	<b>.0</b>

\* Rounded to zero.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-6, "Coal Distribution Report."

# **Consumption**

**Table 37. U.S. Coal Consumption by End-Use Sector 1994-2000**

(Thousand Short Tons)

Year and Quarter	Electric Utilities	Coke Plants	Other Industrial	Residential and Commercial	Other Power Producers <sup>1</sup>	Total
1994						
January - March.....	207,915	7,754	19,911	2,016	E 4,917	242,513
April - June.....	196,254	7,965	17,739	1,187	E 4,971	228,116
July - September.....	218,616	7,945	18,123	1,135	E 5,026	250,846
October - December .....	194,484	8,077	19,405	1,674	E 5,026	228,666
<b>Total.....</b>	<b>817,270</b>	<b>31,740</b>	<b>75,179</b>	<b>6,013</b>	<b>19,940</b>	<b>950,141</b>
1995						
January - March.....	198,782	8,140	19,135	1,638	E 5,217	232,912
April - June.....	191,107	8,291	17,066	1,032	E 5,275	222,771
July - September.....	232,033	8,330	17,990	1,063	E 5,333	264,748
October - December .....	207,085	8,251	18,864	2,074	E 5,333	241,607
<b>Total.....</b>	<b>829,007</b>	<b>33,011</b>	<b>73,055</b>	<b>5,807</b>	<b>21,158</b>	<b>962,038</b>
1996						
January - March.....	214,987	7,958	18,799	1,802	E 5,526	249,072
April - June.....	203,210	7,965	17,075	1,201	E 5,526	234,977
July - September.....	233,609	8,016	17,018	1,201	E 5,586	265,430
October - December .....	222,875	7,767	18,797	1,802	E 5,586	256,826
<b>Total.....</b>	<b>874,681</b>	<b>31,706</b>	<b>71,689</b>	<b>6,006</b>	<b>22,224</b>	<b>1,006,306</b>
1997						
January - March.....	218,753	7,590	18,554	1,939	E 5,327	252,163
April - June.....	207,661	7,410	17,337	1,293	E 5,386	239,087
July - September.....	243,691	7,700	17,018	1,293	E 5,445	275,147
October - December .....	230,256	7,503	18,605	1,939	E 5,445	263,748
<b>Total.....</b>	<b>900,361</b>	<b>30,203</b>	<b>71,515</b>	<b>6,463</b>	<b>21,603</b>	<b>1,030,144</b>
1998						
January - March.....	220,433	6,735	17,722	1,457	E 5,736	252,083
April - June.....	218,356	7,239	16,564	971	E 5,905	249,035
July - September.....	252,331	7,172	16,060	971	E 7,140	283,674
October - December .....	219,746	7,042	17,094	1,457	E 8,161	253,499
<b>Total.....</b>	<b>910,867</b>	<b>28,189</b>	<b>67,439</b>	<b>4,856</b>	<b>26,941</b>	<b>1,038,292</b>
1999						
January - March.....	216,439	6,795	16,776	1,464	E 10,043	251,516
April - June.....	213,753	7,072	15,790	976	E 11,974	249,565
July - September.....	247,270	7,024	15,588	976	E 14,030	284,887
October - December .....	216,659	7,216	16,584	1,464	E 16,644	258,567
<b>Total.....</b>	<b>894,120</b>	<b>28,108</b>	<b>64,738</b>	<b>4,879</b>	<b>52,691</b>	<b>1,044,536</b>
2000						
January - March.....	214,457	7,322	16,813	1,464	E 25,556	265,612
April - June.....	202,552	7,445	15,383	976	E 27,610	253,966
July - September.....	227,797	7,273	15,768	976	E 35,130	286,944
October - December .....	214,529	6,877	17,140	1,464	E 34,989	274,999
<b>Total.....</b>	<b>859,335</b>	<b>28,918</b>	<b>65,104</b>	<b>4,879</b>	<b>123,285</b>	<b>1,081,521</b>

<sup>1</sup> Coal consumed by independent power producers and cogeneration plants not included in the other industrial, coke, and commercial sectors.

E Estimated.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration (EIA) • Electric Utilities: Form EIA-759, "Monthly Power Plant Report" • Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly" • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants;" for 1997 and prior years, Form EIA-867, "Annual Nonutility Power Producer Report," and for 1998 forward, Form EIA-860B, "Annual Electric Generator Report - Nonutility;" and Form EIA-7A, "Coal Production Report;" • Residential and Commercial: Form EIA-6, "Coal Distribution Report," and Other Power Producers: for 1997 and prior years, Form EIA-867, "Annual Nonutility Power Producer Report," and for 1998 forward, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 38. Coal Consumption by Census Division and State**  
 (Thousand Short Tons)

Census Division and State	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
New England Total.....	646	652	578	2,441	1,969	24.0
Connecticut.....	2	1	2	5	5	.0
Maine.....	53	65	43	222	119	86.0
Massachusetts.....	132	134	117	534	497	7.5
New Hampshire.....	460	452	415	1,676	1,344	24.7
Rhode Island.....	*	*	*	2	2	.0
Vermont.....	1	*	1	2	2	.0
Middle Atlantic Total.....	6,117	6,670	11,601	32,702	55,346	-40.9
New Jersey.....	137	583	593	2,280	2,596	-12.2
New York.....	1,164	1,180	1,110	4,492	7,336	-38.8
Pennsylvania.....	4,817	4,907	9,897	25,930	45,414	-42.9
East North Central Total.....	54,421	55,632	53,908	215,208	229,361	-6.2
Illinois.....	4,865	5,867	8,178	23,094	42,170	-45.2
Indiana.....	18,184	17,529	16,393	69,360	66,157	4.8
Michigan.....	9,683	10,359	9,734	37,709	38,273	-1.5
Ohio.....	14,823	14,980	13,092	59,143	57,500	2.9
Wisconsin.....	6,866	6,896	6,511	25,901	25,260	2.5
West North Central Total.....	38,729	40,101	36,738	151,276	145,086	4.3
Iowa.....	6,281	6,469	5,999	24,612	23,459	4.9
Kansas.....	5,319	5,793	4,717	20,840	19,004	9.7
Minnesota.....	5,229	5,294	4,684	20,711	19,085	8.5
Missouri.....	10,149	10,564	9,238	38,526	37,977	1.4
Nebraska.....	2,785	3,198	3,222	11,913	11,625	2.5
North Dakota.....	8,230	8,040	8,190	31,896	31,287	1.9
South Dakota.....	736	743	687	2,777	2,650	4.8
South Atlantic Total.....	43,642	46,585	41,604	177,200	173,353	2.2
Delaware.....	418	389	315	1,644	1,393	18.0
District of Columbia.....	2	1	2	6	6	.0
Florida.....	6,943	7,871	6,784	28,785	27,287	5.5
Georgia.....	8,459	9,608	7,906	35,158	33,494	5.0
Maryland.....	1,331	1,673	2,884	8,601	11,776	-27.0
North Carolina.....	7,690	7,938	6,785	29,847	28,410	5.1
South Carolina.....	4,477	4,601	3,672	17,184	15,766	9.0
Virginia.....	4,476	4,271	3,610	16,952	15,802	7.3
West Virginia.....	9,846	10,233	9,646	39,023	39,419	-1.0
East South Central Total.....	28,834	30,855	26,547	112,788	108,418	4.0
Alabama.....	10,134	11,002	9,473	39,874	38,099	4.7
Kentucky.....	9,743	10,430	8,825	37,811	37,495	.8
Mississippi.....	1,733	1,759	1,710	6,388	6,207	2.9
Tennessee.....	7,224	7,663	6,539	28,716	26,617	7.9
West South Central Total.....	36,456	40,853	37,722	147,247	150,482	-2.1
Arkansas.....	3,935	4,639	4,019	15,260	15,299	-.3
Louisiana.....	2,374	2,122	3,766	10,016	13,951	-28.2
Oklahoma.....	4,997	5,800	4,513	20,395	19,075	6.9
Texas.....	25,151	28,293	25,425	101,575	102,157	-.6
Mountain Total.....	29,710	29,244	30,063	111,917	116,985	-4.3
Arizona.....	5,641	5,515	5,236	21,129	19,711	7.2
Colorado.....	5,047	5,056	4,809	19,350	18,235	6.1
Idaho.....	256	65	184	602	431	39.7
Montana.....	130	110	2,498	485	10,369	-95.3
Nevada.....	2,427	2,368	2,139	8,940	8,067	10.8
New Mexico.....	4,306	4,485	3,781	16,585	16,303	1.7
Utah.....	4,152	4,377	4,145	16,454	16,191	1.6
Wyoming.....	7,752	7,267	7,271	28,373	27,679	2.5
Pacific Total.....	1,453	1,222	3,161	7,458	10,847	-31.2
Alaska.....	196	159	198	724	694	4.4
California.....	520	510	525	2,019	2,064	-2.2
Hawaii.....	21	35	28	110	117	-6.3
Oregon.....	675	487	650	2,241	2,154	4.0
Washington.....	41	30	1,760	2,365	5,818	-59.4
Other Power Producers.....	34,989	35,130	16,644	123,285	52,691	134.0
U.S. Total.....	274,999	286,944	258,567	1,081,521	1,044,536	3.5

\* Rounded to zero.

Note: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report;" Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants;" "Short-Term Energy Outlook" estimates and Form EIA-860B, "Annual Electric Generator Report - Nonutility;" Form EIA-7A, "Coal Production Report;" Form EIA-5, "Coke Plant Report - Quarterly;" and Form EIA-6, "Coal Distribution Report."

**Table 39. Coal Consumption at Electric Utility Plants by Census Division and State**  
 (Thousand Short Tons)

Census Division and State	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
New England Total.....	<b>565</b>	<b>566</b>	<b>513</b>	<b>2,115</b>	<b>1,768</b>	<b>19.7</b>
Connecticut .....	—	—	—	—	—	—
Maine .....	—	—	—	—	—	—
Massachusetts .....	106	115	99	442	427	3.7
New Hampshire .....	459	451	414	1,673	1,341	24.7
Rhode Island .....	—	—	—	—	—	—
Vermont .....	—	—	—	—	—	—
Middle Atlantic Total.....	<b>2,676</b>	<b>3,114</b>	<b>8,025</b>	<b>18,538</b>	<b>41,554</b>	<b>-55.4</b>
New Jersey.....	134	579	590	2,267	2,583	-12.2
New York .....	455	439	387	1,608	4,412	-63.6
Pennsylvania.....	2,087	2,096	7,048	14,663	34,558	-57.6
East North Central Total .....	<b>46,956</b>	<b>48,569</b>	<b>46,616</b>	<b>186,107</b>	<b>200,289</b>	<b>-7.1</b>
Illinois .....	3,307	4,301	6,572	16,807	35,996	-53.3
Indiana.....	15,218	14,659	13,584	57,741	55,105	4.8
Michigan .....	8,469	9,270	8,528	33,044	33,615	-1.7
Ohio.....	13,602	13,875	11,883	54,464	52,123	4.5
Wisconsin.....	6,360	6,465	6,049	24,051	23,450	2.6
West North Central Total .....	<b>34,710</b>	<b>36,589</b>	<b>32,964</b>	<b>136,464</b>	<b>130,540</b>	<b>4.5</b>
Iowa.....	5,411	5,625	5,145	21,178	20,071	5.5
Kansas.....	5,278	5,762	4,683	20,700	18,888	9.6
Minnesota.....	4,651	4,855	4,161	18,639	17,114	8.9
Missouri .....	9,787	10,256	8,872	37,184	36,546	1.7
Nebraska .....	2,685	3,098	3,113	11,503	11,219	2.5
North Dakota .....	6,322	6,395	6,433	25,048	24,542	2.1
South Dakota .....	576	598	556	2,211	2,159	2.4
South Atlantic Total.....	<b>39,717</b>	<b>42,890</b>	<b>37,771</b>	<b>162,024</b>	<b>158,464</b>	<b>2.2</b>
Delaware .....	374	333	285	1,464	1,244	17.7
District of Columbia.....	—	—	—	—	—	—
Florida.....	6,596	7,559	6,495	27,534	26,090	5.5
Georgia.....	7,914	9,148	7,395	33,151	31,506	5.2
Maryland .....	1,101	1,462	2,667	7,741	10,931	-29.2
North Carolina .....	7,197	7,486	6,296	27,925	26,507	5.3
South Carolina .....	3,902	4,069	3,127	15,034	13,666	10.0
Virginia .....	3,590	3,460	2,748	13,524	12,427	8.8
West Virginia.....	9,043	9,373	8,757	35,651	36,092	-1.2
East South Central Total.....	<b>26,237</b>	<b>28,354</b>	<b>23,681</b>	<b>102,147</b>	<b>97,377</b>	<b>4.9</b>
Alabama .....	9,148	9,997	8,262	35,482	33,428	6.1
Kentucky .....	9,020	9,764	8,101	35,031	34,711	.9
Mississippi .....	1,697	1,717	1,665	6,232	6,022	3.5
Tennessee .....	6,372	6,877	5,653	25,401	23,216	9.4
West South Central Total.....	<b>35,000</b>	<b>39,394</b>	<b>36,326</b>	<b>141,583</b>	<b>144,986</b>	<b>-2.3</b>
Arkansas.....	3,826	4,543	3,927	14,868	14,974	-.7
Louisiana .....	2,349	2,110	3,755	9,959	13,914	-28.4
Oklahoma .....	4,821	5,611	4,343	19,679	18,353	7.2
Texas .....	24,003	27,129	24,301	97,077	97,746	-.7
Mountain Total .....	<b>27,962</b>	<b>27,785</b>	<b>28,350</b>	<b>105,724</b>	<b>111,143</b>	<b>-4.9</b>
Arizona.....	5,440	5,329	5,053	20,409	19,025	7.3
Colorado.....	4,904	4,920	4,668	18,807	17,704	6.2
Idaho .....	—	—	—	—	—	—
Montana .....	75	77	2,439	317	10,198	-96.9
Nevada .....	2,351	2,290	2,060	8,634	7,763	11.2
New Mexico .....	4,283	4,465	3,759	16,504	16,224	1.7
Utah .....	3,696	3,907	3,651	14,688	14,590	.7
Wyoming .....	7,212	6,797	6,720	26,366	25,639	2.8
Pacific Total .....	<b>705</b>	<b>535</b>	<b>2,414</b>	<b>4,633</b>	<b>8,000</b>	<b>-42.1</b>
Alaska .....	30	48	32	170	140	21.7
California .....	—	—	—	—	—	—
Hawaii .....	—	—	—	—	—	—
Oregon.....	675	487	650	2,240	2,154	4.0
Washington .....	—	—	1,732	2,223	5,707	-61.1
U.S. Total.....	<b>214,529</b>	<b>227,797</b>	<b>216,659</b>	<b>859,335</b>	<b>894,120</b>	<b>-3.9</b>

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 40. Change in Electric Utility Net Generation by State and Census Division,  
October-December 2000, 1999**  
(Million Kilowatthours)

Census Division and State	Total <sup>1</sup>		Coal		Oil		Gas		Hydro		Nuclear	
	Net Change	Percent Change	Net Change	Percent Change	Net Change	Percent Change	Net Change	Percent Change	Net Change	Percent Change	Net Change	Percent Change
New England .....	-3,306	-24.0	-444	-26.7	-4,167	-85.9	81	28.2	-259	-41.7	1,467	23.6
Connecticut.....	1,309	30.8	-424	-100.0	-1,463	-70.7	258	NM	52	91.4	2,877	185.0
Maine.....	-879	-99.8	-	-	-519	-99.7	-	-	-361	-100.0	*	-
Massachusetts.....	-3,756	-93.3	-185	-50.7	-1,907	-99.8	-188	-72.8	-10	-43.0	-1,466	-100.0
New Hampshire .....	364	10.7	165	18.9	-277	-80.0	12	NM	34	47.8	431	20.3
Rhode Island .....	*	-2.1	*	-	*	-2.1	*	-	-	-	-	-
Vermont.....	-344	-28.3	-	-	-1	-23.1	*	-	25	22.6	-375	-35.0
Middle Atlantic .....	-15,442	-19.3	-12,152	-37.9	-3,154	-67.7	-143	-4.0	-1,040	-17.5	1,047	-
New Jersey.....	784	9.0	17	1.2	-14	-63.4	164	102.5	2	-6.6	614	8.6
New York.....	-8,903	-31.7	-5,019	-83.9	-2,812	-67.5	-351	-10.5	-1,300	-21.8	579	6.7
Pennsylvania.....	-7,323	-16.9	-7,151	-29.0	-328	-69.4	44	78.9	258	NM	-147	-8
East North Central .....	829	.6	-3,886	-3.9	63	12.9	-140	-14.0	-28	-5.0	4,826	18.2
Illinois.....	-1,002	-2.9	-5,117	-30.7	-46	-59.0	-2	-8	1	9.7	4,145	24.3
Indiana.....	1,020	3.8	1,027	3.8	33	20.8	-25	-34.2	-16	-13.7	-	-
Michigan.....	201	1.0	196	1.1	67	46.5	-100	-20.7	-25	-44.4	62	2.2
Ohio.....	-820	-2.4	-1,021	-3.5	16	21.4	-2	-5.3	20	18.6	167	3.8
Wisconsin.....	1,430	11.8	1,030	11.0	-7	-23.3	-10	-7.6	-10	-3.5	452	20.4
West North Central .....	115	.2	496	1.0	-101	-37.8	-197	-29.8	-376	-10.5	339	3.3
Iowa.....	-178	-1.9	318	4.1	1	17.9	27	81.6	-33	-14.0	-494	-45.3
Kansas.....	904	9.8	1,109	18.0	*	.4	-177	-44.9	*	-	-28	-1.1
Minnesota.....	-421	-3.8	-1,168	-14.9	-86	-47.9	-53	-65.0	-16	-6.8	923	34.1
Missouri.....	-1,653	-9.1	-71	-.5	-12	-32.0	29	28.9	-584	-92.1	-991	-40.9
Nebraska.....	1,119	17.0	153	3.2	-1	-45.8	-5	-24.0	44	10.4	928	71.5
North Dakota.....	-153	-1.9	-142	-1.9	-2	-27.8	*	44.4	-8	-1.7	-	-
South Dakota.....	498	22.2	296	45.6	-2	-63.5	-18	-60.1	221	14.1	-	-
South Atlantic .....	1,872	1.2	3,253	3.6	-4,332	-41.5	1,764	21.3	373	31.1	811	1.7
Delaware.....	-436	-32.9	-71	-10.1	-258	-93.8	-107	-30.8	-	-	-	-
District of Columbia.....	3	-157.2	-	-	3	-157.2	-	-	-	-	-	-
Florida.....	-1,695	-4.3	267	1.7	-3,728	-40.2	1,834	24.8	-42	-81.1	-29	-.4
Georgia.....	2,221	9.2	2,253	14.7	7	34.3	-10	-9.0	8	1.4	-37	-.5
Maryland.....	281	2.5	248	3.6	-224	-46.2	79	96.4	235	288.3	-58	-1.5
North Carolina .....	308	1.2	754	4.9	12	27.7	-4	-27.2	163	35.7	-617	-6.3
South Carolina .....	1,745	9.0	1,006	14.2	18	67.0	-6	-44.3	-36	-24.5	763	6.3
Virginia.....	35	.2	-562	-7.4	-174	-67.6	-21	-6.8	3	-2.1	789	11.9
West Virginia.....	-589	-2.6	-641	-2.8	12	28.7	-2	-15.5	42	138.8	-	-
East South Central .....	-302	-4	255	.5	-124	-16.1	608	51.6	-542	-15.5	-499	-3.0
Alabama.....	-248	-.9	-525	-2.9	-34	-57.5	-65	-25.2	-329	-22.5	706	10.8
Kentucky.....	-1,736	-9.0	-1,661	-8.9	-2	-5.7	11	26.4	-84	-14.4	-	-
Mississippi.....	404	6.4	1,433	67.8	-73	-11.7	676	78.6	-	-	-1,632	-59.2
Tennessee.....	1,277	6.1	1,009	8.2	-15	-26.9	-13	-75.4	-129	-8.9	426	5.9
West South Central .....	950	.9	4,688	9.5	-174	-64.1	-1,315	-4.1	-1,048	-58.6	-1,202	-6.9
Arkansas.....	-228	-2.1	118	1.9	-9	-25.9	357	188.2	-215	-39.3	-479	-13.1
Louisiana.....	413	2.8	861	18.0	-146	-79.1	-514	-8.6	-	-	213	5.3
Oklahoma.....	-365	-3.4	1,293	21.7	-1	-21.9	-869	-23.8	-789	-73.2	-	-
Texas.....	1,130	1.8	2,416	7.5	-18	-35.9	-290	-1.3	-44	-26.9	-935	-9.7
Mountain .....	-1,918	-2.5	-1,861	-3.3	-15	-19.9	102	2.7	134	1.6	-289	-3.9
Arizona.....	141	.7	335	3.4	3	30.5	107	10.4	-15	-.6	-289	-3.9
Colorado.....	246	2.8	298	3.5	*	-.6	-124	-50.9	73	42.8	-	-
Idaho.....	-54	-2.5	-	-	*	-45.5	-	-	-54	-2.5	-	-
Montana.....	-318	-4.7	-499	-11.5	-1	-13.1	-8	-78.3	190	7.7	-	-
Nevada.....	-613	-8.1	-666	-12.9	-24	-76.3	56	3.4	21	2.6	-	-
New Mexico.....	-671	-8.3	-716	-9.8	3	58.6	8	1.1	34	NM	-	-
Utah.....	-39	-.4	-54	-.6	2	42.1	63	64.0	-62	-21.6	-	-
Wyoming.....	-611	-5.2	-560	-4.9	1	5.9	1	37.6	-53	-26.6	-	-
Pacific .....	-3,430	-5.8	-35	-.9	-65	-77.1	-4,119	-50.8	3,370	9.8	-1,150	-9.9
California.....	-8,348	-32.4	-	-	-23	-65.7	-3,829	-60.6	-2,580	-29.2	-516	-5.6
Oregon.....	1,286	11.5	2	.2	-22	-91.1	-123	-9.5	1,429	16.4	*	-
Washington.....	3,632	16.1	-37	-1.4	-20	-79.4	-167	-34.1	4,521	27.0	-634	-26.0
Pacific Noncontiguous .....	135	4.9	4	10.3	-8	-.4	175	27.0	-38	-15.1	-	-
Alaska.....	217	19.4	4	10.3	75	40.2	175	27.0	-37	-15.3	-	-
Hawaii.....	-83	-5.0	-	-	-83	-5.1	-	-	*	-8.1	-	-
U.S. Total .....	-20,497	-2.7	-9,682	-2.2	-12,076	-50.9	-3,183	-5.4	545	.9	5,350	3.0

<sup>1</sup> Total also includes geothermal and other renewable energy sources.

\* Number less than 0.5 rounded to zero.

NM Percent change calculation not meaningful as value is greater than 500.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 41. Coal Carbonized at Coke Plants by Census Division**

(Thousand Short Tons)

Census Division	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
Middle Atlantic Total.....	1,858	2,095	—	8,129	—	—
East North Central Total.....	3,497	3,507	—	13,949	—	—
South Atlantic Total.....	w	w	w	w	w	w
East South Central Total.....	709	746	—	3,290	—	—
Mountain Total.....	w	w	w	w	w	w
<b>U.S. Total .....</b>	<b>6,877</b>	<b>7,273</b>	—	<b>28,918</b>	—	—

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

**Table 42. Coal Consumption at Other Industrial Plants by Census Division and State**  
 (Thousand Short Tons)

Census Division and State	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
New England Total.....	w	w	w	w	w	w
Connecticut .....	-	-	-	-	-	-
Maine .....	w	w	w	w	w	w
Massachusetts .....	w	w	w	w	w	w
New Hampshire .....	-	-	-	-	-	-
Rhode Island .....	-	-	-	-	-	-
Vermont .....	-	-	-	-	-	-
<b>Middle Atlantic Total.....</b>	<b>1,321</b>	<b>1,286</b>	<b>1,322</b>	<b>5,160</b>	<b>5,118</b>	<b>0.8</b>
New Jersey.....	w	w	w	w	w	w
New York .....	w	w	w	w	w	w
Pennsylvania .....	935	884	928	3,589	3,587	.1
<b>East North Central Total .....</b>	<b>3,692</b>	<b>3,372</b>	<b>3,636</b>	<b>14,233</b>	<b>14,750</b>	<b>-3.5</b>
Illinois.....	882	906	945	3,617	3,635	-5
Indiana.....	1,112	1,038	1,064	4,296	4,145	3.6
Michigan.....	544	423	530	1,974	1,945	1.5
Ohio.....	696	605	681	2,653	3,371	-21.3
Wisconsin.....	459	400	415	1,693	1,653	2.4
<b>West North Central Total .....</b>	<b>3,789</b>	<b>3,359</b>	<b>3,545</b>	<b>14,046</b>	<b>13,780</b>	<b>1.9</b>
Iowa.....	754	766	738	3,045	2,999	1.5
Kansas.....	39	30	32	134	108	23.2
Minnesota.....	573	436	518	2,057	1,956	5.1
Missouri .....	295	263	298	1,116	1,205	-7.3
Nebraska .....	w	w	w	w	w	w
North Dakota .....	w	w	w	w	w	w
South Dakota .....	160	144	130	565	490	15.3
<b>South Atlantic Total.....</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Delaware .....	w	w	w	w	w	w
District of Columbia.....	-	-	-	-	-	-
Florida.....	345	311	287	1,245	1,190	4.6
Georgia.....	540	457	506	1,990	1,971	1.0
Maryland .....	216	202	203	814	799	2.0
North Carolina .....	448	422	444	1,772	1,753	1.1
South Carolina .....	504	484	474	1,912	1,863	2.6
Virginia .....	600	536	570	2,308	2,230	3.5
West Virginia.....	423	406	431	1,635	1,600	2.2
<b>East South Central Total.....</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Alabama .....	581	580	598	2,349	2,340	.4
Kentucky .....	291	260	283	1,108	1,108	*
Mississippi .....	w	w	w	w	w	w
Tennessee .....	823	767	856	3,217	3,303	-2.6
<b>West South Central Total.....</b>	<b>1,453</b>	<b>1,458</b>	<b>1,393</b>	<b>5,653</b>	<b>5,485</b>	<b>3.1</b>
Arkansas.....	108	95	92	393	325	20.8
Louisiana.....	w	w	w	w	w	w
Oklahoma.....	w	w	w	w	w	w
Texas .....	1,145	1,162	1,122	4,490	4,403	2.0
<b>Mountain Total .....</b>	<b>1,398</b>	<b>1,127</b>	<b>1,343</b>	<b>4,824</b>	<b>4,716</b>	<b>2.3</b>
Arizona.....	200	186	183	720	685	5.1
Colorado.....	112	115	110	441	429	2.8
Idaho .....	240	54	167	547	376	45.5
Montana .....	w	w	w	w	w	w
Nevada .....	w	w	w	w	w	w
New Mexico .....	w	w	w	w	w	w
Utah.....	188	193	206	668	745	-10.4
Wyoming.....	508	449	519	1,903	1,936	-1.7
<b>Pacific Total .....</b>	<b>569</b>	<b>567</b>	<b>568</b>	<b>2,228</b>	<b>2,250</b>	<b>-1.0</b>
Alaska .....	w	w	w	w	w	w
California .....	511	505	517	1,992	2,036	-2.2
Hawaii .....	w	w	w	w	w	w
Oregon.....	w	w	w	w	w	w
Washington .....	w	w	w	w	w	w
<b>U.S. Total.....</b>	<b>17,140</b>	<b>15,768</b>	<b>16,584</b>	<b>65,104</b>	<b>64,738</b>	<b>.6</b>

\* Rounded to zero.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants;" Form EIA-860B, "Annual Electric Generator Report - Nonutility;" and Form EIA-7A, "Coal Production Report."

**Table 43. U.S. Coal Consumption at Manufacturing Plants by North American Industry Classification System (NAICS) Code**  
 (Thousand Short Tons)

NAICS Code	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
311 Food Manufacturing.....	2,155	1,757	2,141	7,889	7,546	4.5
312 Beverage and Tobacco Product Mfg.....	131	118	107	492	473	4.1
313 Textile Mills.....	192	176	184	748	719	4.1
315 Apparel Manufacturing.....	w	w	w	w	w	w
316 Leather and Allied Product Mfg.....	-	-	-	-	-	-
321 Wood Product Manufacturing.....	w	w	w	w	w	w
322 Paper Manufacturing.....	3,215	2,908	3,066	12,161	11,974	1.6
323 Printing and Related Support.....	-	-	-	-	-	-
324 Petroleum and Coal Products <sup>1</sup> .....	w	w	w	w	w	w
325 Chemical Manufacturing.....	2,804	2,699	2,848	11,064	11,208	-1.3
326 Plastics and Rubber Products Mfg.....	37	32	46	147	172	-15.0
327 Nonmetallic Mineral Products Mfg.....	3,585	3,451	3,399	13,487	13,145	2.6
331 Primary Metal Manufacturing <sup>2</sup> .....	1,838	1,787	1,793	7,191	7,780	-7.6
332 Fabricated Metal Product Mfg.....	65	30	32	221	118	86.9
333 Machinery Manufacturing.....	70	29	59	209	219	-4.6
334 Computer and Electronic Product Mfg.....	w	w	w	w	w	w
335 Elec. Equip., Appl., Component Mfg.....	w	w	w	w	w	w
336 Transportation Equipment Mfg.....	175	80	167	596	622	-4.3
337 Furniture and Related Product Mfg.....	w	w	w	w	w	w
339 Miscellaneous Manufacturing.....	w	w	w	w	w	w
<b>U.S. Total.....</b>	<b>16,319</b>	<b>14,947</b>	<b>15,763</b>	<b>61,820</b>	<b>61,454</b>	<b>.6</b>

<sup>1</sup> Includes coal gasification projects.

<sup>2</sup> Excludes coke plants.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 44. Coal Consumption by Residential and Commercial Sector by Census Division and State**  
 (Thousand Short Tons)

Census Division and State	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
<b>New England Total</b> .....	<b>15</b>	<b>10</b>	<b>15</b>	<b>51</b>	<b>51</b>	<b>0.0</b>
Connecticut .....	2	1	2	5	5	.0
Maine .....	w	w	w	w	w	w
Massachusetts .....	w	w	w	w	w	w
New Hampshire .....	1	1	1	3	3	.0
Rhode Island .....	*	*	*	2	2	.0
Vermont .....	1	*	1	2	2	.0
<b>Middle Atlantic Total</b> .....	<b>262</b>	<b>175</b>	<b>262</b>	<b>875</b>	<b>875</b>	<b>.0</b>
New Jersey .....	w	w	w	w	w	w
New York .....	w	w	w	w	w	w
Pennsylvania .....	207	138	207	690	690	.0
<b>East North Central Total</b> .....	<b>275</b>	<b>184</b>	<b>275</b>	<b>918</b>	<b>918</b>	<b>.0</b>
Illinois .....	54	36	54	181	181	.0
Indiana.....	103	69	103	343	343	.0
Michigan .....	6	4	6	20	20	.0
Ohio.....	65	43	65	217	217	.0
Wisconsin.....	47	31	47	157	157	.0
<b>West North Central Total</b> .....	<b>230</b>	<b>153</b>	<b>230</b>	<b>765</b>	<b>765</b>	<b>.0</b>
Iowa.....	117	78	117	389	389	.0
Kansas.....	2	1	2	7	7	.0
Minnesota.....	4	3	4	15	15	.0
Missouri .....	68	45	68	226	226	.0
Nebraska .....	w	w	w	w	w	w
North Dakota .....	w	w	w	w	w	w
South Dakota .....	*	*	*	1	1	.0
<b>South Atlantic Total</b> .....	<b>227</b>	<b>151</b>	<b>227</b>	<b>755</b>	<b>755</b>	<b>.0</b>
Delaware .....	w	w	w	w	w	w
District of Columbia.....	2	1	2	6	6	.0
Florida .....	2	1	2	6	6	.0
Georgia.....	5	3	5	17	17	.0
Maryland .....	14	9	14	46	46	.0
North Carolina .....	45	30	45	150	150	.0
South Carolina .....	71	47	71	237	237	.0
Virginia .....	37	25	37	124	124	.0
West Virginia.....	50	34	50	168	168	.0
<b>East South Central Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Alabama .....	7	5	7	23	23	.0
Kentucky .....	120	80	120	401	401	.0
Mississippi .....	w	w	w	w	w	w
Tennessee .....	29	20	29	98	98	.0
<b>West South Central Total</b> .....	<b>3</b>	<b>2</b>	<b>3</b>	<b>11</b>	<b>11</b>	<b>.0</b>
Arkansas.....	*	*	*	*	*	.0
Louisiana .....	w	w	w	w	w	w
Oklahoma .....	w	w	w	w	w	w
Texas .....	3	2	3	8	8	.0
<b>Mountain Total</b> .....	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Arizona.....	*	*	*	*	*	.0
Colorado .....	31	20	31	102	102	.0
Idaho .....	16	11	16	55	55	.0
Montana .....	w	w	w	w	w	w
Nevada .....	w	w	w	w	w	w
New Mexico .....	w	w	w	w	w	w
Utah.....	34	23	34	114	114	.0
Wyoming .....	31	21	31	104	104	.0
<b>Pacific Total</b> .....	<b>179</b>	<b>119</b>	<b>179</b>	<b>597</b>	<b>597</b>	<b>.0</b>
Alaska .....	w	w	w	w	w	w
California .....	8	6	8	28	28	.0
Hawaii .....	w	w	w	w	w	w
Oregon.....	w	w	w	w	w	w
Washington .....	5	3	5	17	17	.0
<b>U.S. Total</b> .....	<b>1,464</b>	<b>976</b>	<b>1,464</b>	<b>4,879</b>	<b>4,879</b>	<b>.0</b>

\* Rounded to zero.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-6, "Coal Distribution Report."

# **Stocks**

**Table 45. U.S. Coal Stocks, 1994-2000**

(Thousand Short Tons)

Last Day of Quarter	Coal Consumers <sup>1</sup>					Coal Producers and Distributors	Total
	Electric Utilities	Coke Plants	Other Industrial <sup>2</sup>	Other Power Producers <sup>3</sup>	Total		
<b>1994 March 31</b>	105,186	2,232	4,859	NA	112,278	34,139	146,417
June 30	118,391	2,759	5,543	NA	126,694	35,758	162,451
September 30	112,314	2,706	6,206	NA	121,225	32,955	154,180
December 31	126,897	2,657	6,585	NA	136,139	33,219	169,358
<b>1995 March 31</b>	135,778	2,719	5,507	NA	144,004	42,460	186,463
June 30	143,385	2,624	5,649	NA	151,657	42,104	193,761
September 30	123,227	2,476	6,036	NA	131,739	36,193	167,932
December 31	126,304	2,632	5,702	NA	134,639	34,444	169,083
<b>1996 March 31</b>	117,738	2,583	4,431	NA	124,752	36,851	161,603
June 30	127,113	2,601	4,565	NA	134,280	37,344	171,623
September 30	119,473	2,814	5,301	NA	127,588	33,780	161,368
December 31	114,623	2,667	5,688	NA	122,979	28,648	151,627
<b>1997 March 31</b>	113,727	2,372	4,572	NA	120,671	37,544	158,215
June 30	120,787	2,050	4,751	NA	127,588	42,529	170,117
September 30	102,119	2,059	5,338	NA	109,516	39,111	148,627
December 31	98,826	1,978	5,597	NA	106,401	33,973	140,374
<b>1998 March 31</b>	108,101	1,885	4,561	NA	114,547	E 40,994	155,541
June 30	117,758	1,995	4,593	NA	124,345	E 38,331	162,676
September 30	104,552	2,042	5,246	NA	111,839	E 39,803	151,642
December 31	120,501	2,026	5,545	E	128,072	36,530	164,602
<b>1999 March 31</b>	134,897	1,898	4,743	E	141,537	E 42,682	184,219
June 30	141,267	2,075	4,663	E	148,006	E 41,701	189,707
September 30	129,302	1,975	5,107	E	136,385	E 36,645	173,030
December 31	128,493	1,943	5,569	E 7,496	143,501	E 39,475	182,976
<b>2000 March 31</b>	127,130	1,935	4,366	E 7,722	141,153	E 44,423	185,576
June 30	119,163	1,839	4,555	11,218	136,776	40,440	177,216
September 30	102,876	1,558	4,677	11,199	120,309	37,143	157,452
December 31	90,115	1,494	4,587	11,919	108,115	34,204	142,319

<sup>1</sup> Stock data for the Residential and Commercial sector are not included. See Technical Note 6 in Appendix C.<sup>2</sup> Manufacturing plants only.<sup>3</sup> Independent power producers and cogeneration plants not included in the other industrial, coke, and commercial sectors.

NA Not available.

E Estimated.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration (EIA) • Electric Utilities: Form EIA-759, "Monthly Power Plant Report" • Coke Plants: Form EIA-5,

"Coke Plant Report - Quarterly" • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants" and • Producer and Distributor: "Short-Term Energy Outlook" estimates and Form EIA-6, "Coal Distribution Report," and Other Power Producers: for 1997 and prior years, Form EIA-867, "Annual Nonutility Power Producer Report," and for 1998 forward, "Short-Term Energy Outlook" estimates and Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 46. Consumer Coal Stocks by Census Division , December 31, 2000**  
 (Thousand Short Tons)

Census Division	Electric Utilities	Coke Plants	Other Industrial <sup>1</sup>	Other Power Producers <sup>2</sup>	Total
New England Total.....	218	—	w	—	w
Middle Atlantic Total.....	960	395	441	—	1,796
East North Central Total.....	22,959	814	1,299	—	25,072
West North Central Total.....	15,737	—	994	—	16,731
South Atlantic Total.....	14,423	w	w	—	w
East South Central Total.....	6,992	197	w	—	w
West South Central Total.....	17,464	—	301	—	17,765
Mountain Total.....	11,314	w	199	—	w
Pacific Total.....	312	—	171	—	483
<b>U.S. Total.....</b>	<b>90,380</b>	<b>1,494</b>	<b>4,587</b>	<b>—</b>	<b>96,461</b>

1 Manufacturing plants only.

2 Independent power producers and cogeneration plants not included in the other industrial, coke, and commercial sectors.

w Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding. Stock data for the Residential and Commercial sector are not available.

Sources: Energy Information Administration • Electric Utilities: Form EIA-759, "Monthly Power Plant Report" • Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly" • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants," and Other Power Producers: for 1997 and prior years, Form EIA-867, "Annual Nonutility Power Producer Report," and for 1998 forward, "Short-Term Energy Outlook" estimates."

**Table 47. Coal Stocks at Electric Utility Plants by Census Division**  
 (Thousand Short Tons)

Census Division	December 31, 2000	September 30, 2000	December 31, 1999	Percent Difference December 31: 2000 versus 1999
New England Total.....	218	309	281	-22.3
Middle Atlantic Total.....	960	4,067	4,307	-77.7
East North Central Total.....	22,959	28,396	33,073	-30.6
West North Central Total.....	15,737	17,772	21,199	-25.8
South Atlantic Total.....	14,423	16,113	22,924	-37.1
East South Central Total.....	6,992	7,654	12,154	-42.5
West South Central Total.....	17,464	17,803	21,626	-19.2
Mountain Total.....	11,314	10,837	11,797	-4.1
Pacific Total.....	312	240	1,133	-72.4
<b>U.S. Total.....</b>	<b>90,380</b>	<b>103,193</b>	<b>128,494</b>	<b>-29.7</b>

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 48. Coal Stocks at Coke Plants by Census Division**  
 (Thousand Short Tons)

Census Division	December 31, 2000	September 30, 2000	December 31, 1999	Percent Difference December 31: 2000 versus 1999
Middle Atlantic Total.....	395	477	—	—
East North Central Total.....	814	790	—	—
South Atlantic Total.....	w	w	w	w
East South Central Total.....	197	211	—	—
Mountain Total.....	w	w	w	w
<b>U.S. Total.....</b>	<b>1,494</b>	<b>1,558</b>	<b>—</b>	<b>—</b>

w Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

**Table 49. Coal Stocks at Other Industrial Plants by Census Division and State**

(Thousand Short Tons)

Census Division and State	December 31, 2000	September 30, 2000	December 31, 1999	Percent Difference December 31: 2000 versus 1999
<b>New England Total</b>	w	w	w	w
Connecticut.....	—	—	—	—
Maine.....	w	w	w	w
Massachusetts.....	w	w	w	w
New Hampshire.....	—	—	—	—
Rhode Island .....	—	—	—	—
Vermont.....	—	—	—	—
<b>Middle Atlantic Total</b>	<b>441</b>	<b>394</b>	<b>w</b>	<b>w</b>
New Jersey .....	w	w	w	w
New York.....	w	w	w	w
Pennsylvania.....	w	w	w	w
<b>East North Central Total</b>	<b>1,299</b>	<b>1,261</b>	<b>1,741</b>	<b>-25.4</b>
Illinois.....	240	246	312	-23.2
Indiana.....	w	w	w	w
Michigan.....	548	514	716	-23.6
Ohio .....	w	w	w	w
Wisconsin .....	238	227	313	-23.9
<b>West North Central Total</b>	<b>994</b>	<b>952</b>	<b>1,137</b>	<b>-12.5</b>
Iowa.....	448	492	522	-14.1
Kansas .....	23	27	22	1.8
Minnesota .....	296	221	243	21.5
Missouri.....	72	82	126	-42.5
Nebraska.....	w	w	w	w
North Dakota.....	w	w	w	w
South Dakota.....	w	w	w	w
<b>South Atlantic Total</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Delaware.....	w	w	w	w
District of Columbia .....	—	—	—	—
Florida .....	117	124	90	29.6
Georgia .....	124	155	127	-2.6
Maryland .....	17	21	23	-26.4
North Carolina.....	117	110	96	21.5
South Carolina.....	160	140	159	1.1
Virginia.....	103	114	120	-13.9
West Virginia.....	92	106	116	-20.2
<b>East South Central Total</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Alabama.....	w	w	w	w
Kentucky .....	67	78	83	-19.2
Mississippi.....	w	w	w	w
Tennessee .....	195	216	265	-26.5
<b>West South Central Total</b>	<b>301</b>	<b>316</b>	<b>341</b>	<b>-11.7</b>
Arkansas .....	29	21	29	.3
Louisiana .....	8	17	w	w
Oklahoma .....	91	97	w	w
Texas .....	173	180	192	-10.2
<b>Mountain Total</b>	<b>199</b>	<b>346</b>	<b>320</b>	<b>-38.0</b>
Arizona.....	44	48	49	-10.8
Colorado .....	15	12	19	-22.3
Idaho .....	65	186	160	-59.2
Montana.....	w	w	w	w
Nevada.....	w	w	w	w
New Mexico.....	w	w	w	w
Utah .....	3	6	5	-35.3
Wyoming .....	52	77	69	-25.4
<b>Pacific Total</b>	<b>171</b>	<b>172</b>	<b>242</b>	<b>-29.4</b>
Alaska.....	w	w	w	w
California.....	131	141	192	-31.8
Hawaii .....	w	w	w	w
Oregon.....	w	w	w	w
Washington.....	w	w	w	w
<b>U.S. Total</b>	<b>4,587</b>	<b>4,677</b>	<b>5,569</b>	<b>-17.6</b>

w Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding. Other industrial plants include manufacturing plants only.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 50. U.S. Coal Stocks at Manufacturing Plants by North American Industry Classification System (NAICS) Code**  
 (Thousand Short Tons)

NAICS Code	December 31, 2000	September 30, 2000	December 31, 1999	Percent Difference December 31: 2000 versus 1999
311 Food Manufacturing .....	644	787	838	-23.2
312 Beverage and Tobacco Product Mfg .....	20	27	31	-34.3
313 Textile Mills .....	88	81	99	-11.0
315 Apparel Manufacturing .....	w	w	w	w
316 Leather and Allied Product Mfg .....	-	-	-	-
321 Wood Product Manufacturing .....	w	w	w	w
322 Paper Manufacturing .....	977	986	1,198	-18.4
323 Printing and Related Support .....	-	-	-	-
324 Petroleum and Coal Products <sup>1</sup> .....	w	w	w	w
325 Chemical Manufacturing .....	608	630	806	-24.6
326 Plastics and Rubber Products Mfg .....	4	4	5	-14.3
327 Nonmetallic Mineral Products Mfg .....	1,449	1,442	1,679	-13.7
331 Primary Metal Manufacturing <sup>2</sup> .....	467	402	507	-7.8
332 Fabricated Metal Product Mfg .....	44	43	33	30.9
333 Machinery Manufacturing .....	45	44	66	-30.7
334 Computer and Electronic Product Mfg .....	w	w	w	w
335 Elec. Equip., Appl., Component Mfg .....	w	w	w	w
336 Transportation Equipment Mfg .....	45	42	58	-22.5
337 Furniture and Related Product Mfg .....	w	w	w	w
339 Miscellaneous Manufacturing .....	w	w	w	w
<b>U.S. Total .....</b>	<b>4,587</b>	<b>4,677</b>	<b>5,569</b>	<b>-17.6</b>

1 Includes coal gasification projects.

2 Excludes coke plants.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 51. Coke and Breeze Stocks at Coke Plants by Census Division**  
 (Thousand Short Tons)

Census Division	December 31, 2000	September 30, 2000	December 31, 1999	Percent Difference December 31: 2000 versus 1999
Middle Atlantic Total .....	148	123	-	-
East North Central Total .....	628	574	-	-
South Atlantic Total .....	w	w	w	w
East South Central Total .....	166	159	-	-
Mountain Total .....	w	w	w	w
<b>U.S. Total .....</b>	<b>1,197</b>	<b>1,131</b>	<b>-</b>	<b>-</b>
<b>Coke Total .....</b>	<b>1,054</b>	<b>959</b>	<b>-</b>	<b>-</b>
<b>Breeze Total .....</b>	<b>143</b>	<b>173</b>	<b>-</b>	<b>-</b>

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

# **Appendix A**

## **U.S. Coal Imports**

## Appendix A

### U.S. Coal Imports

**Table A1. Quantity and Average Price of U.S. Coal Imports, 1994-2000**

(Thousand Short Tons and Dollars per Short Ton)

Year	January - March		April - June		July - September		October - December		U.S. Total	
	Quantity	Average Price	Quantity	Average Price	Quantity	Average Price	Quantity	Average Price	Quantity	Average Price
1994.....	2,225	\$30.54	1,747	\$29.05	2,568	\$31.22	2,329	\$31.55	<b>8,870</b>	<b>\$30.71</b>
1995.....	2,101	33.60	2,138	35.32	2,487	33.31	2,748	34.09	<b>9,473</b>	<b>34.05</b>
1996.....	1,968	34.26	1,688	33.07	2,423	33.56	2,036	34.15	<b>8,115</b>	<b>33.78</b>
1997.....	1,331	33.85	1,708	35.26	2,222	33.69	2,226	34.49	<b>7,487</b>	<b>34.32</b>
1998.....	1,839	33.98	2,193	31.43	2,145	32.38	2,547	31.38	<b>8,724</b>	<b>32.18</b>
1999.....	2,248	30.86	2,098	30.06	2,387	30.01	2,357	32.10	<b>9,089</b>	<b>30.77</b>
2000.....	2,815	29.81	2,745	31.16	3,562	29.71	3,391	29.90	<b>12,513</b>	<b>30.10</b>

Notes: Average price is based on the customs import value. Total may not equal sum of components because of independent rounding. Coal imports include coal to Puerto Rico and the Virgin Islands.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table A2. Quantity and Average Price of U.S. Coal Imports by Origin, 1994-2000**  
 (Thousand Short Tons and Dollars per Short Ton)

Year and Quarter	Australia	Canada	Colombia	Indonesia	Malaysia	Venezuela	Other Countries	Total
<b>Quantity</b>								
<b>1994</b> .....	92	1,540	4,126	1,130	—	1,786	196	<b>8,870</b>
<b>1995</b> .....	212	1,916	4,210	1,018	—	2,041	76	<b>9,473</b>
<b>1996</b> .....	165	1,738	3,027	1,535	—	1,641	10	<b>8,115</b>
<b>1997</b> .....	116	1,212	3,117	1,426	—	1,514	103	<b>7,487</b>
<b>1998</b> .....	93	1,166	3,478	1,414	—	2,482	91	<b>8,724</b>
<b>1999</b>								
January - March.....	94	100	1,200	248	—	514	91	<b>2,248</b>
April - June.....	28	278	886	431	—	457	18	<b>2,098</b>
July - September.....	39	284	1,286	284	—	458	36	<b>2,387</b>
October - December .....	—	317	1,181	176	—	661	21	<b>2,357</b>
<b>Total</b> .....	<b>161</b>	<b>979</b>	<b>4,553</b>	<b>1,138</b>	—	<b>2,090</b>	<b>167</b>	<b>9,089</b>
<b>2000</b>								
January - March.....	27	290	1,897	177	—	411	14	<b>2,815</b>
April - June.....	—	561	1,523	170	—	490	2	<b>2,745</b>
July - September.....	113	459	2,317	191	—	472	10	<b>3,562</b>
October - December .....	28	614	1,899	181	—	666	2	<b>3,391</b>
<b>Total</b> .....	<b>168</b>	<b>1,923</b>	<b>7,637</b>	<b>718</b>	—	<b>2,039</b>	<b>28</b>	<b>12,513</b>
<b>Average Price</b>								
<b>1994</b> .....	\$30.02	\$32.71	\$28.39	\$33.80	—	\$32.09	\$28.97	<b>\$30.56</b>
<b>1995</b> .....	30.99	36.94	31.26	35.13	—	34.70	42.44	<b>33.60</b>
<b>1996</b> .....	33.41	36.52	31.90	32.45	—	30.87	33.43	<b>32.67</b>
<b>1997</b> .....	33.47	38.11	32.11	32.82	—	33.26	49.12	<b>33.50</b>
<b>1998</b> .....	31.89	35.40	31.21	34.13	—	31.09	36.29	<b>32.19</b>
<b>1999</b>								
January - March.....	23.55	28.84	30.08	38.43	—	32.22	31.84	<b>31.19</b>
April - June.....	32.20	35.72	31.25	46.43	—	32.42	22.88	<b>33.24</b>
July - September.....	32.59	36.06	27.19	45.87	—	32.94	21.22	<b>30.48</b>
October - December .....	—	35.43	28.83	45.71	—	31.01	22.68	<b>31.53</b>
<b>Total</b> .....	<b>27.26</b>	<b>35.03</b>	<b>29.17</b>	<b>43.15</b>	—	<b>31.99</b>	<b>27.50</b>	<b>31.50</b>
<b>2000</b>								
January - March.....	30.48	36.55	26.45	44.57	—	31.06	22.68	<b>29.28</b>
April - June.....	—	37.63	26.06	46.07	—	31.20	—	<b>30.51</b>
July - September.....	28.06	37.06	26.97	42.05	—	30.76	51.73	<b>29.47</b>
October - December .....	30.68	39.99	25.35	40.80	—	29.70	38.50	<b>29.68</b>
<b>Total</b> .....	<b>28.88</b>	<b>38.10</b>	<b>26.25</b>	<b>43.38</b>	—	<b>30.58</b>	<b>35.99</b>	<b>29.71</b>

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the customs import value. Beginning in 1989, the average prices presented in this table are representative prices for coal imports that fall within the range of \$20 and \$55, inclusively. Therefore, the *Total* price column in this table will not equal the *U.S. Total* prices in Table A1. Coal imports include coal to Puerto Rico and the Virgin Islands.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table A3. U. S. Coal Imports by Origin and by Customs District**  
 (Short Tons)

Customs District	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
<b>U.S. Total</b>	<b>3,390,523</b>	<b>3,561,601</b>	<b>2,356,613</b>	<b>12,512,623</b>	<b>9,089,333</b>	<b>37.7</b>
<b>Exporting Country: Australia</b>						
Tampa, FL	—	—	—	—	62,914	—
Honolulu, HI	27,864	112,638	—	167,595	98,552	70.1
<b>Total</b>	<b>27,864</b>	<b>112,638</b>	<b>—</b>	<b>167,595</b>	<b>161,466</b>	<b>3.8</b>
<b>Exporting Country: Canada</b>						
Detroit, MI	115,702	130,620	161,882	371,233	388,835	-4.5
Duluth, MN	371	3,090	5,114	18,279	17,591	3.9
Great Falls, MT	28,946	54,089	—	216,118	151,335	42.8
Pembina, ND	413,186	234,832	102,870	1,146,565	264,164	334.0
Buffalo, NY	—	—	36	—	272	—
Seattle, WA	55,685	35,987	47,215	171,239	156,629	9.3
<b>Total</b>	<b>613,890</b>	<b>458,618</b>	<b>317,117</b>	<b>1,923,434</b>	<b>978,826</b>	<b>96.5</b>
<b>Exporting Country: Colombia</b>						
Mobile, AL	1,242,952	1,401,104	470,826	4,616,929	1,690,917	173.0
Tampa, FL	333,248	503,068	392,483	1,355,386	1,317,769	2.9
Savannah, GA	16,617	—	13,491	31,229	13,491	131.5
New Orleans, LA	—	12,564	6,639	18,626	11,612	60.4
Boston, MA	217,388	236,717	210,079	961,988	789,237	21.9
Baltimore, MD	—	—	—	—	28,862	—
Portland, ME	—	39,335	—	80,243	—	—
New York City, NY	61,416	99,203	57,108	359,726	414,099	-13.1
San Juan, PR	27,644	25,353	30,314	136,994	173,920	-21.2
Charleston, SC	—	—	—	45,177	—	—
Virgin Islands	—	—	—	30,316	113,501	-73.3
<b>Total</b>	<b>1,899,265</b>	<b>2,317,344</b>	<b>1,180,940</b>	<b>7,636,614</b>	<b>4,553,408</b>	<b>67.7</b>
<b>Exporting Country: Indonesia</b>						
Honolulu, HI	181,377	115,852	176,101	643,361	591,402	8.8
New Orleans, LA	—	—	—	—	546,674	—
Boston, MA	—	43,930	—	43,930	—	—
Charleston, SC	—	30,858	—	30,858	—	—
<b>Total</b>	<b>181,377</b>	<b>190,640</b>	<b>176,101</b>	<b>718,149</b>	<b>1,138,076</b>	<b>-36.9</b>
<b>Exporting Country: Venezuela</b>						
Mobile, AL	57,995	—	—	57,995	173,998	-66.7
Tampa, FL	47,523	47,838	—	134,090	—	—
Savannah, GA	145,262	142,259	138,975	501,441	493,781	1.6
New Orleans, LA	40,170	—	77,195	40,170	77,195	-48.0
Boston, MA	65,583	142,662	247,816	531,250	677,976	-21.6
Portland, ME	228,285	128,787	118,395	630,128	516,893	21.9
New York City, NY	49,236	10,831	15,892	77,947	57,976	34.4
San Juan, PR	31,967	—	62,714	65,753	92,421	-28.9
<b>Total</b>	<b>666,021</b>	<b>472,377</b>	<b>660,987</b>	<b>2,038,774</b>	<b>2,090,240</b>	<b>-2.5</b>
<b>Other Exporting Countries</b>						
Los Angeles, CA	—	—	—	—	22	—
Chicago, IL	—	110	44	110	44	150.0
New Orleans, LA	2,004	6,416	5,830	16,207	79,114	-79.5
Detroit, MI	30	30	47	238	175	36.0
Buffalo, NY	—	—	4,436	—	10,687	—
New York City, NY	72	31	12	459	245	87.3
Portland, OR	—	3,397	—	3,397	—	—
Philadelphia, PA	—	—	108	917	1,053	-12.9
San Juan, PR	—	—	—	—	186	—
Laredo, TX	—	—	10,991	6,671	73,481	-90.9
Seattle, WA	—	—	—	58	—	—
Milwaukee, WI	—	—	—	—	2,310	—
<b>Total</b>	<b>2,106</b>	<b>9,984</b>	<b>21,468</b>	<b>28,057</b>	<b>167,317</b>	<b>-83.2</b>

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table A4. Average Price of U.S. Coal Imports by Origin and by Customs District**  
(Dollars per Short Ton)

Customs District	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
Total .....	\$29.68	\$29.47	\$31.53	\$29.71	\$31.50	-5.7
<b>Exporting Country: Australia</b>						
Tampa, FL .....	-	-	-	-	\$20.36	-
Honolulu, HI .....	\$30.68	\$28.06	-	\$28.88	31.66	-8.8
Total .....	<b>30.68</b>	<b>28.06</b>	-	<b>28.88</b>	<b>27.26</b>	<b>6.0</b>
<b>Exporting Country: Canada</b>						
Detroit, MI .....	\$35.72	\$35.47	\$35.66	\$35.99	\$38.06	-5.4
Great Falls, MT .....	39.03	36.51	-	37.24	37.54	-8
Pembina, ND .....	43.13	39.43	36.87	40.62	30.79	31.9
Seattle, WA .....	26.98	29.02	29.80	27.95	30.17	-7.4
Total .....	<b>39.99</b>	<b>37.06</b>	<b>35.43</b>	<b>38.10</b>	<b>35.03</b>	<b>8.8</b>
<b>Exporting Country: Colombia</b>						
Mobile, AL .....	\$24.07	\$24.34	\$23.67	\$23.77	\$24.06	-1.2
Tampa, FL .....	29.60	31.17	32.14	30.52	30.98	-1.5
Savannah, GA .....	36.00	-	22.15	34.60	22.15	56.2
New Orleans, LA .....	-	-	-	-	54.42	-
Boston, MA .....	22.08	29.78	32.79	28.08	33.44	-16.0
Baltimore, MD .....	-	-	-	-	23.59	-
Portland, ME .....	-	33.39	-	32.71	-	-
New York City, NY .....	31.86	31.86	33.22	32.06	34.11	-6.0
San Juan, PR .....	36.61	33.38	33.38	34.03	33.38	1.9
Charleston, SC .....	-	-	-	21.65	-	-
Virgin Islands .....	-	-	-	33.56	31.16	7.7
Total .....	<b>25.35</b>	<b>26.97</b>	<b>28.83</b>	<b>26.25</b>	<b>29.17</b>	<b>-10.0</b>
<b>Exporting Country: Indonesia</b>						
Honolulu, HI .....	\$40.80	\$46.98	\$45.71	\$44.34	\$45.60	-2.8
New Orleans, LA .....	-	-	-	-	23.41	-
Charleston, SC .....	-	23.52	-	23.52	-	-
Total .....	<b>40.80</b>	<b>42.05</b>	<b>45.71</b>	<b>43.38</b>	<b>43.15</b>	<b>.5</b>
<b>Exporting Country: Venezuela</b>						
Mobile, AL .....	\$24.99	-	-	\$24.99	\$28.32	-11.8
Tampa, FL .....	28.00	\$28.00	-	29.21	-	-
Savannah, GA .....	25.29	28.76	\$28.78	27.22	28.92	-5.9
New Orleans, LA .....	37.74	-	25.28	37.74	25.28	49.3
Boston, MA .....	34.31	35.18	34.61	35.18	36.66	-4.0
Portland, ME .....	30.82	29.02	30.41	29.85	29.92	-.2
New York City, NY .....	31.86	31.86	32.67	32.01	33.22	-3.6
San Juan, PR .....	29.94	-	29.50	27.75	29.13	-4.7
Total .....	<b>29.70</b>	<b>30.76</b>	<b>31.01</b>	<b>30.58</b>	<b>31.99</b>	<b>-4.4</b>
<b>Other Exporting Countries</b>						
New Orleans, LA .....	\$38.50	\$51.73	-	\$51.03	\$31.65	61.2
Laredo, TX .....	-	-	\$22.68	22.68	21.93	3.4
Milwaukee, WI .....	-	-	-	-	49.83	-
Total .....	<b>38.50</b>	<b>51.73</b>	<b>22.68</b>	<b>35.99</b>	<b>27.50</b>	<b>30.9</b>

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the customs import value. Beginning in 1989, the average prices presented in this table are representative prices for coal imports that fall within the range of \$20 and \$55, inclusively. Therefore, the *Total* price column in this table will not equal the *U.S. Total* prices in Table A1.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table A5. Imported Coal Received at Electric Utility Plants by Origin**  
(Short Tons)

Company and Plant	October - December 2000	July - September 2000	October - December 1999	Year to Date		
				2000	1999	Percent Change
<b>U.S. Total</b>	<b>1,885,871</b>	<b>2,342,658</b>	<b>910,736</b>	<b>7,559,485</b>	<b>4,969,420</b>	<b>52.1</b>
<b>Exporting Country: Australia</b>						
Jacksonville Electric Authority, St Johns River	—	—	—	—	62,910	—
<b>Total</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>62,910</b>	<b>—</b>
<b>Exporting Country: Colombia</b>						
Alabama Electric Coop Inc, Loman	104,924	280,848	66,562	772,393	291,006	165.4
Alabama Power Co (SC), Barry	665,882	903,050	—	2,688,627	262,037	NM
Baltimore Gas and Electric, Brandon Shores	—	—	—	—	29,000	—
Central Hudson Gas & Electric, Danskammer	—	—	36,300	—	36,300	—
Gulf Power, Crist.	—	—	5,200	36,200	5,200	NM
Gulf Power, Scholtz	—	—	50,600	—	58,400	—
Gulf Power, Smith	54,800	105,100	3,400	209,000	3,400	NM
Lakeland Dept of Elec Wtr Utils, Plant 3-Mcintosh	—	—	32,000	13,000	32,000	-59.4
Jacksonville Electric Authority, St Johns River	327,300	498,490	45,370	1,329,630	1,020,310	30.3
Mississippi Power (Southern Co), Watson	104,200	81,320	235,740	569,113	590,330	-3.6
Mississippi Power (Southern Co), Daniel	—	77,870	—	151,340	110,970	36.4
<b>Total</b>	<b>1,257,106</b>	<b>1,946,678</b>	<b>475,172</b>	<b>5,769,303</b>	<b>2,438,953</b>	<b>136.5</b>
<b>Exporting Country: Indonesia</b>						
Jacksonville Electric Authority, St Johns River	—	47,840	—	47,840	—	—
Tampa Electric, Davant Transfer	—	—	—	—	387,627	—
<b>Total</b>	<b>—</b>	<b>47,840</b>	<b>—</b>	<b>47,840</b>	<b>387,627</b>	<b>-87.7</b>
<b>Exporting Country: Poland</b>						
Vineland, City of H M Down	—	—	—	—	3,970	—
<b>Total</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>3,970</b>	<b>—</b>
<b>Exporting Country: Venezuela</b>						
Central Hudson Gas & Electric, Danskammer	259,300	73,600	150,500	626,600	589,500	6.3
Florida Power Corp, IMT Transfer	—	—	38,559	—	99,353	—
Gulf Power, Crist.	—	—	55,100	—	243,284	—
Gulf Power, Smith	39,900	—	—	39,900	—	—
Mississippi Power (Southern Co), Watson	—	—	—	—	15,560	—
Public Serv Co of New Hampshire, Schiller	108,630	132,270	118,396	554,860	506,894	9.5
Savannah Electric and Power, McIntosh	—	—	5,205	—	5,205	—
Savannah Electric and Power, Kraft	166,520	142,270	67,804	466,567	429,015	8.8
Tampa Electric, Davant Transfer	54,415	—	—	54,415	151,169	-64.0
United Illuminating Co, Bridgeport Harbor	—	—	—	—	35,000	—
Vineland, City of H M Down	—	—	—	—	980	—
<b>Total</b>	<b>628,765</b>	<b>348,140</b>	<b>435,564</b>	<b>1,742,342</b>	<b>2,075,960</b>	<b>-16.1</b>

**NM** Not meaningful.

Note: Total may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered		
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton	
<b>Company and Plant: Alabama Electric Coop Inc, Lowman</b>							
<b>Colombia</b>							
<b>1999</b>							
January - March .....	11.3	11,507	0.48	5.48	143.0	32.91	
April - June .....	67.4	11,664	.52	4.85	139.1	32.45	
July - September .....	145.8	11,443	.57	4.33	139.8	31.98	
October - December .....	66.6	11,516	.51	3.85	140.0	32.24	
<b>Total</b> .....	<b>291.0</b>	<b>11,513</b>	<b>.54</b>	<b>4.39</b>	<b>139.8</b>	<b>32.19</b>	
<b>2000</b>							
January - March .....	150.5	11,641	.51	4.41	139.9	32.57	
April - June .....	236.1	11,712	.60	4.81	140.2	32.83	
July - September .....	280.8	11,553	.57	4.42	140.3	32.42	
October - December .....	104.9	11,623	.71	4.68	140.7	32.70	
<b>Total</b> .....	<b>772.4</b>	<b>11,628</b>	<b>.58</b>	<b>4.57</b>	<b>140.2</b>	<b>32.61</b>	
<b>Company and Plant: Alabama Power Co (SC), Barry</b>							
<b>Colombia</b>							
<b>1999</b>							
April - June .....	113.1	11,769	0.57	3.88	184.4	43.40	
July - September .....	149.0	11,793	.53	2.96	185.6	43.78	
<b>Total</b> .....	<b>262.0</b>	<b>11,783</b>	<b>.55</b>	<b>3.36</b>	<b>185.1</b>	<b>43.62</b>	
<b>2000</b>							
January - March .....	627.4	12,012	.47	3.89	158.5	38.07	
April - June .....	492.3	11,787	.63	4.46	161.0	37.95	
July - September .....	903.0	11,677	.64	4.87	110.0	25.68	
October - December .....	665.9	11,747	.77	5.28	207.1	48.66	
<b>Total</b> .....	<b>2,688.6</b>	<b>11,793</b>	<b>.63</b>	<b>4.67</b>	<b>154.8</b>	<b>36.51</b>	
<b>Company and Plant: Baltimore Gas and Electric, Brandon Shores</b>							
<b>Colombia</b>							
<b>1994</b> .....	88.0	12,379	0.66	7.36	147.3	36.46	
<b>1999</b>							
July - September .....	29.0	12,003	.68	6.00	131.5	31.57	
<b>Total</b> .....	<b>29.0</b>	<b>12,003</b>	<b>.68</b>	<b>6.00</b>	<b>131.5</b>	<b>31.57</b>	
<b>Company and Plant: Cajun Electric Power Coop, Big Cajun No. 2</b>							
<b>Indonesia</b>							
<b>1994</b> .....	169.2	9,702	0.10	1.20	166.8	32.36	
<b>1998</b> .....	302.5	9,485	.09	.86	187.6	35.58	
<b>Company and Plant: Carolina Power and Light, Sutton</b>							
<b>Colombia</b>							
<b>1994</b> .....	26.6	12,200	0.70	9.00	145.5	35.50	
<b>Company and Plant: Central Hudson Gas &amp; Electric, Danskammer</b>							
<b>Colombia</b>							
<b>1997</b> .....	147.0	13,032	0.65	7.17	171.3	44.64	
<b>1998</b> .....	34.8	13,309	.62	7.38	169.8	45.20	
<b>1999</b>							
October - December .....	36.3	13,277	.62	7.27	161.8	42.96	
<b>Total</b> .....	<b>36.3</b>	<b>13,277</b>	<b>.62</b>	<b>7.27</b>	<b>161.8</b>	<b>42.96</b>	
<b>Venezuela</b>							
<b>1995</b> .....	28.2	13,281	.56	7.30	224.1	59.53	
<b>1997</b> .....	350.4	13,172	.65	6.40	173.1	45.61	
<b>1998</b> .....	558.8	13,055	.63	7.06	167.1	43.63	

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered		
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton	
<b>Company and Plant: Central Hudson Gas &amp; Electric, Danskammer</b>							
<b>Venezuela</b>							
<b>1999</b>							
January - March.....	182.5	12,937	0.65	7.14	160.8	41.60	
April - June.....	102.7	12,868	.67	6.34	158.3	40.74	
July - September.....	153.8	13,166	.65	6.76	162.3	42.72	
October - December .....	150.5	12,472	.64	5.10	158.1	39.45	
<b>Total</b> .....	<b>589.5</b>	<b>12,866</b>	<b>.65</b>	<b>6.38</b>	<b>160.1</b>	<b>41.19</b>	
<b>2000</b>							
January - March.....	144.8	13,086	.59	6.75	158.3	41.44	
April - June.....	148.9	13,208	.61	6.49	157.2	41.52	
July - September.....	73.6	13,495	.62	6.88	156.4	42.21	
October - December .....	259.3	12,930	.63	6.29	156.3	40.43	
<b>Total</b> .....	<b>626.6</b>	<b>13,098</b>	<b>.62</b>	<b>6.51</b>	<b>157.0</b>	<b>41.13</b>	
<b>Company and Plant: City Public Service, San Antonio JT Deely/Spruce</b>							
<b>Colombia</b>							
<b>1997</b> .....	73.0	11,603	0.34	3.89	176.9	41.06	
<b>1998</b> .....	24.0	11,600	.33	3.80	200.6	46.54	
<b>Venezuela</b>							
<b>1998</b> .....	43.0	12,179	.70	6.00	185.7	45.22	
<b>Company and Plant: Central Power and Light (CSW), Coleto Creek</b>							
<b>Colombia</b>							
<b>1994</b> .....	153.4	11,929	0.55	5.03	148.9	35.51	
<b>1997</b> .....	26.0	11,665	.47	6.00	173.2	40.41	
<b>1998</b> .....	60.1	12,760	.66	6.60	171.0	43.65	
<b>Venezuela</b>							
<b>1998</b> .....	42.5	12,344	.73	9.20	164.8	40.69	
<b>Company and Plant: Delmarva Power &amp; Light, Edgemoor</b>							
<b>Colombia</b>							
<b>1994</b> .....	22.0	12,370	0.58	5.98	168.2	41.61	
<b>Company and Plant: Delmarva Power and Light, Indian River</b>							
<b>Colombia</b>							
<b>1995</b> .....	7.1	13,141	0.75	7.07	180.3	47.39	
<b>Company and Plant: Detroit Edison Co, River Rouge</b>							
<b>Canada</b>							
<b>1994</b> .....	57.0	11,005	0.23	10.28	149.9	32.99	
<b>Company and Plant: Florida Power Corp, IMT Transfer</b>							
<b>Venezuela</b>							
<b>1994</b> .....	84.4	12,778	0.64	6.50	156.3	39.93	
<b>1998</b> .....	79.8	12,968	.73	5.67	166.9	43.30	
<b>1999</b>							
January - March.....	60.8	12,843	.73	6.23	187.6	48.20	
October - December .....	38.6	12,904	.66	5.62	151.1	39.01	
<b>Total</b> .....	<b>99.4</b>	<b>12,867</b>	<b>.70</b>	<b>5.99</b>	<b>173.4</b>	<b>44.63</b>	

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered		
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton	
<b>Company and Plant: Gulf Power, Crist</b>							
<b>Colombia</b>							
1994.....	29.8	12,239	0.59	5.30	160.9	39.38	
1998.....	321.4	12,349	.65	5.25	150.4	37.15	
<b>1999</b>							
October - December .....	5.2	11,745	.39	3.80	135.9	31.92	
<b>Total</b> .....	<b>5.2</b>	<b>11,745</b>	<b>.39</b>	<b>3.80</b>	<b>135.9</b>	<b>31.92</b>	
<b>2000</b>							
January - March.....	29.7	11,745	.39	3.80	136.2	31.99	
April - June .....	6.5	11,745	.39	3.80	136.4	32.04	
<b>Total</b> .....	<b>36.2</b>	<b>11,745</b>	<b>.39</b>	<b>3.80</b>	<b>136.2</b>	<b>32.00</b>	
<b>Venezuela</b>							
1994.....	283.4	12,252	1.03	6.28	216.9	53.15	
1995.....	776.7	12,363	.92	6.29	230.9	57.09	
1996.....	205.9	12,224	.95	5.90	230.6	56.37	
1998.....	112.4	12,602	.81	6.74	147.2	37.10	
<b>1999</b>							
January - March.....	61.0	12,619	.68	6.62	146.5	36.97	
April - June .....	46.7	12,663	.67	6.60	146.4	37.08	
July - September .....	80.5	12,663	.67	6.60	147.1	37.25	
October - December .....	55.1	12,663	.67	6.60	147.3	37.31	
<b>Total</b> .....	<b>243.3</b>	<b>12,652</b>	<b>.67</b>	<b>6.60</b>	<b>146.9</b>	<b>37.16</b>	
<b>Company and Plant: Gulf Power, Scholtz</b>							
<b>Colombia</b>							
<b>1999</b>							
July - September .....	7.8	11,826	0.56	3.50	158.2	37.42	
October - December .....	50.6	11,890	.55	3.70	156.0	37.10	
<b>Total</b> .....	<b>58.4</b>	<b>11,881</b>	<b>.55</b>	<b>3.67</b>	<b>156.3</b>	<b>37.14</b>	
<b>Company and Plant: Gulf Power, Smith</b>							
<b>Colombia</b>							
1994.....	286.6	12,299	0.61	4.17	172.3	42.39	
<b>1999</b>							
October - December .....	3.4	11,890	.55	3.70	129.4	30.77	
<b>Total</b> .....	<b>3.4</b>	<b>11,890</b>	<b>.55</b>	<b>3.70</b>	<b>129.4</b>	<b>30.77</b>	
<b>2000</b>							
January - March.....	42.3	11,885	.66	4.20	141.1	33.54	
April - June .....	6.8	11,885	.66	4.20	141.4	33.61	
July - September .....	105.1	11,828	.56	4.32	141.7	33.53	
October - December .....	54.8	11,818	.69	4.60	150.4	35.55	
<b>Total</b> .....	<b>209.0</b>	<b>11,839</b>	<b>.62</b>	<b>4.37</b>	<b>143.9</b>	<b>34.07</b>	
<b>South Africa</b>							
1994.....	127.3	11,318	.65	12.60	181.1	41.00	
<b>Venezuela</b>							
1994.....	53.8	12,272	.96	6.52	229.1	56.24	
1995.....	114.6	12,202	1.00	6.52	236.1	57.63	
1996.....	92.2	12,171	.99	6.03	234.7	57.13	
<b>2000</b>							
October - December .....	39.9	13,155	.64	4.90	141.3	37.18	
<b>Total</b> .....	<b>39.9</b>	<b>13,155</b>	<b>.64</b>	<b>4.90</b>	<b>141.3</b>	<b>37.18</b>	
<b>Company and Plant: Holyoke Water Power (NU), Mount Tom</b>							
<b>Indonesia</b>							
1994.....	7.9	12,651	0.43	3.30	195.4	49.44	

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered		
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton	
<b>Company and Plant: Jacksonville Electric Authority, St Johns River</b>							
<b>Australia</b>							
<b>1999</b>							
January - March.....	62.9	11,506	0.67	11.80	124.2	28.58	
<b>Total</b> .....	<b>62.9</b>	<b>11,506</b>	<b>.67</b>	<b>11.80</b>	<b>124.2</b>	<b>28.58</b>	
<b>Colombia</b>							
<b>1994</b> .....	2,032.1	11,883	.69	7.40	135.6	32.22	
<b>1995</b> .....	1,340.6	11,826	.67	7.52	151.5	35.82	
<b>1996</b> .....	1,417.2	11,810	.66	7.71	152.9	36.11	
<b>1997</b> .....	1,385.3	11,851	.78	7.42	150.1	35.59	
<b>1998</b> .....	1,587.9	11,821	.66	6.84	145.1	34.30	
<b>1999</b>							
January - March.....	406.4	11,797	.66	7.30	147.4	34.79	
April - June .....	268.3	11,825	.65	7.19	146.3	34.61	
July - September.....	300.2	11,811	.67	7.24	146.8	34.67	
October - December .....	45.4	11,792	.65	7.10	147.4	34.76	
<b>Total</b> .....	<b>1,020.3</b>	<b>11,808</b>	<b>.66</b>	<b>7.24</b>	<b>146.9</b>	<b>34.70</b>	
<b>2000</b>							
January - March.....	309.4	11,816	.64	7.09	147.9	34.96	
April - June .....	194.4	11,848	.67	7.37	151.9	35.98	
July - September.....	498.5	11,852	.67	7.43	149.1	35.34	
October - December .....	327.3	11,854	.69	8.28	142.2	33.71	
<b>Total</b> .....	<b>1,329.6</b>	<b>11,844</b>	<b>.67</b>	<b>7.55</b>	<b>147.5</b>	<b>34.95</b>	
<b>Indonesia</b>							
<b>2000</b>							
July - September.....	47.8	12,379	.80	8.60	132.8	32.89	
<b>Total</b> .....	<b>47.8</b>	<b>12,379</b>	<b>.80</b>	<b>8.60</b>	<b>132.8</b>	<b>32.89</b>	
<b>Company and Plant: Lakeland Dept of Elec Wtr Utils, Plant 3-Mcintosh</b>							
<b>Colombia</b>							
<b>1999</b>							
October - December .....	32.0	11,570	0.71	4.50	168.1	38.90	
<b>Total</b> .....	<b>32.0</b>	<b>11,570</b>	<b>.71</b>	<b>4.50</b>	<b>168.1</b>	<b>38.90</b>	
<b>2000</b>							
January - March.....	13.0	11,570	.71	4.50	168.1	38.90	
<b>Total</b> .....	<b>13.0</b>	<b>11,570</b>	<b>.71</b>	<b>4.50</b>	<b>168.1</b>	<b>38.90</b>	
<b>Venezuela</b>							
<b>1998</b> .....	43.0	12,941	.62	5.70	175.7	45.48	
<b>Company and Plant: Mississippi Power (Southern Co), Daniel</b>							
<b>Colombia</b>							
<b>1999</b>							
January - March.....	61.8	11,385	0.43	6.10	156.6	35.66	
July - September.....	49.2	11,745	.39	3.80	163.7	38.45	
<b>Total</b> .....	<b>111.0</b>	<b>11,545</b>	<b>.41</b>	<b>5.08</b>	<b>159.8</b>	<b>36.90</b>	
<b>2000</b>							
April - June .....	73.5	11,764	.68	5.20	180.6	42.48	
July - September.....	77.9	11,778	.47	4.50	158.4	37.31	
<b>Total</b> .....	<b>151.3</b>	<b>11,771</b>	<b>.57</b>	<b>4.84</b>	<b>169.2</b>	<b>39.82</b>	
<b>Company and Plant: Mississippi Power (Southern Co), Watson</b>							
<b>Colombia</b>							
<b>1999</b>							
January - March.....	117.0	11,863	0.47	3.99	147.1	34.90	
April - June .....	105.6	11,811	.50	4.30	147.1	34.75	
July - September.....	132.0	11,791	.39	3.66	140.0	33.02	
October - December .....	235.7	11,579	.40	4.04	140.9	32.62	
<b>Total</b> .....	<b>590.3</b>	<b>11,724</b>	<b>.43</b>	<b>3.99</b>	<b>143.0</b>	<b>33.54</b>	

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Mississippi Power (Southern Co), Watson</b>						
<b>Colombia</b>						
<b>2000</b>						
January - March.....	204.1	11,481	.47	5.68	141.3	32.45
April - June.....	179.5	11,458	.57	6.54	144.9	33.20
July - September.....	81.3	11,528	.67	8.11	142.4	32.84
October - December.....	104.2	11,356	.74	5.95	145.2	32.98
<b>Total</b> .....	<b>569.1</b>	<b>11,458</b>	<b>.58</b>	<b>6.35</b>	<b>143.3</b>	<b>32.84</b>
<b>Venezuela</b>						
<b>1998</b> .....	173.7	12,586	.75	6.94	140.4	35.35
<b>1999</b> .....						
January - March.....	15.6	12,165	.75	7.60	142.5	34.67
<b>Total</b> .....	<b>15.6</b>	<b>12,165</b>	<b>.75</b>	<b>7.60</b>	<b>142.5</b>	<b>34.67</b>
<b>Company and Plant: New England Power (NEES), Brayton Point</b>						
<b>Colombia</b>						
<b>1994</b> .....	51.3	12,131	0.65	5.60	172.2	41.78
<b>1995</b> .....	307.8	12,218	.60	5.22	164.6	40.23
<b>1996</b> .....	427.5	12,014	.59	5.52	168.0	40.35
<b>1997</b> .....	668.5	12,119	.64	5.79	165.6	40.14
<b>1998</b> .....	263.0	12,125	.64	6.10	161.4	39.14
<b>Venezuela</b>						
<b>1994</b> .....	351.2	12,955	.71	7.03	154.2	39.95
<b>1995</b> .....	510.6	12,788	.69	7.03	160.0	40.92
<b>1996</b> .....	572.4	12,937	.67	6.29	162.4	42.01
<b>1997</b> .....	292.5	13,122	.68	6.35	165.2	43.36
<b>1998</b> .....	209.5	13,149	.65	7.73	152.0	39.98
<b>Company and Plant: New England Power (NEES), Salem Harbor</b>						
<b>Colombia</b>						
<b>1994</b> .....	84.2	12,017	0.57	6.07	159.9	38.44
<b>1995</b> .....	250.1	12,166	.60	5.26	147.9	35.99
<b>1996</b> .....	202.9	12,069	.57	5.77	148.6	35.86
<b>1997</b> .....	409.1	12,101	.63	6.17	167.2	40.46
<b>1998</b> .....	204.1	12,105	.60	5.46	180.8	43.77
<b>Venezuela</b>						
<b>1994</b> .....	565.5	12,678	.64	6.49	159.6	40.47
<b>1995</b> .....	393.1	12,846	.65	6.34	162.4	41.72
<b>1996</b> .....	563.1	12,849	.70	6.17	155.5	39.96
<b>1997</b> .....	90.4	12,934	.69	5.82	156.8	40.58
<b>1998</b> .....	262.1	12,946	.71	5.59	153.2	39.68
<b>Company and Plant: Public Serv Co of New Hampshire, Merrimack</b>						
<b>Colombia</b>						
<b>1995</b> .....	11.5	11,578	0.53	3.80	192.9	44.67
<b>Indonesia</b>						
<b>1997</b> .....	40.8	12,300	.49	4.50	190.7	46.92
<b>Venezuela</b>						
<b>1996</b> .....	39.9	12,370	.39	3.70	213.2	52.75
<b>Company and Plant: Public Serv Co of New Hampshire, Schiller</b>						
<b>Colombia</b>						
<b>1994</b> .....	163.3	12,505	0.62	5.55	135.5	33.89
<b>1995</b> .....	122.9	12,733	.62	6.70	160.0	40.73
<b>1996</b> .....	32.3	12,169	.66	5.68	161.9	39.41

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Public Serv Co of New Hampshire, Schiller</b>						
<b>Colombia</b>						
1997.....	35.4	13,231	0.63	6.70	160.1	42.37
1998.....	34.7	13,188	.64	5.50	172.8	45.58
<b>Indonesia</b>						
1994.....	113.0	12,360	.53	3.58	158.7	39.23
1995.....	79.7	12,300	.52	4.56	167.8	41.28
1996.....	25.9	12,412	.72	8.20	161.9	40.19
<b>Venezuela</b>						
1995.....	82.4	13,044	.71	7.24	156.5	40.84
1996.....	56.1	13,061	.67	6.04	159.8	41.75
1997.....	229.0	12,217	.67	6.13	160.7	39.27
1998.....	331.4	12,914	.65	5.72	148.1	38.25
<b>1999</b>						
January - March.....	113.9	13,177	.65	5.20	147.3	38.81
April - June.....	118.8	12,823	.70	6.28	144.3	37.02
July - September.....	155.7	13,077	.69	6.14	141.4	36.98
October - December.....	118.4	12,863	.65	4.30	137.9	35.47
<b>Total</b> .....	<b>506.9</b>	<b>12,990</b>	<b>.67</b>	<b>5.53</b>	<b>142.6</b>	<b>37.05</b>
<b>2000</b>						
January - March.....	196.4	12,802	.62	5.69	139.2	35.64
April - June.....	117.5	13,316	.63	5.30	141.5	37.69
July - September.....	132.3	12,838	.57	4.89	137.7	35.37
October - December.....	108.6	13,296	.62	3.51	147.3	39.18
<b>Total</b> .....	<b>554.9</b>	<b>13,016</b>	<b>.61</b>	<b>4.99</b>	<b>141.0</b>	<b>36.70</b>
<b>Company and Plant: Public Serv Electric &amp; Gas Co, Mercer</b>						
<b>Venezuela</b>						
1998.....	39.0	12,998	0.68	5.50	155.3	40.37
<b>Company and Plant: Public Serv Electric &amp; Gas-NJ, Hudson</b>						
<b>Colombia</b>						
1994.....	22.5	12,870	0.68	6.90	166.9	42.96
<b>Company and Plant: Savannah Electric and Power, Kraft</b>						
<b>Colombia</b>						
1994.....	11.9	11,235	0.69	5.87	214.1	48.12
<b>Venezuela</b>						
1994.....	16.8	12,575	1.12	8.60	168.0	42.25
1996.....	209.9	12,143	1.08	6.71	152.8	37.11
1997.....	279.1	11,949	1.28	7.72	135.1	32.29
1998.....	414.5	12,492	1.01	7.19	144.6	36.14
<b>1999</b>						
January - March.....	106.6	12,422	.76	8.00	142.6	35.43
April - June.....	153.3	12,820	.71	7.00	133.7	34.27
July - September.....	101.3	12,440	.78	6.60	142.4	35.44
October - December.....	67.8	12,234	.77	7.47	142.4	34.84
<b>Total</b> .....	<b>429.0</b>	<b>12,539</b>	<b>.75</b>	<b>7.23</b>	<b>139.3</b>	<b>34.92</b>
<b>2000</b>						
January - March.....	85.9	12,723	.62	5.29	141.2	35.93
April - June.....	71.9	13,133	.72	7.15	131.4	34.52
July - September.....	142.3	12,865	.73	6.35	137.7	35.42
October - December.....	166.5	12,429	.83	8.56	142.5	35.43
<b>Total</b> .....	<b>466.6</b>	<b>12,725</b>	<b>.74</b>	<b>7.07</b>	<b>139.0</b>	<b>35.38</b>

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Takoma Dept. of Public Utilities, Steam No.2</b>						
<b>Canada</b>						
1994.....	6.3	9,806	0.48	12.80	178.0	34.91
1995.....	23.8	10,066	.47	13.14	166.0	33.42
1996.....	18.0	9,861	.44	12.97	174.6	34.44
1997.....	9.6	10,144	.43	12.25	171.4	34.79
<b>Company and Plant: Tampa Electric, Davant Transfer<sup>2</sup></b>						
<b>Indonesia</b>						
1994.....	147.2	9,871	0.09	1.10	143.0	28.24
1995.....	348.9	9,696	.31	1.16	143.8	27.88
1996.....	807.8	9,655	.29	1.48	149.7	28.91
1997.....	741.3	9,614	.35	1.44	162.7	31.29
1998.....	597.0	9,515	.21	1.09	157.1	29.89
<b>1999</b>						
April - June .....	156.1	9,393	.14	1.00	130.4	24.50
July - September .....	231.6	9,422	.11	1.03	131.6	24.80
<b>Total</b> .....	<b>387.6</b>	<b>9,410</b>	<b>.12</b>	<b>1.02</b>	<b>131.1</b>	<b>24.68</b>
<b>Venezuela</b>						
1997.....	58.6	12,953	1.47	3.50	130.2	33.73
<b>1999</b>						
January - March .....	73.5	9,349	.28	1.10	163.3	30.53
April - June .....	77.7	9,396	.08	12.00	130.8	24.58
<b>Total</b> .....	<b>151.2</b>	<b>9,373</b>	<b>.18</b>	<b>6.70</b>	<b>146.6</b>	<b>27.47</b>
<b>2000</b>						
October - December .....	54.4	12,949	1.01	6.69	145.1	37.58
<b>Total</b> .....	<b>54.4</b>	<b>12,949</b>	<b>1.01</b>	<b>6.69</b>	<b>145.1</b>	<b>37.58</b>
<b>Company and Plant: United Illuminating Co, Bridgeport Harbor</b>						
<b>Venezuela</b>						
1996.....	28.0	13,174	0.61	4.10	185.0	48.74
1997.....	35.0	13,387	.64	4.30	169.6	45.41
1998.....	106.0	13,084	.60	5.47	171.0	44.75
<b>1999</b>						
January - March .....	35.0	13,541	.61	4.85	169.3	45.85
<b>Total</b> .....	<b>35.0</b>	<b>13,541</b>	<b>.61</b>	<b>4.85</b>	<b>169.3</b>	<b>45.85</b>
<b>Company and Plant: Vineland, City of H M Down</b>						
<b>Poland</b>						
<b>1999</b>						
July - September .....	4.0	12,842	0.78	6.21	193.0	49.57
<b>Total</b> .....	<b>4.0</b>	<b>12,842</b>	<b>.78</b>	<b>6.21</b>	<b>193.0</b>	<b>49.57</b>
<b>Venezuela</b>						
<b>1999</b>						
January - March .....	1.0	12,842	.78	6.21	193.0	49.57
<b>Total</b> .....	<b>1.0</b>	<b>12,842</b>	<b>.78</b>	<b>6.21</b>	<b>193.0</b>	<b>49.57</b>
<b>Total of U.S. Electric Utility Plants</b>						
<b>Australia</b>						
<b>1999</b>						
January - March .....	62.9	11,506	0.67	11.80	124.2	28.58
<b>Total</b> .....	<b>62.9</b>	<b>11,506</b>	<b>.67</b>	<b>11.80</b>	<b>124.2</b>	<b>28.58</b>
<b>Canada</b>						
1994.....	63.3	10,885	.26	10.53	152.4	33.19
1995.....	23.8	10,066	.47	13.14	166.0	33.42
1996.....	18.0	9,861	.44	12.97	174.6	34.44
1997.....	9.6	10,144	.43	12.25	171.4	34.79

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered		
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton	
Total of U.S. Electric Utility Plants							
<b>Colombia</b>							
1994.....	2,971.8	11,997	.66	6.76	142.7	34.25	
1995.....	2,040.1	11,985	.65	6.83	153.9	36.89	
1996.....	2,079.9	11,883	.64	7.04	155.7	37.01	
1997.....	2,744.4	12,026	.70	6.71	158.8	38.18	
1998.....	2,530.1	12,002	.65	6.40	152.4	36.57	
<b>1999</b>							
January - March.....	596.4	11,762	.59	6.49	148.2	34.87	
April - June.....	554.4	11,791	.59	5.68	153.4	36.16	
July - September.....	813.0	11,741	.57	5.06	152.2	35.73	
October - December .....	475.2	11,757	.49	4.54	146.5	34.44	
<b>Total</b> .....	<b>2,439.0</b>	<b>11,761</b>	<b>.56</b>	<b>5.45</b>	<b>150.4</b>	<b>35.37</b>	
<b>2000</b>							
January - March.....	1,376.4	11,835	.52	4.94	150.7	35.67	
April - June.....	1,189.1	11,731	.62	5.36	153.9	36.12	
July - September.....	1,946.7	11,710	.63	5.55	129.4	30.32	
October - December .....	1,257.1	11,735	.74	6.04	177.1	41.57	
<b>Total</b> .....	<b>5,769.3</b>	<b>11,750</b>	<b>.62</b>	<b>5.47</b>	<b>150.0</b>	<b>35.24</b>	
<b>Indonesia</b>							
1994.....	437.3	10,499	.22	1.82	157.4	33.06	
1995.....	428.6	10,181	.35	1.79	149.2	30.37	
1996.....	833.7	9,741	.31	1.68	150.2	29.26	
1997.....	782.0	9,754	.36	1.60	164.6	32.10	
1998.....	899.5	9,505	.17	1.01	167.3	31.80	
<b>1999</b>							
April - June.....	156.1	9,393	.14	1.00	130.4	24.50	
July - September.....	231.6	9,422	.11	1.03	131.6	24.80	
<b>Total</b> .....	<b>387.6</b>	<b>9,410</b>	<b>.12</b>	<b>1.02</b>	<b>131.1</b>	<b>24.68</b>	
<b>2000</b>							
July - September.....	47.8	12,379	.80	8.60	132.8	32.89	
<b>Total</b> .....	<b>47.8</b>	<b>12,379</b>	<b>.80</b>	<b>8.60</b>	<b>132.8</b>	<b>32.89</b>	
<b>Poland</b>							
<b>1999</b>							
July - September.....	4.0	12,842	.78	6.21	193.0	49.57	
<b>Total</b> .....	<b>4.0</b>	<b>12,842</b>	<b>.78</b>	<b>6.21</b>	<b>193.0</b>	<b>49.57</b>	
<b>South Africa</b>							
1994.....	127.3	11,318	.65	12.60	181.1	41.00	
<b>Venezuela</b>							
1994.....	1,355.2	12,649	.76	6.61	172.3	43.60	
1995.....	1,905.7	12,610	.79	6.57	194.1	48.95	
1996.....	1,767.6	12,686	.77	6.14	171.7	43.58	
1997.....	1,335.1	12,722	.83	6.40	158.7	40.38	
1998.....	2,376.6	12,846	.73	6.65	155.5	39.95	
<b>1999</b>							
January - March.....	649.8	12,464	.64	6.01	156.9	39.11	
April - June.....	499.2	12,283	.60	7.43	142.5	35.01	
July - September.....	491.3	12,906	.69	6.50	149.2	38.50	
October - December .....	430.4	12,605	.67	5.49	148.0	37.31	
<b>Total</b> .....	<b>2,070.8</b>	<b>12,555</b>	<b>.65</b>	<b>6.36</b>	<b>149.8</b>	<b>37.60</b>	
<b>2000</b>							
January - March.....	427.1	12,882	.61	5.97	146.2	37.66	
April - June.....	338.3	13,230	.64	6.22	146.3	38.70	
July - September.....	348.1	12,988	.65	5.91	141.8	36.84	
October - December .....	628.8	12,876	.71	6.36	149.2	38.44	
<b>Total</b> .....	<b>1,742.3</b>	<b>12,969</b>	<b>.66</b>	<b>6.14</b>	<b>146.4</b>	<b>37.98</b>	

<sup>1</sup> Data reported on quality of coal as received.

2 Coal delivered to Tampa Electric's Davant Transfer (New Orleans) is ultimately shipped to Tampa Electric's Big Bend and Gannon plants incurring an additional transportation cost.

Note: Total may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Alabama Electric Coop Inc, Lowman</b>						
<b>1994</b>						
Alabama .....	898.8	12,067	1.34	12.18	144.3	34.82
Kentucky.....	312.2	11,993	1.37	10.93	149.2	35.78
West Virginia.....	261.1	12,414	1.02	11.50	138.2	34.32
<b>Total .....</b>	<b>1,472.0</b>	<b>12,113</b>	<b>1.29</b>	<b>11.79</b>	<b>144.2</b>	<b>34.94</b>
<b>1995</b>						
Alabama .....	986.7	12,188	1.51	10.83	145.5	35.47
Illinois .....	9.6	12,532	2.63	9.21	124.4	31.18
Kentucky.....	6.6	11,558	1.47	11.85	145.7	33.68
West Virginia.....	340.4	12,282	1.17	11.87	139.4	34.24
<b>Total .....</b>	<b>1,343.3</b>	<b>12,211</b>	<b>1.43</b>	<b>11.09</b>	<b>143.8</b>	<b>35.12</b>
<b>1996</b>						
Alabama .....	683.7	11,978	1.97	11.54	138.6	33.21
Illinois .....	685.3	12,606	2.70	8.84	127.1	32.06
Kentucky.....	78.1	11,988	2.17	10.47	147.0	35.25
<b>Total .....</b>	<b>1,447.1</b>	<b>12,276</b>	<b>2.33</b>	<b>10.20</b>	<b>133.5</b>	<b>32.77</b>
<b>1997</b>						
Alabama .....	705.1	11,986	2.19	11.96	137.3	32.92
Illinois .....	302.1	12,115	1.24	6.97	144.3	34.96
Kentucky.....	405.7	12,371	1.62	8.60	141.6	35.03
<b>Total .....</b>	<b>1,412.9</b>	<b>12,124</b>	<b>1.82</b>	<b>9.93</b>	<b>140.1</b>	<b>33.96</b>
<b>1998</b>						
Alabama .....	969.9	11,965	2.05	12.31	133.2	31.88
Illinois .....	386.0	12,484	2.33	8.62	133.3	33.29
Kentucky.....	153.7	11,872	2.08	9.38	137.1	32.55
<b>Total .....</b>	<b>1,509.6</b>	<b>12,088</b>	<b>2.13</b>	<b>11.07</b>	<b>133.6</b>	<b>32.31</b>
<b>1999</b>						
Alabama .....	702.1	11,868	1.62	12.55	137.0	32.52
Illinois .....	545.4	11,926	1.07	6.05	143.4	34.21
Kentucky.....	14.2	11,768	1.00	10.98	146.3	34.42
Colombia.....	291.0	11,513	.54	4.39	139.8	32.19
<b>Total .....</b>	<b>1,552.8</b>	<b>11,821</b>	<b>1.22</b>	<b>8.72</b>	<b>139.9</b>	<b>33.07</b>
<b>2000</b>						
January - March						
Alabama.....	161.5	11,903	1.65	12.69	130.7	31.11
Illinois .....	39.6	11,842	1.37	5.85	138.2	32.74
West Virginia .....	57.8	12,131	.78	13.51	143.8	34.90
Colombia.....	150.5	11,641	.51	4.41	139.9	32.57
<b>Total .....</b>	<b>409.5</b>	<b>11,833</b>	<b>1.08</b>	<b>9.10</b>	<b>136.6</b>	<b>32.34</b>
April - June						
Alabama.....	83.5	12,021	1.68	12.47	132.0	31.74
West Virginia .....	13.6	12,281	.82	11.68	143.4	35.22
Colombia.....	236.1	11,712	.60	4.81	140.2	32.83
<b>Total .....</b>	<b>333.1</b>	<b>11,813</b>	<b>.88</b>	<b>7.01</b>	<b>138.2</b>	<b>32.66</b>
July - September						
Alabama.....	172.3	11,834	1.64	13.62	131.7	31.17
Colombia.....	280.8	11,553	.57	4.42	140.3	32.42
<b>Total .....</b>	<b>453.1</b>	<b>11,660</b>	<b>.97</b>	<b>7.92</b>	<b>137.0</b>	<b>31.95</b>
October - December						
Alabama.....	153.1	11,637	1.98	14.26	129.0	30.03
Kentucky.....	48.2	11,902	1.68	10.46	130.2	30.99
Colombia.....	104.9	11,623	.71	4.68	140.7	32.70
<b>Total .....</b>	<b>306.2</b>	<b>11,674</b>	<b>1.50</b>	<b>10.38</b>	<b>133.2</b>	<b>31.09</b>
<b>Year to Date</b>						
Alabama .....	570.3	11,828	1.74	13.36	130.7	30.93
Illinois .....	39.6	11,842	1.37	5.85	138.2	32.74
Kentucky.....	48.2	11,902	1.68	10.46	130.2	30.99
West Virginia .....	71.4	12,160	.79	13.16	143.7	34.96
Colombia.....	772.4	11,628	.58	4.57	140.2	32.61
<b>Total .....</b>	<b>1,502.0</b>	<b>11,744</b>	<b>1.09</b>	<b>8.54</b>	<b>136.4</b>	<b>32.04</b>
<b>Company and Plant: Alabama Power Co (SC), Barry</b>						
<b>1994</b>						
Alabama .....	1,484.0	12,357	0.87	10.27	199.7	49.35
Kentucky.....	36.4	11,633	.82	11.32	146.8	34.15
West Virginia.....	491.5	12,196	.88	11.47	151.0	36.83
<b>Total .....</b>	<b>2,011.9</b>	<b>12,305</b>	<b>.87</b>	<b>10.58</b>	<b>187.0</b>	<b>46.01</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants  
that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Alabama Power Co (SC), Barry</b>						
<b>1995</b>						
Alabama .....	1,358.3	12,530	0.90	9.32	198.7	49.80
Illinois .....	84.1	12,063	.90	5.62	138.0	33.30
Kentucky .....	115.3	11,775	.93	10.32	141.5	33.32
West Virginia.....	132.9	12,009	.84	12.19	139.2	33.43
<b>Total .....</b>	<b>1,690.6</b>	<b>12,414</b>	<b>.90</b>	<b>9.43</b>	<b>187.6</b>	<b>46.57</b>
<b>1996</b>						
Alabama .....	1,523.3	12,318	.71	12.08	205.3	50.59
Illinois .....	609.3	11,903	.85	6.13	138.3	32.93
Kentucky .....	64.8	12,098	.75	13.25	144.6	35.00
West Virginia.....	3.0	12,530	.96	11.30	135.2	33.88
<b>Total .....</b>	<b>2,200.3</b>	<b>12,197</b>	<b>.75</b>	<b>10.47</b>	<b>185.4</b>	<b>45.22</b>
<b>1997</b>						
Alabama .....	2,098.7	12,206	.72	12.70	206.3	50.35
Illinois .....	915.4	12,010	.90	6.15	135.0	32.44
Kentucky .....	34.0	11,970	.81	11.42	147.5	35.32
West Virginia.....	99.3	12,263	.82	12.39	146.6	35.95
<b>Total .....</b>	<b>3,147.4</b>	<b>12,148</b>	<b>.78</b>	<b>10.77</b>	<b>183.3</b>	<b>44.52</b>
<b>1998</b>						
Alabama .....	3,012.0	12,246	.71	12.38	201.5	49.35
Illinois .....	306.1	12,179	.83	7.88	153.8	37.47
<b>Total .....</b>	<b>3,318.0</b>	<b>12,240</b>	<b>.72</b>	<b>11.97</b>	<b>197.1</b>	<b>48.25</b>
<b>1999</b>						
Alabama .....	3,773.7	12,220	.72	12.79	207.5	50.71
Illinois .....	59.6	12,073	.91	6.04	245.9	59.38
Colombia.....	262.0	11,783	.55	3.36	185.1	43.62
<b>Total .....</b>	<b>4,095.4</b>	<b>12,190</b>	<b>.71</b>	<b>12.09</b>	<b>206.7</b>	<b>50.39</b>
<b>2000</b>						
January - March						
Alabama.....	698.9	12,351	.72	11.77	216.1	53.38
Colombia.....	627.4	12,012	.47	3.89	158.5	38.07
<b>Total .....</b>	<b>1,326.3</b>	<b>12,190</b>	<b>.60</b>	<b>8.04</b>	<b>189.2</b>	<b>46.14</b>
April - June						
Alabama.....	527.2	12,355	.73	11.63	218.5	53.99
Colombia.....	492.3	11,787	.63	4.46	161.0	37.95
<b>Total .....</b>	<b>1,019.5</b>	<b>12,081</b>	<b>.68</b>	<b>8.17</b>	<b>191.4</b>	<b>46.24</b>
July - September						
Alabama.....	332.3	12,390	.72	12.22	224.9	55.72
Colombia.....	903.0	11,677	.64	4.87	110.0	25.68
<b>Total .....</b>	<b>1,235.3</b>	<b>11,869</b>	<b>.66</b>	<b>6.85</b>	<b>142.2</b>	<b>33.76</b>
October - December						
Alabama.....	288.6	12,302	.75	12.26	232.2	57.12
Colombia.....	665.9	11,747	.77	5.28	207.1	48.66
<b>Total .....</b>	<b>954.5</b>	<b>11,915</b>	<b>.76</b>	<b>7.39</b>	<b>214.9</b>	<b>51.22</b>
<b>Year to Date</b>						
Alabama.....	1,847.0	12,351	.73	11.89	220.9	54.56
Colombia.....	2,688.6	11,793	.63	4.67	154.8	36.51
<b>Total .....</b>	<b>4,535.6</b>	<b>12,020</b>	<b>.67</b>	<b>7.61</b>	<b>182.4</b>	<b>43.86</b>
<b>Company and Plant: Baltimore Gas and Electric, Brandon Shores</b>						
<b>1994</b>						
Kentucky .....	664.0	12,992	0.72	7.72	156.5	40.66
Virginia .....	1.0	12,354	.74	9.30	147.2	36.37
West Virginia.....	2,728.0	12,496	.67	10.90	148.9	37.21
Colombia.....	88.0	12,379	.66	7.36	147.3	36.46
<b>Total .....</b>	<b>3,481.0</b>	<b>12,587</b>	<b>.68</b>	<b>10.20</b>	<b>150.3</b>	<b>37.85</b>
<b>1995</b>						
Kentucky .....	667.0	13,241	.73	6.41	152.5	40.39
West Virginia.....	2,787.0	12,457	.68	11.05	146.2	36.42
<b>Total .....</b>	<b>3,454.0</b>	<b>12,608</b>	<b>.69</b>	<b>10.15</b>	<b>147.5</b>	<b>37.19</b>
<b>1996</b>						
Kentucky.....	611.0	13,080	.74	7.09	150.9	39.48
West Virginia.....	3,254.0	12,437	.68	11.34	142.2	35.37
<b>Total .....</b>	<b>3,865.0</b>	<b>12,539</b>	<b>.69</b>	<b>10.66</b>	<b>143.6</b>	<b>36.02</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Baltimore Gas and Electric, Brandon Shores</b>						
<b>1997</b>						
Kentucky.....	485.0	13,051	.75	6.84	147.3	38.45
West Virginia.....	2,871.0	12,512	.67	11.37	140.9	35.27
<b>Total</b> .....	<b>3,356.0</b>	<b>12,590</b>	<b>.68</b>	<b>10.71</b>	<b>141.9</b>	<b>35.73</b>
<b>1998</b>						
Kentucky.....	485.0	13,112	.76	6.52	145.9	38.26
West Virginia.....	2,770.0	12,527	.70	11.51	138.8	34.77
<b>Total</b> .....	<b>3,255.0</b>	<b>12,614</b>	<b>.70</b>	<b>10.77</b>	<b>139.9</b>	<b>35.29</b>
<b>1999</b>						
Kentucky.....	319.0	13,010	.73	7.33	140.3	36.51
West Virginia.....	3,422.0	12,535	.71	11.76	139.1	34.87
Colombia.....	29.0	12,003	.68	6.00	131.5	31.57
<b>Total</b> .....	<b>3,770.0</b>	<b>12,571</b>	<b>.71</b>	<b>11.34</b>	<b>139.2</b>	<b>34.99</b>
<b>2000</b>						
January - March						
Kentucky.....	59.0	13,163	.74	7.48	143.2	37.69
West Virginia.....	826.0	12,448	.72	11.72	136.6	34.00
<b>Total</b> .....	<b>885.0</b>	<b>12,496</b>	<b>.72</b>	<b>11.44</b>	<b>137.0</b>	<b>34.25</b>
April - June						
Kentucky.....	50.0	12,885	.72	8.09	140.5	36.20
West Virginia .....	667.0	12,376	.72	12.81	137.4	34.01
<b>Total</b> .....	<b>717.0</b>	<b>12,412</b>	<b>.72</b>	<b>12.48</b>	<b>137.6</b>	<b>34.16</b>
<b>Year to Date</b>						
Kentucky.....	109.0	13,035	.73	7.76	141.9	37.01
West Virginia .....	1,493.0	12,416	.72	12.21	136.9	34.01
<b>Total</b> .....	<b>1,602.0</b>	<b>12,458</b>	<b>.72</b>	<b>11.91</b>	<b>137.3</b>	<b>34.21</b>
<b>Company and Plant: Cajun Electric Power Coop, Big Cajun No. 2</b>						
<b>1994</b>						
Colorado.....	37.4	11,957	.45	8.01	156.4	37.40
Wyoming.....	5,588.0	8,442	.36	4.93	152.2	25.70
Indonesia.....	169.2	9,702	.10	1.20	166.8	32.36
<b>Total</b> .....	<b>5,794.6</b>	<b>8,502</b>	<b>.35</b>	<b>4.84</b>	<b>152.8</b>	<b>25.97</b>
<b>1995</b>						
Wyoming.....	5,844.5	8,469	.35	4.99	157.6	26.69
<b>Total</b> .....	<b>5,844.5</b>	<b>8,469</b>	<b>.35</b>	<b>4.99</b>	<b>157.6</b>	<b>26.69</b>
<b>1996</b>						
Wyoming.....	5,394.2	8,500	.41	5.18	161.1	27.38
<b>Total</b> .....	<b>5,394.2</b>	<b>8,500</b>	<b>.41</b>	<b>5.18</b>	<b>161.1</b>	<b>27.38</b>
<b>1997</b>						
Wyoming.....	5,762.0	8,467	.45	5.27	154.9	26.23
<b>Total</b> .....	<b>5,762.0</b>	<b>8,467</b>	<b>.45</b>	<b>5.27</b>	<b>154.9</b>	<b>26.23</b>
<b>1998</b>						
Colorado.....	52.1	11,199	.48	9.73	152.6	34.18
Wyoming.....	6,375.8	8,432	.45	5.38	145.9	24.61
Indonesia.....	302.5	9,485	.09	.86	187.6	35.58
<b>Total</b> .....	<b>6,730.5</b>	<b>8,501</b>	<b>.43</b>	<b>5.21</b>	<b>148.1</b>	<b>25.18</b>
<b>1999</b>						
Wyoming.....	6,647.7	8,338	.46	5.78	146.2	24.39
<b>Total</b> .....	<b>6,647.7</b>	<b>8,338</b>	<b>.46</b>	<b>5.78</b>	<b>146.2</b>	<b>24.39</b>
<b>2000</b>						
January - March						
Wyoming .....	1,980.2	8,280	.37	5.71	151.4	25.07
<b>Total</b> .....	<b>1,980.2</b>	<b>8,280</b>	<b>.37</b>	<b>5.71</b>	<b>151.4</b>	<b>25.07</b>
<b>Year to Date</b>						
Wyoming .....	1,980.2	8,280	.37	5.71	151.4	25.07
<b>Total</b> .....	<b>1,980.2</b>	<b>8,280</b>	<b>.37</b>	<b>5.71</b>	<b>151.4</b>	<b>25.07</b>
<b>Company and Plant: Carolina Power and Light, Sutton</b>						
<b>1994</b>						
Kentucky.....	373.4	12,646	1.12	9.29	159.5	40.34
Virginia.....	10.0	12,866	1.09	9.06	174.2	44.81
West Virginia.....	161.7	12,458	.88	11.77	170.7	42.54
Colombia.....	26.6	12,200	.70	9.00	145.5	35.50
<b>Total</b> .....	<b>571.7</b>	<b>12,576</b>	<b>1.03</b>	<b>9.97</b>	<b>162.3</b>	<b>40.82</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Carolina Power and Light, Sutton</b>						
<b>1995</b>						
Kentucky.....	495.6	12,584	1.00	9.14	150.7	37.93
West Virginia.....	132.3	12,703	.91	9.82	164.4	41.78
<b>Total</b> .....	<b>627.9</b>	<b>12,609</b>	<b>.98</b>	<b>9.29</b>	<b>153.6</b>	<b>38.74</b>
<b>1996</b>						
Kentucky.....	936.3	12,293	1.01	10.60	150.8	37.07
West Virginia.....	122.2	12,729	.92	10.02	170.6	43.44
<b>Total</b> .....	<b>1,058.5</b>	<b>12,343</b>	<b>1.00</b>	<b>10.53</b>	<b>153.1</b>	<b>37.80</b>
<b>1997</b>						
Kentucky.....	675.9	12,404	1.10	10.69	145.3	36.05
West Virginia.....	114.0	12,881	.95	9.58	170.9	44.01
<b>Total</b> .....	<b>789.9</b>	<b>12,473</b>	<b>1.08</b>	<b>10.53</b>	<b>149.1</b>	<b>37.20</b>
<b>1998</b>						
Kentucky.....	816.1	12,410	1.04	10.50	144.2	35.78
West Virginia.....	489.5	12,591	.91	11.52	155.8	39.23
<b>Total</b> .....	<b>1,305.6</b>	<b>12,478</b>	<b>.99</b>	<b>10.88</b>	<b>148.6</b>	<b>37.07</b>
<b>1999</b>						
Kentucky.....	341.8	12,662	1.03	9.11	147.4	37.33
West Virginia.....	783.9	12,869	.90	9.84	154.5	39.76
<b>Total</b> .....	<b>1,125.7</b>	<b>12,806</b>	<b>.94</b>	<b>9.62</b>	<b>152.4</b>	<b>39.03</b>
<b>2000</b>						
January - March						
Kentucky.....	191.4	12,530	1.08	9.79	157.3	39.43
West Virginia.....	9.8	11,429	1.06	20.10	111.4	25.46
<b>Total</b> .....	<b>201.2</b>	<b>12,477</b>	<b>1.08</b>	<b>10.29</b>	<b>155.3</b>	<b>38.75</b>
April - June						
Kentucky.....	223.5	12,530	1.12	9.93	158.8	39.80
West Virginia.....	68.4	13,396	.81	6.92	157.0	42.06
<b>Total</b> .....	<b>291.9</b>	<b>12,733</b>	<b>1.05</b>	<b>9.23</b>	<b>158.4</b>	<b>40.33</b>
July - September						
Kentucky.....	117.5	12,408	1.10	10.62	158.0	39.22
West Virginia.....	9.2	12,285	.76	11.56	173.0	42.51
<b>Total</b> .....	<b>126.7</b>	<b>12,399</b>	<b>1.08</b>	<b>10.69</b>	<b>159.1</b>	<b>39.46</b>
October - December						
Kentucky.....	51.0	12,772	1.00	8.61	154.1	39.37
West Virginia.....	10.5	12,146	.75	10.30	144.6	35.13
<b>Total</b> .....	<b>61.5</b>	<b>12,665</b>	<b>.96</b>	<b>8.90</b>	<b>152.6</b>	<b>38.64</b>
<b>Year to Date</b>						
Kentucky.....	583.4	12,527	1.09	9.91	157.8	39.53
West Virginia.....	97.9	12,961	.83	9.04	153.2	39.70
<b>Total</b> .....	<b>681.3</b>	<b>12,589</b>	<b>1.05</b>	<b>9.78</b>	<b>157.1</b>	<b>39.55</b>
<b>Company and Plant: Central Hudson Gas &amp; Electric, Danskammer</b>						
<b>1994</b>						
Kentucky.....	348.6	12,963	0.58	7.93	188.7	48.93
West Virginia.....	419.7	13,185	.66	7.54	192.5	50.76
<b>Total</b> .....	<b>768.2</b>	<b>13,084</b>	<b>.62</b>	<b>7.72</b>	<b>190.8</b>	<b>49.93</b>
<b>1995</b>						
Kentucky.....	308.8	12,859	.59	8.29	193.4	49.74
West Virginia.....	292.5	13,112	.67	7.87	198.7	52.11
Venezuela.....	28.2	13,281	.56	7.30	224.1	59.53
<b>Total</b> .....	<b>629.5</b>	<b>12,995</b>	<b>.62</b>	<b>8.05</b>	<b>197.3</b>	<b>51.28</b>
<b>1996</b>						
Kentucky.....	462.4	12,822	.65	8.55	193.2	49.55
West Virginia.....	351.4	13,061	.68	7.86	200.5	52.38
<b>Total</b> .....	<b>813.8</b>	<b>12,925</b>	<b>.66</b>	<b>8.25</b>	<b>196.4</b>	<b>50.77</b>
<b>1997</b>						
Kentucky.....	72.3	12,933	.66	8.45	180.2	46.62
West Virginia.....	246.2	13,191	.62	7.78	177.0	46.70
Colombia.....	147.0	13,032	.65	7.17	171.3	44.64
Venezuela.....	350.4	13,172	.65	6.40	173.1	45.61
<b>Total</b> .....	<b>815.9</b>	<b>13,131</b>	<b>.64</b>	<b>7.14</b>	<b>174.6</b>	<b>45.85</b>
<b>1998</b>						
Kentucky.....	376.9	12,931	.66	8.38	169.1	43.72
West Virginia.....	19.9	12,838	.67	9.76	169.9	43.62
Colombia.....	34.8	13,309	.62	7.38	169.8	45.20
Venezuela.....	558.8	13,055	.63	7.06	167.1	43.63
<b>Total</b> .....	<b>990.4</b>	<b>13,012</b>	<b>.64</b>	<b>7.63</b>	<b>168.0</b>	<b>43.72</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants  
that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Central Hudson Gas &amp; Electric, Danskammer</b>						
<b>1999</b>						
Kentucky .....	115.5	12,984	.66	8.18	168.9	43.87
West Virginia.....	116.0	13,131	.68	8.27	164.3	43.14
Colombia.....	36.3	13,277	.62	7.27	161.8	42.96
Venezuela.....	589.5	12,866	.65	6.38	160.1	41.19
<b>Total</b> .....	<b>857.3</b>	<b>12,935</b>	<b>.65</b>	<b>6.92</b>	<b>161.9</b>	<b>41.89</b>
<b>2000</b>						
January - March						
West Virginia .....	77.6	13,211	.69	7.06	157.3	41.57
Venezuela .....	144.8	13,086	.59	6.75	158.3	41.44
<b>Total</b> .....	<b>222.4</b>	<b>13,129</b>	<b>.63</b>	<b>6.86</b>	<b>158.0</b>	<b>41.49</b>
April - June						
Venezuela .....	148.9	13,208	.61	6.49	157.2	41.52
<b>Total</b> .....	<b>148.9</b>	<b>13,208</b>	<b>.61</b>	<b>6.49</b>	<b>157.2</b>	<b>41.52</b>
July - September						
West Virginia .....	154.3	13,150	.68	7.30	159.2	41.86
Venezuela .....	73.6	13,495	.62	6.88	156.4	42.21
<b>Total</b> .....	<b>227.9</b>	<b>13,261</b>	<b>.67</b>	<b>7.16</b>	<b>158.2</b>	<b>41.97</b>
October - December						
Venezuela .....	259.3	12,930	.63	6.29	156.3	40.43
<b>Total</b> .....	<b>259.3</b>	<b>12,930</b>	<b>.63</b>	<b>6.29</b>	<b>156.3</b>	<b>40.43</b>
<b>Year to Date</b>						
West Virginia .....	231.9	13,170	.69	7.22	158.5	41.76
Venezuela .....	626.6	13,098	.62	6.51	157.0	41.13
<b>Total</b> .....	<b>858.5</b>	<b>13,118</b>	<b>.63</b>	<b>6.70</b>	<b>157.4</b>	<b>41.30</b>
<b>Company and Plant: City Public Service, San Antonio JT Deely/Spruce</b>						
<b>1994</b>						
Wyoming.....	4,606.0	8,406	.34	5.42	112.9	18.98
<b>Total</b> .....	<b>4,606.0</b>	<b>8,406</b>	<b>.34</b>	<b>5.42</b>	<b>112.9</b>	<b>18.98</b>
<b>1995</b>						
Colorado.....	22.0	10,536	.41	5.20	129.5	27.29
Texas.....	40.0	10,540	1.03	21.69	120.2	25.33
Wyoming.....	5,284.0	8,393	.36	5.71	111.1	18.66
<b>Total</b> .....	<b>5,346.0</b>	<b>8,418</b>	<b>.36</b>	<b>5.83</b>	<b>111.3</b>	<b>18.74</b>
<b>1996</b>						
Colorado.....	11.0	10,751	.59	5.10	131.2	28.21
Wyoming.....	5,488.0	8,333	.35	6.11	101.8	16.96
<b>Total</b> .....	<b>5,499.0</b>	<b>8,338</b>	<b>.35</b>	<b>6.11</b>	<b>101.9</b>	<b>16.99</b>
<b>1997</b>						
Wyoming.....	4,781.0	8,350	.36	6.00	97.2	16.23
Colombia.....	73.0	11,603	.34	3.89	176.9	41.06
<b>Total</b> .....	<b>4,854.0</b>	<b>8,399</b>	<b>.36</b>	<b>5.96</b>	<b>98.9</b>	<b>16.61</b>
<b>1998</b>						
Wyoming.....	5,395.0	8,371	.34	5.95	97.1	16.26
Colombia.....	24.0	11,600	.33	3.80	200.6	46.54
Venezuela.....	43.0	12,179	.70	6.00	185.7	45.22
<b>Total</b> .....	<b>5,462.0</b>	<b>8,415</b>	<b>.34</b>	<b>5.94</b>	<b>98.7</b>	<b>16.62</b>
<b>1999</b>						
Wyoming.....	6,879.0	8,470	.33	5.73	96.2	16.29
<b>Total</b> .....	<b>6,879.0</b>	<b>8,470</b>	<b>.33</b>	<b>5.73</b>	<b>96.2</b>	<b>16.29</b>
<b>2000</b>						
January - March						
Wyoming .....	1,269.0	8,401	.32	5.64	101.5	17.05
<b>Total</b> .....	<b>1,269.0</b>	<b>8,401</b>	<b>.32</b>	<b>5.64</b>	<b>101.5</b>	<b>17.05</b>
April - June						
Wyoming .....	1,099.0	8,500	.28	5.55	101.3	17.22
<b>Total</b> .....	<b>1,099.0</b>	<b>8,500</b>	<b>.28</b>	<b>5.55</b>	<b>101.3</b>	<b>17.22</b>
July - September						
Wyoming .....	1,270.0	8,412	.30	5.59	97.7	16.44
<b>Total</b> .....	<b>1,270.0</b>	<b>8,412</b>	<b>.30</b>	<b>5.59</b>	<b>97.7</b>	<b>16.44</b>
October - December						
Wyoming .....	1,562.0	8,440	.31	5.41	96.7	16.31
<b>Total</b> .....	<b>1,562.0</b>	<b>8,440</b>	<b>.31</b>	<b>5.41</b>	<b>96.7</b>	<b>16.31</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: City Public Service, San Antonio JT Deely/Spruce</b>						
<b>2000</b>						
<b>Year to Date</b>						
Wyoming .....	5,200.0	8,436	0.30	5.54	99.1	16.71
<b>Total</b> .....	<b>5,200.0</b>	<b>8,436</b>	<b>.30</b>	<b>5.54</b>	<b>99.1</b>	<b>16.71</b>
<b>Company and Plant: Central Power and Light (CSW), Coleto Creek</b>						
<b>1994</b>						
Colorado.....	1,664.9	10,760	0.41	6.77	199.7	42.98
Colombia.....	153.4	11,929	.55	5.03	148.9	35.51
<b>Total</b> .....	<b>1,818.3</b>	<b>10,858</b>	<b>.42</b>	<b>6.63</b>	<b>195.0</b>	<b>42.35</b>
<b>1995</b>						
Colorado.....	1,724.7	11,092	.42	6.92	169.2	37.53
Wyoming.....	119.4	8,764	.34	5.20	163.5	28.66
<b>Total</b> .....	<b>1,844.1</b>	<b>10,941</b>	<b>.41</b>	<b>6.81</b>	<b>168.9</b>	<b>36.95</b>
<b>1996</b>						
Colorado.....	1,823.5	10,482	.39	5.77	133.8	28.06
Wyoming.....	188.0	8,492	.31	5.73	142.9	24.27
<b>Total</b> .....	<b>2,011.6</b>	<b>10,296</b>	<b>.38</b>	<b>5.77</b>	<b>134.5</b>	<b>27.70</b>
<b>1997</b>						
Colorado.....	1,517.0	10,281	.38	6.10	135.3	27.83
Wyoming.....	252.4	8,713	.47	5.12	134.4	23.41
Colombia.....	26.0	11,665	.47	6.00	173.2	40.41
<b>Total</b> .....	<b>1,795.4</b>	<b>10,081</b>	<b>.40</b>	<b>5.96</b>	<b>135.9</b>	<b>27.39</b>
<b>1998</b>						
Colorado.....	1,349.3	10,504	.39	6.06	142.0	29.84
Wyoming.....	1,046.6	8,662	.33	4.92	131.1	22.71
Colombia.....	60.1	12,760	.66	6.60	171.0	43.65
Venezuela.....	42.5	12,344	.73	9.20	164.8	40.69
<b>Total</b> .....	<b>2,498.6</b>	<b>9,818</b>	<b>.37</b>	<b>5.65</b>	<b>139.4</b>	<b>27.37</b>
<b>1999</b>						
Colorado.....	1,309.7	10,603	.40	6.12	143.9	30.52
Wyoming.....	1,273.7	8,687	.21	4.63	136.2	23.67
<b>Total</b> .....	<b>2,583.4</b>	<b>9,658</b>	<b>.30</b>	<b>5.39</b>	<b>140.5</b>	<b>27.14</b>
<b>2000</b>						
January - March						
Colorado .....	313.3	10,375	.38	5.90	144.3	29.94
Wyoming .....	311.1	8,647	.27	5.43	136.3	23.57
<b>Total</b> .....	<b>624.4</b>	<b>9,514</b>	<b>.33</b>	<b>5.67</b>	<b>140.7</b>	<b>26.76</b>
April - June						
Colorado .....	358.9	10,376	.36	6.30	148.2	30.75
Wyoming .....	208.5	8,668	.27	5.40	139.9	24.26
<b>Total</b> .....	<b>567.4</b>	<b>9,748</b>	<b>.33</b>	<b>5.97</b>	<b>145.5</b>	<b>28.36</b>
July - September						
Colorado .....	283.6	10,570	.36	5.67	143.1	30.24
Wyoming .....	434.3	8,804	.33	5.14	137.0	24.11
<b>Total</b> .....	<b>718.0</b>	<b>9,501</b>	<b>.34</b>	<b>5.35</b>	<b>139.6</b>	<b>26.53</b>
October - December						
Colorado .....	261.1	10,439	.37	6.06	149.6	31.24
Wyoming .....	253.3	8,728	.26	5.04	142.2	24.82
<b>Total</b> .....	<b>514.4</b>	<b>9,596</b>	<b>.32</b>	<b>5.56</b>	<b>146.3</b>	<b>28.08</b>
<b>Year to Date</b>						
Colorado .....	1,216.9	10,434	.37	6.00	146.3	30.52
Wyoming .....	1,207.3	8,724	.29	5.24	138.4	24.15
<b>Total</b> .....	<b>2,424.3</b>	<b>9,582</b>	<b>.33</b>	<b>5.62</b>	<b>142.7</b>	<b>27.35</b>
<b>Company and Plant: Delmarva Power &amp; Light, Edgemore</b>						
<b>1994</b>						
Kentucky .....	7.0	12,991	0.57	6.53	165.3	42.95
Maryland .....	13.3	13,070	.74	6.23	168.2	43.97
Virginia .....	28.6	12,995	.88	8.72	164.7	42.80
West Virginia.....	604.3	13,074	.79	8.74	157.9	41.29
Colombia.....	22.0	12,370	.58	5.98	168.2	41.61
<b>Total</b> .....	<b>675.2</b>	<b>13,046</b>	<b>.78</b>	<b>8.58</b>	<b>158.8</b>	<b>41.44</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants  
that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Delmarva Power &amp; Light, Edgemere</b>						
<b>1995</b>						
Maryland.....	37.9	12,867	0.76	9.73	161.6	41.59
Pennsylvania.....	.6	12,431	.82	10.42	154.7	38.46
West Virginia.....	432.6	12,988	.78	9.04	162.9	42.31
<b>Total</b> .....	<b>471.1</b>	<b>12,978</b>	<b>.78</b>	<b>9.10</b>	<b>162.8</b>	<b>42.25</b>
<b>1996</b>						
Maryland.....	14.7	12,868	.69	10.30	161.0	41.43
Pennsylvania.....	.1	12,559	.82	10.42	153.1	38.46
West Virginia.....	487.3	12,887	.77	9.67	160.2	41.28
<b>Total</b> .....	<b>502.0</b>	<b>12,886</b>	<b>.76</b>	<b>9.69</b>	<b>160.2</b>	<b>41.29</b>
<b>1997</b>						
Pennsylvania .....	18.3	10,772	.58	11.12	151.2	32.57
Virginia .....	187.5	13,211	.85	8.98	156.7	41.40
West Virginia.....	299.3	12,796	.76	10.25	161.5	41.34
<b>Total</b> .....	<b>505.2</b>	<b>12,877</b>	<b>.79</b>	<b>9.81</b>	<b>159.4</b>	<b>41.05</b>
<b>1998</b>						
Kentucky.....	29.6	12,889	.79	6.59	162.8	41.98
Pennsylvania .....	9.5	10,689	.66	10.49	150.8	32.25
Virginia .....	8.6	13,159	.83	8.30	158.1	41.61
West Virginia.....	490.1	12,686	.73	10.52	158.8	40.29
<b>Total</b> .....	<b>537.7</b>	<b>12,670</b>	<b>.73</b>	<b>10.27</b>	<b>158.9</b>	<b>40.27</b>
<b>1999</b>						
Virginia .....	29.0	13,042	.72	9.07	150.4	39.22
West Virginia.....	243.7	12,515	.75	11.59	159.1	39.82
<b>Total</b> .....	<b>272.7</b>	<b>12,571</b>	<b>.74</b>	<b>11.32</b>	<b>158.1</b>	<b>39.76</b>
<b>2000</b>						
January - March						
Virginia.....	9.6	12,548	.62	10.00	144.2	36.19
West Virginia.....	62.1	12,756	.75	9.98	155.3	39.62
<b>Total</b> .....	<b>71.7</b>	<b>12,728</b>	<b>.73</b>	<b>9.98</b>	<b>153.9</b>	<b>39.16</b>
April - June						
Maryland.....	20.3	13,537	.72	8.00	149.8	40.56
West Virginia.....	87.9	12,707	.73	10.27	149.5	37.98
<b>Total</b> .....	<b>108.2</b>	<b>12,863</b>	<b>.73</b>	<b>9.85</b>	<b>149.5</b>	<b>38.47</b>
July - September						
Maryland.....	.1	13,290	.69	12.00	149.5	39.74
West Virginia .....	18.2	12,564	.74	11.00	147.4	37.04
<b>Total</b> .....	<b>18.3</b>	<b>12,566</b>	<b>.74</b>	<b>11.00</b>	<b>147.4</b>	<b>37.05</b>
<b>Year to Date</b>						
Maryland.....	20.4	13,536	.72	8.01	149.8	40.55
Virginia .....	9.6	12,548	.62	10.00	144.2	36.19
West Virginia.....	168.2	12,710	.74	10.24	151.4	38.49
<b>Total</b> .....	<b>198.2</b>	<b>12,787</b>	<b>.73</b>	<b>10.00</b>	<b>150.9</b>	<b>38.59</b>
<b>Company and Plant: Delmarva Power and Light, Indian River</b>						
<b>1994</b>						
Kentucky.....	29.4	12,899	0.59	6.90	179.3	46.25
Maryland.....	125.0	13,164	1.44	10.23	147.9	38.95
Pennsylvania.....	251.2	13,004	1.29	8.96	161.1	41.89
Virginia .....	56.5	13,125	.76	7.30	180.8	47.45
West Virginia.....	1,146.2	12,858	.88	9.45	164.4	42.27
<b>Total</b> .....	<b>1,608.3</b>	<b>12,915</b>	<b>.98</b>	<b>9.31</b>	<b>163.4</b>	<b>42.21</b>
<b>1995</b>						
Maryland.....	227.9	13,155	1.38	9.89	149.3	39.29
Pennsylvania .....	352.3	13,227	1.44	6.90	148.8	39.37
Virginia .....	23.2	13,382	1.46	6.53	143.0	38.28
West Virginia.....	638.7	13,050	.76	8.71	172.6	45.04
Colombia.....	7.1	13,141	.75	7.07	180.3	47.39
<b>Total</b> .....	<b>1,249.2</b>	<b>13,126</b>	<b>1.08</b>	<b>8.36</b>	<b>161.1</b>	<b>42.28</b>
<b>1996</b>						
Maryland.....	262.5	13,158	1.41	9.26	149.7	39.38
Pennsylvania .....	390.6	13,271	1.44	6.73	146.3	38.84
West Virginia.....	589.8	12,907	.76	8.99	172.1	44.42
<b>Total</b> .....	<b>1,242.9</b>	<b>13,074</b>	<b>1.11</b>	<b>8.33</b>	<b>159.1</b>	<b>41.60</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Delmarva Power and Light, Indian River</b>						
<b>1997</b>						
Maryland .....	160.8	13,158	1.46	9.17	147.8	38.89
Pennsylvania .....	482.5	13,275	1.39	7.22	141.3	37.52
West Virginia .....	533.9	13,017	.70	8.70	172.5	44.90
<b>Total</b> .....	<b>1,177.1</b>	<b>13,142</b>	<b>1.08</b>	<b>8.16</b>	<b>156.2</b>	<b>41.05</b>
<b>1998</b>						
Kentucky .....	62.6	12,812	.63	6.51	176.6	45.26
Maryland .....	170.1	13,222	1.47	8.91	146.3	38.69
Pennsylvania .....	513.4	13,233	1.35	7.03	142.2	37.63
Virginia .....	136.5	13,672	.79	6.00	177.8	48.61
West Virginia .....	323.6	12,609	.68	11.45	167.1	42.15
<b>Total</b> .....	<b>1,206.2</b>	<b>13,092</b>	<b>1.09</b>	<b>8.34</b>	<b>155.2</b>	<b>40.63</b>
<b>1999</b>						
Kentucky .....	31.1	12,648	.66	7.65	174.6	44.17
Maryland .....	122.9	13,019	1.46	10.11	145.5	37.87
Pennsylvania .....	323.9	13,238	1.35	6.61	143.5	37.98
Virginia .....	184.5	13,470	.77	7.00	177.5	47.81
West Virginia .....	268.8	12,568	.68	11.71	170.4	42.82
<b>Total</b> .....	<b>931.2</b>	<b>13,042</b>	<b>1.03</b>	<b>8.66</b>	<b>159.2</b>	<b>41.52</b>
<b>2000</b>						
January - March						
Maryland .....	31.2	13,019	1.08	9.04	157.1	40.91
Pennsylvania .....	51.0	13,223	1.38	7.00	145.9	38.58
Virginia .....	1.3	13,362	.76	7.85	178.9	47.80
West Virginia .....	31.2	12,582	.67	11.08	165.7	41.71
<b>Total</b> .....	<b>114.7</b>	<b>12,995</b>	<b>1.10</b>	<b>8.67</b>	<b>154.5</b>	<b>40.17</b>
April - June						
Maryland .....	37.5	13,279	1.17	8.62	153.3	40.70
Pennsylvania .....	110.0	13,214	1.36	6.96	146.0	38.60
West Virginia .....	37.4	12,752	.62	10.17	165.2	42.14
<b>Total</b> .....	<b>185.0</b>	<b>13,134</b>	<b>1.17</b>	<b>7.94</b>	<b>151.3</b>	<b>39.74</b>
July - September						
Pennsylvania .....	30.0	13,203	1.29	6.90	146.0	38.55
Virginia .....	29.9	13,472	1.40	6.70	156.5	42.17
West Virginia .....	17.3	12,724	.72	10.30	162.8	41.43
<b>Total</b> .....	<b>77.2</b>	<b>13,200</b>	<b>1.20</b>	<b>7.58</b>	<b>153.8</b>	<b>40.60</b>
<b>Year to Date</b>						
Maryland .....	68.8	13,161	1.13	8.81	155.0	40.79
Pennsylvania .....	191.1	13,215	1.35	6.96	146.0	38.58
Virginia .....	31.2	13,468	1.37	6.75	157.4	42.39
West Virginia .....	86.0	12,684	.66	10.52	164.9	41.84
<b>Total</b> .....	<b>377.0</b>	<b>13,105</b>	<b>1.15</b>	<b>8.09</b>	<b>152.8</b>	<b>40.05</b>
<b>Company and Plant: Detroit Edison Co, River Rouge</b>						
<b>1994</b>						
Colorado .....	21.0	11,838	0.48	8.38	146.2	34.61
Kentucky .....	246.0	12,658	.81	8.22	178.4	45.17
West Virginia .....	630.0	12,446	.72	11.76	161.8	40.28
Wyoming .....	317.0	8,784	.27	5.09	106.1	18.64
Canada .....	57.0	11,005	.23	10.28	149.9	32.99
<b>Total</b> .....	<b>1,271.0</b>	<b>11,499</b>	<b>.60</b>	<b>9.29</b>	<b>154.0</b>	<b>35.41</b>
<b>1995</b>						
Colorado .....	44.0	11,818	.48	8.10	149.3	35.29
Kentucky .....	220.0	12,840	.72	7.59	170.2	43.70
West Virginia .....	412.0	12,292	.78	12.35	154.3	37.93
Wyoming .....	614.0	8,766	.26	5.11	105.6	18.51
<b>Total</b> .....	<b>1,290.0</b>	<b>10,691</b>	<b>.51</b>	<b>7.95</b>	<b>138.4</b>	<b>29.58</b>
<b>1996</b>						
Kentucky .....	351.0	12,742	.82	8.24	159.6	40.67
West Virginia .....	332.0	12,176	.85	13.10	141.2	34.40
Wyoming .....	638.0	8,783	.26	4.94	104.4	18.34
<b>Total</b> .....	<b>1,321.0</b>	<b>10,688</b>	<b>.56</b>	<b>7.87</b>	<b>132.4</b>	<b>28.31</b>
<b>1997</b>						
Kentucky .....	347.0	12,800	.83	8.49	144.6	37.03
Pennsylvania .....	20.0	13,246	1.56	6.60	123.3	32.66
West Virginia .....	342.0	12,199	.85	12.62	142.9	34.86
Wyoming .....	675.0	8,789	.30	5.01	102.9	18.09
<b>Total</b> .....	<b>1,384.0</b>	<b>10,702</b>	<b>.59</b>	<b>7.79</b>	<b>127.1</b>	<b>27.19</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Detroit Edison Co, River Rouge</b>						
<b>1998</b>						
Kentucky .....	246.0	13,008	0.84	8.64	140.3	36.51
Pennsylvania .....	198.0	13,127	1.44	6.78	122.7	32.21
West Virginia.....	287.0	13,020	.73	8.44	141.6	36.87
Wyoming.....	852.0	8,752	.32	5.15	94.7	16.57
<b>Total .....</b>	<b>1,583.0</b>	<b>10,734</b>	<b>.62</b>	<b>6.49</b>	<b>117.9</b>	<b>25.31</b>
<b>1999</b>						
Kentucky .....	289.0	12,850	.90	8.06	128.0	32.89
Pennsylvania .....	273.0	13,240	1.44	6.62	128.4	33.99
West Virginia.....	145.0	12,980	.79	8.54	127.5	33.11
Wyoming.....	824.0	8,770	.26	4.97	100.8	17.68
<b>Total .....</b>	<b>1,531.0</b>	<b>10,736</b>	<b>.64</b>	<b>6.18</b>	<b>116.1</b>	<b>24.92</b>
<b>2000</b>						
January - March						
Kentucky.....	65.0	12,650	.95	8.51	128.6	32.55
West Virginia.....	37.0	12,947	.78	8.40	132.1	34.20
Wyoming .....	77.0	8,852	.24	5.01	100.4	17.78
<b>Total .....</b>	<b>179.0</b>	<b>11,077</b>	<b>.61</b>	<b>6.98</b>	<b>119.8</b>	<b>26.54</b>
April - June						
Kentucky.....	45.0	12,876	1.01	7.87	128.5	33.09
West Virginia.....	80.0	12,984	.86	8.14	131.4	34.13
Wyoming .....	150.0	8,862	.28	4.72	101.1	17.93
<b>Total .....</b>	<b>275.0</b>	<b>10,718</b>	<b>.57</b>	<b>6.23</b>	<b>117.2</b>	<b>25.12</b>
July - September						
Kentucky.....	167.0	12,827	.82	7.86	128.3	32.93
West Virginia.....	33.0	13,095	.86	7.53	132.5	34.70
Wyoming .....	180.0	8,811	.28	5.50	100.2	17.66
<b>Total .....</b>	<b>380.0</b>	<b>10,948</b>	<b>.56</b>	<b>6.71</b>	<b>118.1</b>	<b>25.85</b>
October - December						
Kentucky.....	128.0	12,754	.83	7.77	135.0	34.44
West Virginia.....	58.0	12,686	.76	10.38	130.6	33.13
Wyoming .....	200.0	8,819	.29	5.11	99.5	17.55
<b>Total .....</b>	<b>386.0</b>	<b>10,705</b>	<b>.54</b>	<b>6.79</b>	<b>119.1</b>	<b>25.49</b>
<b>Year to Date</b>						
Kentucky.....	405.0	12,781	.86	7.94	130.5	33.36
West Virginia.....	208.0	12,912	.82	8.72	131.5	33.95
Wyoming .....	607.0	8,831	.28	5.12	100.2	17.70
<b>Total .....</b>	<b>1,220.0</b>	<b>10,838</b>	<b>.56</b>	<b>6.67</b>	<b>118.4</b>	<b>25.67</b>
<b>Company and Plant: Florida Power Corp, IMT Transfer</b>						
<b>1994</b>						
Kentucky .....	677.2	12,429	0.83	9.69	181.1	45.01
West Virginia.....	658.5	12,552	.71	9.50	173.0	43.43
Venezuela.....	84.4	12,778	.64	6.50	156.3	39.93
<b>Total .....</b>	<b>1,420.1</b>	<b>12,507</b>	<b>.77</b>	<b>9.41</b>	<b>175.8</b>	<b>43.97</b>
<b>1995</b>						
Kentucky .....	739.7	12,496	.75	9.01	170.4	42.59
West Virginia.....	546.2	12,502	.75	9.48	173.9	43.48
<b>Total .....</b>	<b>1,285.8</b>	<b>12,498</b>	<b>.75</b>	<b>9.21</b>	<b>171.9</b>	<b>42.97</b>
<b>1996</b>						
Kentucky.....	985.4	12,582	.68	8.63	166.8	41.96
West Virginia.....	969.8	12,571	.70	9.94	174.9	43.97
<b>Total .....</b>	<b>1,955.2</b>	<b>12,576</b>	<b>.69</b>	<b>9.28</b>	<b>170.8</b>	<b>42.96</b>
<b>1997</b>						
Colorado.....	14.4	11,131	.60	7.74	182.5	40.63
Kentucky .....	813.0	12,461	.66	9.19	166.8	41.57
West Virginia.....	1,182.1	12,588	.70	10.23	177.5	44.68
<b>Total .....</b>	<b>2,009.6</b>	<b>12,526</b>	<b>.68</b>	<b>9.79</b>	<b>173.2</b>	<b>43.39</b>
<b>1998</b>						
Kentucky .....	838.6	12,611	.67	9.14	169.3	42.70
West Virginia.....	1,140.4	12,432	.70	10.30	174.7	43.44
Venezuela.....	79.8	12,968	.73	5.67	166.9	43.30
<b>Total .....</b>	<b>2,058.8</b>	<b>12,526</b>	<b>.69</b>	<b>9.65</b>	<b>172.2</b>	<b>43.13</b>
<b>1999</b>						
Kentucky .....	813.8	12,735	.76	8.52	165.2	42.08
West Virginia.....	1,066.7	12,488	.71	10.55	167.3	41.79
Venezuela.....	99.4	12,867	.70	5.99	173.4	44.63
<b>Total .....</b>	<b>1,979.8</b>	<b>12,609</b>	<b>.73</b>	<b>9.49</b>	<b>166.8</b>	<b>42.05</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered		
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton	
<b>Company and Plant: Florida Power Corp, IMT Transfer</b>							
<b>2000</b>							
January - March							
Kentucky.....	122.1	12,530	0.61	9.43	173.4	43.46	
West Virginia.....	444.2	12,281	.69	11.34	160.7	39.46	
<b>Total</b> .....	<b>566.3</b>	<b>12,335</b>	<b>.68</b>	<b>10.93</b>	<b>163.5</b>	<b>40.32</b>	
April - June							
Illinois.....	1.4	11,840	1.04	6.57	123.7	29.29	
Kentucky.....	70.9	12,456	.61	9.55	173.9	43.32	
Maryland.....	1.6	11,662	1.05	6.05	123.6	28.82	
West Virginia.....	485.9	12,245	.69	11.26	159.1	38.95	
<b>Total</b> .....	<b>559.9</b>	<b>12,269</b>	<b>.68</b>	<b>11.02</b>	<b>160.8</b>	<b>39.45</b>	
July - September							
Kentucky.....	58.3	12,470	.64	9.55	167.3	41.73	
West Virginia.....	499.7	12,282	.69	11.04	167.4	41.13	
<b>Total</b> .....	<b>558.0</b>	<b>12,302</b>	<b>.69</b>	<b>10.88</b>	<b>167.4</b>	<b>41.19</b>	
October - December							
Kentucky.....	9.4	12,385	.56	9.57	167.3	41.45	
West Virginia.....	478.7	12,323	.72	11.58	165.9	40.89	
<b>Total</b> .....	<b>488.2</b>	<b>12,324</b>	<b>.72</b>	<b>11.54</b>	<b>165.9</b>	<b>40.90</b>	
<b>Year to Date</b>							
Illinois.....	1.4	11,840	1.04	6.57	123.7	29.29	
Kentucky.....	260.8	12,491	.62	9.49	172.0	42.96	
Maryland.....	1.6	11,662	1.05	6.05	123.6	28.82	
West Virginia.....	1,908.5	12,283	.70	11.30	163.3	40.13	
<b>Total</b> .....	<b>2,172.3</b>	<b>12,307</b>	<b>.69</b>	<b>11.08</b>	<b>164.3</b>	<b>40.45</b>	
<b>Company and Plant: Gulf Power, Crist</b>							
<b>1994</b>							
Alabama.....	1.5	12,241	2.87	10.00	204.1	49.97	
Illinois.....	1,568.9	11,887	2.15	7.55	173.1	41.16	
West Virginia.....	20.7	13,461	1.08	5.40	185.8	50.02	
Colombia.....	29.8	12,239	.59	5.30	160.9	39.38	
Venezuela.....	283.4	12,252	1.03	6.28	216.9	53.15	
<b>Total</b> .....	<b>1,904.4</b>	<b>11,964</b>	<b>1.95</b>	<b>7.31</b>	<b>179.8</b>	<b>43.02</b>	
<b>1995</b>							
Illinois.....	796.8	12,346	.95	6.34	228.4	56.40	
Venezuela.....	776.7	12,363	.92	6.29	230.9	57.09	
<b>Total</b> .....	<b>1,573.6</b>	<b>12,354</b>	<b>.93</b>	<b>6.31</b>	<b>229.6</b>	<b>56.74</b>	
<b>1996</b>							
Illinois.....	1,265.4	12,124	1.10	6.30	223.6	54.21	
Venezuela.....	205.9	12,224	.95	5.90	230.6	56.37	
<b>Total</b> .....	<b>1,471.4</b>	<b>12,138</b>	<b>1.08</b>	<b>6.25</b>	<b>224.6</b>	<b>54.52</b>	
<b>1997</b>							
Alabama.....	171.8	12,080	1.04	12.76	175.1	42.30	
Illinois.....	1,064.6	12,016	1.06	6.86	212.8	51.15	
Kentucky.....	160.6	12,277	1.14	10.23	203.5	49.98	
West Virginia.....	310.8	12,231	.93	12.85	199.2	48.73	
<b>Total</b> .....	<b>1,707.8</b>	<b>12,086</b>	<b>1.04</b>	<b>8.86</b>	<b>205.6</b>	<b>49.71</b>	
<b>1998</b>							
Alabama.....	114.9	12,796	.83	9.43	158.5	40.55	
Illinois.....	1,703.9	12,043	1.12	6.78	157.1	37.83	
Kentucky.....	82.9	12,924	1.24	7.73	168.8	43.64	
West Virginia.....	136.5	12,595	.93	10.42	169.3	42.64	
Colombia.....	321.4	12,349	.65	5.25	150.4	37.15	
Venezuela.....	112.4	12,602	.81	6.74	147.2	37.10	
<b>Total</b> .....	<b>2,472.0</b>	<b>12,203</b>	<b>1.02</b>	<b>6.93</b>	<b>156.9</b>	<b>38.30</b>	
<b>1999</b>							
Illinois.....	2,166.7	12,127	1.01	6.47	143.6	34.83	
Colombia.....	5.2	11,745	.39	3.80	135.9	31.92	
Venezuela.....	243.3	12,652	.67	6.60	146.9	37.16	
<b>Total</b> .....	<b>2,415.1</b>	<b>12,179</b>	<b>.98</b>	<b>6.48</b>	<b>143.9</b>	<b>35.05</b>	
<b>2000</b>							
January - March							
Illinois.....	536.5	12,151	1.03	5.91	147.6	35.86	
Colombia.....	29.7	11,745	.39	3.80	136.2	31.99	
<b>Total</b> .....	<b>566.2</b>	<b>12,129</b>	<b>.99</b>	<b>5.80</b>	<b>147.0</b>	<b>35.65</b>	

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants  
that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered		
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton	
<b>Company and Plant: Gulf Power, Crist</b>							
<b>2000</b>							
April - June							
Illinois .....	622.2	12,114	1.12	6.34	148.3	35.92	
Colombia.....	6.5	11,745	.39	3.80	136.4	32.04	
<b>Total</b> .....	<b>628.7</b>	<b>12,110</b>	<b>1.11</b>	<b>6.31</b>	<b>148.1</b>	<b>35.88</b>	
July - September							
Illinois .....	598.2	12,141	1.09	5.93	147.4	35.79	
<b>Total</b> .....	<b>598.2</b>	<b>12,141</b>	<b>1.09</b>	<b>5.93</b>	<b>147.4</b>	<b>35.79</b>	
October - December							
Colorado .....	40.6	12,132	.37	6.80	159.4	38.68	
Illinois .....	471.4	12,115	1.13	6.14	146.8	35.57	
<b>Total</b> .....	<b>512.0</b>	<b>12,116</b>	<b>1.07</b>	<b>6.19</b>	<b>147.8</b>	<b>35.82</b>	
<b>Year to Date</b>							
Colorado .....	40.6	12,132	.37	6.80	159.4	38.68	
Illinois .....	2,228.3	12,130	1.09	6.08	147.6	35.80	
Colombia.....	36.2	11,745	.39	3.80	136.2	32.00	
<b>Total</b> .....	<b>2,305.1</b>	<b>12,124</b>	<b>1.07</b>	<b>6.06</b>	<b>147.6</b>	<b>35.79</b>	
<b>Company and Plant: Gulf Power, Scholtz</b>							
<b>1994</b>							
Kentucky .....	67.1	11,861	3.09	9.35	168.7	40.03	
<b>Total</b> .....	<b>67.1</b>	<b>11,861</b>	<b>3.09</b>	<b>9.35</b>	<b>168.7</b>	<b>40.03</b>	
<b>1995</b>							
Kentucky .....	60.5	12,585	2.74	8.07	152.1	38.28	
<b>Total</b> .....	<b>60.5</b>	<b>12,585</b>	<b>2.74</b>	<b>8.07</b>	<b>152.1</b>	<b>38.28</b>	
<b>1996</b>							
Kentucky .....	78.7	12,008	3.13	9.52	140.1	33.65	
<b>Total</b> .....	<b>78.7</b>	<b>12,008</b>	<b>3.13</b>	<b>9.52</b>	<b>140.1</b>	<b>33.65</b>	
<b>1997</b>							
Kentucky .....	75.8	12,377	1.94	9.18	167.7	41.50	
<b>Total</b> .....	<b>75.8</b>	<b>12,377</b>	<b>1.94</b>	<b>9.18</b>	<b>167.7</b>	<b>41.50</b>	
<b>1998</b>							
Kentucky .....	137.6	12,833	1.33	8.59	160.7	41.25	
<b>Total</b> .....	<b>137.6</b>	<b>12,833</b>	<b>1.33</b>	<b>8.59</b>	<b>160.7</b>	<b>41.25</b>	
<b>1999</b>							
Kentucky .....	106.2	12,662	.97	8.50	169.2	42.84	
Colombia.....	58.4	11,881	.55	3.67	156.3	37.14	
<b>Total</b> .....	<b>164.6</b>	<b>12,385</b>	<b>.82</b>	<b>6.79</b>	<b>164.8</b>	<b>40.82</b>	
<b>2000</b>							
January - March							
Kentucky.....	8.4	12,777	.84	8.70	151.5	38.71	
<b>Total</b> .....	<b>8.4</b>	<b>12,777</b>	<b>.84</b>	<b>8.70</b>	<b>151.5</b>	<b>38.71</b>	
April - June							
Kentucky.....	48.6	12,835	.93	8.67	151.4	38.86	
<b>Total</b> .....	<b>48.6</b>	<b>12,835</b>	<b>.93</b>	<b>8.67</b>	<b>151.4</b>	<b>38.86</b>	
July - September							
Kentucky.....	40.3	12,675	.94	8.63	150.0	38.03	
<b>Total</b> .....	<b>40.3</b>	<b>12,675</b>	<b>.94</b>	<b>8.63</b>	<b>150.0</b>	<b>38.03</b>	
October - December							
Kentucky.....	42.1	12,729	.95	8.24	156.1	39.74	
<b>Total</b> .....	<b>42.1</b>	<b>12,729</b>	<b>.95</b>	<b>8.24</b>	<b>156.1</b>	<b>39.74</b>	
<b>Year to Date</b>							
Kentucky.....	139.4	12,753	.93	8.53	152.4	38.88	
<b>Total</b> .....	<b>139.4</b>	<b>12,753</b>	<b>.93</b>	<b>8.53</b>	<b>152.4</b>	<b>38.88</b>	
<b>Company and Plant: Gulf Power, Smith</b>							
<b>1994</b>							
Illinois .....	391.8	12,086	2.11	7.93	160.3	38.76	
Kentucky.....	17.7	11,881	3.22	10.78	140.2	33.31	
Colombia.....	286.6	12,299	.61	4.17	172.3	42.39	
South Africa.....	127.3	11,318	.65	12.60	181.1	41.00	
Venezuela.....	53.8	12,272	.96	6.52	229.1	56.24	
<b>Total</b> .....	<b>877.3</b>	<b>12,051</b>	<b>1.36</b>	<b>7.35</b>	<b>171.1</b>	<b>41.23</b>	

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Gulf Power, Smith</b>						
<b>1995</b>						
Illinois .....	981.7	11,728	2.26	8.25	143.5	33.67
Venezuela.....	114.6	12,202	1.00	6.52	236.1	57.63
<b>Total .....</b>	<b>1,096.4</b>	<b>11,777</b>	<b>2.13</b>	<b>8.07</b>	<b>153.6</b>	<b>36.17</b>
<b>1996</b>						
Illinois .....	710.6	11,792	1.99	7.97	158.1	37.28
Kentucky.....	285.8	11,895	2.87	7.68	195.0	46.40
Venezuela.....	92.2	12,171	.99	6.03	234.7	57.13
<b>Total .....</b>	<b>1,088.7</b>	<b>11,851</b>	<b>2.13</b>	<b>7.73</b>	<b>174.5</b>	<b>41.35</b>
<b>1997</b>						
Alabama .....	190.6	11,712	2.92	13.90	179.6	42.08
Illinois .....	289.4	12,019	2.04	7.44	203.7	48.97
Kentucky.....	460.6	12,021	2.87	9.56	183.7	44.16
<b>Total .....</b>	<b>940.6</b>	<b>11,958</b>	<b>2.62</b>	<b>9.78</b>	<b>189.1</b>	<b>45.22</b>
<b>1998</b>						
Alabama .....	13.8	11,636	2.94	14.81	174.4	40.58
Illinois .....	312.7	12,484	2.38	8.76	143.7	35.88
Kentucky.....	680.1	11,864	2.67	9.64	141.4	33.55
<b>Total .....</b>	<b>1,006.7</b>	<b>12,054</b>	<b>2.59</b>	<b>9.44</b>	<b>142.6</b>	<b>34.37</b>
<b>1999</b>						
Alabama .....	72.4	11,960	2.22	14.16	133.0	31.80
Illinois .....	726.6	12,456	2.48	8.59	137.4	34.23
Kentucky.....	165.5	12,050	2.56	10.73	135.6	32.68
Colombia.....	3.4	11,890	.55	3.70	129.4	30.77
<b>Total .....</b>	<b>967.9</b>	<b>12,347</b>	<b>2.47</b>	<b>9.35</b>	<b>136.8</b>	<b>33.77</b>
<b>2000</b>						
January - March						
Illinois.....	259.9	12,176	1.25	6.60	150.6	36.67
Colombia.....	42.3	11,885	.66	4.20	141.1	33.54
<b>Total .....</b>	<b>302.2</b>	<b>12,135</b>	<b>1.16</b>	<b>6.27</b>	<b>149.3</b>	<b>36.23</b>
April - June						
Illinois.....	291.6	12,129	1.05	6.57	155.4	37.69
Colombia.....	6.8	11,885	.66	4.20	141.4	33.61
<b>Total .....</b>	<b>298.4</b>	<b>12,124</b>	<b>1.04</b>	<b>6.51</b>	<b>155.1</b>	<b>37.60</b>
July - September						
Illinois.....	165.0	12,104	.93	5.54	152.7	36.96
Colombia.....	105.1	11,828	.56	4.32	141.7	33.53
<b>Total .....</b>	<b>270.1</b>	<b>11,997</b>	<b>.78</b>	<b>5.07</b>	<b>148.5</b>	<b>35.63</b>
October - December						
Illinois.....	125.5	12,144	1.19	6.17	153.5	37.27
Colombia.....	54.8	11,818	.69	4.60	150.4	35.55
Venezuela .....	39.9	13,155	.64	4.90	141.3	37.18
<b>Total .....</b>	<b>220.2</b>	<b>12,246</b>	<b>.96</b>	<b>5.55</b>	<b>150.4</b>	<b>36.83</b>
<b>Year to Date</b>						
Illinois .....	842.0	12,141	1.11	6.32	153.1	37.17
Colombia.....	209.0	11,839	.62	4.37	143.9	34.07
Venezuela .....	39.9	13,155	.64	4.90	141.3	37.18
<b>Total .....</b>	<b>1,090.9</b>	<b>12,120</b>	<b>1.00</b>	<b>5.89</b>	<b>150.9</b>	<b>36.58</b>
<b>Company and Plant: Holyoke Water Power (NU), Mount Tom</b>						
<b>1994</b>						
Kentucky .....	47.8	12,884	0.55	7.74	206.0	53.07
Pennsylvania .....	289.2	13,171	1.48	6.60	156.8	41.31
Indonesia .....	7.9	12,651	.43	3.30	195.4	49.44
<b>Total .....</b>	<b>344.9</b>	<b>13,119</b>	<b>1.33</b>	<b>6.68</b>	<b>164.4</b>	<b>43.13</b>
<b>1995</b>						
Kentucky .....	157.3	13,053	.52	7.40	193.3	50.47
Pennsylvania .....	212.5	13,227	1.37	7.20	156.9	41.50
<b>Total .....</b>	<b>369.8</b>	<b>13,153</b>	<b>1.01</b>	<b>7.28</b>	<b>172.3</b>	<b>45.31</b>
<b>1996</b>						
Kentucky .....	135.8	13,081	.51	7.78	198.3	51.88
Pennsylvania .....	225.0	13,301	1.38	6.91	159.2	42.35
Virginia .....	1.9	14,243	.80	5.20	212.3	60.48
West Virginia.....	8.4	13,227	.64	8.20	189.1	50.02
<b>Total .....</b>	<b>371.1</b>	<b>13,224</b>	<b>1.04</b>	<b>7.25</b>	<b>174.3</b>	<b>46.10</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Holyoke Water Power (NU), Mount Tom</b>						
<b>1997</b>						
Kentucky .....	126.8	13,006	.55	7.61	203.8	53.01
Pennsylvania.....	280.1	13,248	1.38	7.15	165.9	43.96
West Virginia.....	42.1	13,168	.61	7.66	194.8	51.30
<b>Total .....</b>	<b>449.1</b>	<b>13,172</b>	<b>1.07</b>	<b>7.33</b>	<b>179.2</b>	<b>47.20</b>
<b>1998</b>						
Kentucky .....	186.1	13,030	.63	7.29	196.5	51.20
Pennsylvania .....	182.8	13,243	1.48	7.08	160.9	42.61
West Virginia.....	11.3	12,962	.80	7.56	185.0	47.96
<b>Total .....</b>	<b>380.2</b>	<b>13,130</b>	<b>1.04</b>	<b>7.20</b>	<b>178.9</b>	<b>46.98</b>
<b>1999</b>						
Kentucky .....	201.3	13,140	.75	7.12	181.4	47.67
Pennsylvania.....	73.0	13,273	1.32	6.53	161.8	42.95
West Virginia.....	49.6	13,452	.92	7.54	160.0	43.04
<b>Total .....</b>	<b>323.9</b>	<b>13,218</b>	<b>.90</b>	<b>7.05</b>	<b>173.6</b>	<b>45.90</b>
<b>2000</b>						
January - March						
Kentucky .....	113.9	13,115	.55	7.22	183.0	48.00
<b>Total .....</b>	<b>113.9</b>	<b>13,115</b>	<b>.55</b>	<b>7.22</b>	<b>183.0</b>	<b>48.00</b>
April - June						
Kentucky .....	49.3	13,146	1.59	7.28	182.0	47.85
Pennsylvania .....	83.6	13,225	1.42	6.84	152.0	40.21
<b>Total .....</b>	<b>132.9</b>	<b>13,196</b>	<b>1.48</b>	<b>7.00</b>	<b>163.1</b>	<b>43.04</b>
July - September						
Kentucky .....	76.9	13,068	.62	7.18	182.4	47.67
<b>Total .....</b>	<b>76.9</b>	<b>13,068</b>	<b>.62</b>	<b>7.18</b>	<b>182.4</b>	<b>47.67</b>
<b>Year to Date</b>						
Kentucky .....	240.1	13,106	.79	7.22	182.6	47.87
Pennsylvania .....	83.6	13,225	1.42	6.84	152.0	40.21
<b>Total .....</b>	<b>323.7</b>	<b>13,137</b>	<b>.95</b>	<b>7.12</b>	<b>174.7</b>	<b>45.89</b>
<b>Company and Plant: Jacksonville Electric Authority, St Johns River</b>						
<b>1994</b>						
Kentucky .....	1,106.7	12,775	1.27	8.92	173.2	44.25
West Virginia.....	595.3	12,193	.82	11.98	185.1	45.14
Colombia.....	2,032.1	11,883	.69	7.40	135.6	32.22
<b>Total .....</b>	<b>3,734.1</b>	<b>12,197</b>	<b>.88</b>	<b>8.58</b>	<b>155.2</b>	<b>37.85</b>
<b>1995</b>						
Kentucky .....	1,695.5	12,605	1.25	9.30	168.0	42.35
West Virginia.....	645.7	12,143	.88	12.85	188.2	45.70
Colombia.....	1,340.6	11,826	.67	7.52	151.5	35.82
<b>Total .....</b>	<b>3,681.8</b>	<b>12,241</b>	<b>.97</b>	<b>9.28</b>	<b>165.7</b>	<b>40.56</b>
<b>1996</b>						
Kentucky .....	2,239.5	12,742	1.31	9.08	164.4	41.89
West Virginia.....	133.3	12,384	1.68	11.85	177.2	43.88
Colombia.....	1,417.2	11,810	.66	7.71	152.9	36.11
<b>Total .....</b>	<b>3,790.0</b>	<b>12,381</b>	<b>1.08</b>	<b>8.66</b>	<b>160.7</b>	<b>39.80</b>
<b>1997</b>						
Kentucky .....	1,561.8	12,614	1.49	9.99	174.6	44.05
West Virginia.....	177.9	12,013	.85	13.35	196.6	47.24
Colombia.....	1,385.3	11,851	.78	7.42	150.1	35.59
<b>Total .....</b>	<b>3,125.0</b>	<b>12,242</b>	<b>1.14</b>	<b>9.05</b>	<b>165.3</b>	<b>40.48</b>
<b>1998</b>						
Kentucky .....	1,689.3	12,710	1.31	9.80	169.4	43.06
West Virginia.....	9.9	12,169	.86	13.20	149.6	36.41
Colombia.....	1,587.9	11,821	.66	6.84	145.1	34.30
<b>Total .....</b>	<b>3,287.2</b>	<b>12,279</b>	<b>.99</b>	<b>8.38</b>	<b>158.0</b>	<b>38.81</b>
<b>1999</b>						
Kentucky .....	1,947.3	12,571	1.24	8.93	161.4	40.59
Pennsylvania.....	92.6	12,954	1.84	6.94	138.5	35.87
West Virginia.....	57.4	13,146	2.18	7.70	134.3	35.32
Australia.....	62.9	11,506	.67	11.80	124.2	28.58
Colombia.....	1,020.3	11,808	.66	7.24	146.9	34.70
<b>Total .....</b>	<b>3,180.6</b>	<b>12,327</b>	<b>1.08</b>	<b>8.37</b>	<b>155.1</b>	<b>38.23</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants  
that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered		
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton	
<b>Company and Plant: Jacksonville Electric Authority, St Johns River</b>							
<b>2000</b>							
January - March							
Kentucky.....	438.1	12,812	1.33	8.78	166.6	42.69	
West Virginia.....	38.6	12,228	.82	13.30	165.9	40.57	
Colombia.....	309.4	11,816	.64	7.09	147.9	34.96	
<b>Total</b> .....	<b>786.1</b>	<b>12,391</b>	<b>1.04</b>	<b>8.33</b>	<b>159.6</b>	<b>39.55</b>	
April - June							
Kentucky.....	437.1	12,839	1.34	8.86	170.6	43.80	
Colombia.....	194.4	11,848	.67	7.37	151.9	35.98	
<b>Total</b> .....	<b>631.5</b>	<b>12,534</b>	<b>1.13</b>	<b>8.40</b>	<b>165.1</b>	<b>41.40</b>	
July - September							
Kentucky.....	269.4	12,753	1.43	9.69	170.0	43.37	
Pennsylvania.....	59.3	13,118	2.24	7.70	138.0	36.19	
West Virginia.....	10.2	12,052	.94	14.90	161.0	38.81	
Colombia.....	498.5	11,852	.67	7.43	149.1	35.34	
Indonesia.....	47.8	12,379	.80	8.60	132.8	32.89	
<b>Total</b> .....	<b>885.2</b>	<b>12,242</b>	<b>1.02</b>	<b>8.28</b>	<b>154.2</b>	<b>37.75</b>	
October - December							
Kentucky.....	159.2	12,698	1.43	9.47	171.5	43.55	
Pennsylvania.....	101.3	13,086	2.30	7.48	136.1	35.63	
West Virginia.....	41.0	12,058	.84	13.00	161.3	38.90	
Colombia.....	327.3	11,854	.69	8.28	142.2	33.71	
<b>Total</b> .....	<b>628.8</b>	<b>12,280</b>	<b>1.14</b>	<b>8.76</b>	<b>150.0</b>	<b>36.85</b>	
<b>Year to Date</b>							
Kentucky.....	1,303.8	12,795	1.37	9.08	169.2	43.31	
Pennsylvania.....	160.6	13,098	2.27	7.56	136.8	35.84	
West Virginia.....	89.8	12,131	.84	13.34	163.3	39.61	
Colombia.....	1,329.6	11,844	.67	7.55	147.5	34.95	
Indonesia.....	47.8	12,379	.80	8.60	132.8	32.89	
<b>Total</b> .....	<b>2,931.7</b>	<b>12,353</b>	<b>1.07</b>	<b>8.42</b>	<b>157.1</b>	<b>38.82</b>	
<b>Company and Plant: Lakeland Dept of Elec Wtr Utils, Plant 3-Mcintosh</b>							
<b>1994</b>							
Kentucky.....	992.0	12,936	1.12	8.02	173.4	44.87	
<b>Total</b> .....	<b>992.0</b>	<b>12,936</b>	<b>1.12</b>	<b>8.02</b>	<b>173.4</b>	<b>44.87</b>	
<b>1995</b>							
Kentucky.....	945.0	12,956	1.22	8.18	173.0	44.84	
<b>Total</b> .....	<b>945.0</b>	<b>12,956</b>	<b>1.22</b>	<b>8.18</b>	<b>173.0</b>	<b>44.84</b>	
<b>1996</b>							
Kentucky.....	807.0	12,840	1.32	9.09	172.8	44.38	
<b>Total</b> .....	<b>807.0</b>	<b>12,840</b>	<b>1.32</b>	<b>9.09</b>	<b>172.8</b>	<b>44.38</b>	
<b>1997</b>							
Kentucky.....	758.0	12,876	1.26	8.42	172.7	44.48	
<b>Total</b> .....	<b>758.0</b>	<b>12,876</b>	<b>1.26</b>	<b>8.42</b>	<b>172.7</b>	<b>44.48</b>	
<b>1998</b>							
Kentucky.....	585.0	12,867	1.30	8.73	175.9	45.27	
Venezuela.....	43.0	12,941	.62	5.70	175.7	45.48	
<b>Total</b> .....	<b>628.0</b>	<b>12,872</b>	<b>1.25</b>	<b>8.53</b>	<b>175.9</b>	<b>45.29</b>	
<b>1999</b>							
Kentucky.....	740.0	12,843	1.43	9.11	174.2	44.75	
Virginia.....	18.0	13,124	1.14	8.10	164.7	43.23	
Colombia.....	32.0	11,570	.71	4.50	168.1	38.90	
<b>Total</b> .....	<b>790.0</b>	<b>12,798</b>	<b>1.40</b>	<b>8.90</b>	<b>173.8</b>	<b>44.48</b>	
<b>2000</b>							
January - March							
Kentucky.....	97.0	12,709	1.55	9.79	164.9	41.91	
West Virginia.....	54.0	13,130	2.61	8.13	150.0	39.40	
Colombia.....	13.0	11,570	.71	4.50	168.1	38.90	
<b>Total</b> .....	<b>164.0</b>	<b>12,758</b>	<b>1.83</b>	<b>8.82</b>	<b>160.1</b>	<b>40.85</b>	
April - June							
Kentucky.....	138.0	12,715	1.56	9.58	163.1	41.49	
Virginia.....	9.0	13,309	1.97	8.40	152.4	40.57	
West Virginia.....	17.0	12,885	2.67	8.50	152.9	39.40	
<b>Total</b> .....	<b>164.0</b>	<b>12,765</b>	<b>1.70</b>	<b>9.40</b>	<b>161.5</b>	<b>41.22</b>	

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Lakeland Dept of Elec Wtr Utils, Plant 3-Mcintosh</b>						
<b>2000</b>						
July - September						
Kentucky.....	74.0	12,818	1.64	9.40	162.0	41.53
<b>Total</b> .....	<b>74.0</b>	<b>12,818</b>	<b>1.64</b>	<b>9.40</b>	<b>162.0</b>	<b>41.53</b>
<b>Year to Date</b>						
Kentucky.....	309.0	12,738	1.57	9.60	163.4	41.63
Virginia.....	9.0	13,309	1.97	8.40	152.4	40.57
West Virginia.....	71.0	13,071	2.63	8.22	150.7	39.40
Colombia.....	13.0	11,570	.71	4.50	168.1	38.90
<b>Total</b> .....	<b>402.0</b>	<b>12,772</b>	<b>1.74</b>	<b>9.17</b>	<b>161.0</b>	<b>41.13</b>
<b>Company and Plant: Mississippi Power (Southern Co), Daniel</b>						
<b>1994</b>						
Colorado.....	715.2	11,072	0.43	10.37	159.5	35.31
Kentucky.....	279.3	12,739	.68	9.06	181.7	46.28
Montana.....	1,288.4	9,402	.40	4.78	138.0	25.96
<b>Total</b> .....	<b>2,282.8</b>	<b>10,334</b>	<b>.44</b>	<b>7.06</b>	<b>151.8</b>	<b>31.38</b>
<b>1995</b>						
Colorado.....	951.3	11,076	.42	9.89	161.4	35.75
Montana.....	1,269.5	9,399	.38	4.43	140.0	26.31
<b>Total</b> .....	<b>2,220.8</b>	<b>10,118</b>	<b>.39</b>	<b>6.77</b>	<b>150.0</b>	<b>30.36</b>
<b>1996</b>						
Colorado.....	507.9	11,397	.46	8.87	159.3	36.32
Montana.....	2,163.3	9,394	.40	4.48	141.0	26.49
<b>Total</b> .....	<b>2,671.2</b>	<b>9,774</b>	<b>.41</b>	<b>5.31</b>	<b>145.1</b>	<b>28.36</b>
<b>1997</b>						
Montana.....	3,221.3	9,323	.39	4.56	145.5	27.13
<b>Total</b> .....	<b>3,221.3</b>	<b>9,323</b>	<b>.39</b>	<b>4.56</b>	<b>145.5</b>	<b>27.13</b>
<b>1998</b>						
Montana.....	2,831.1	9,412	.37	4.46	147.2	27.70
<b>Total</b> .....	<b>2,831.1</b>	<b>9,412</b>	<b>.37</b>	<b>4.46</b>	<b>147.2</b>	<b>27.70</b>
<b>1999</b>						
Colorado.....	1,100.3	11,293	.51	9.86	157.9	35.66
Montana.....	1,948.6	9,390	.36	4.49	148.3	27.85
Colombia.....	111.0	11,545	.41	5.08	159.8	36.90
<b>Total</b> .....	<b>3,159.9</b>	<b>10,128</b>	<b>.42</b>	<b>6.38</b>	<b>152.5</b>	<b>30.89</b>
<b>2000</b>						
January - March						
Colorado .....	252.7	11,420	.53	9.62	165.3	37.75
Montana .....	179.1	9,403	.35	4.27	153.1	28.79
<b>Total</b> .....	<b>431.8</b>	<b>10,584</b>	<b>.46</b>	<b>7.40</b>	<b>160.8</b>	<b>34.04</b>
April - June						
Colorado .....	446.1	11,403	.48	9.68	163.3	37.25
Wyoming .....	13.4	8,791	.32	5.40	161.4	28.38
Colombia.....	73.5	11,764	.68	5.20	180.6	42.48
<b>Total</b> .....	<b>533.0</b>	<b>11,387</b>	<b>.50</b>	<b>8.95</b>	<b>165.7</b>	<b>37.75</b>
July - September						
Colorado .....	676.2	11,263	.51	10.11	150.6	33.92
Colombia.....	77.9	11,778	.47	4.50	158.4	37.31
<b>Total</b> .....	<b>754.1</b>	<b>11,316</b>	<b>.51</b>	<b>9.53</b>	<b>151.4</b>	<b>34.27</b>
October - December						
Colorado .....	548.8	11,403	.47	9.58	150.5	34.32
Wyoming .....	264.5	8,770	.30	5.65	143.8	25.22
<b>Total</b> .....	<b>813.3</b>	<b>10,547</b>	<b>.42</b>	<b>8.30</b>	<b>148.7</b>	<b>31.36</b>
<b>Year to Date</b>						
Colorado .....	1,923.8	11,356	.50	9.79	155.5	35.31
Montana .....	179.1	9,403	.35	4.27	153.1	28.79
Wyoming .....	277.9	8,771	.30	5.63	144.7	25.38
Colombia.....	151.3	11,771	.57	4.84	169.2	39.82
<b>Total</b> .....	<b>2,532.1</b>	<b>10,959</b>	<b>.47</b>	<b>8.65</b>	<b>155.2</b>	<b>34.03</b>
<b>Company and Plant: Mississippi Power (Southern Co), Watson</b>						
<b>1994</b>						
Illinois .....	1,062.7	12,456	2.41	8.55	131.8	32.84
Kentucky.....	30.8	11,934	1.05	11.28	145.2	34.65
West Virginia.....	62.2	12,392	.94	10.43	151.5	37.55

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
Company and Plant: Mississippi Power (Southern Co), Watson						
<b>1994</b>						
Total .....	<b>1,155.7</b>	<b>12,439</b>	<b>2.30</b>	<b>8.72</b>	<b>133.2</b>	<b>33.14</b>
<b>1995</b>						
Colorado.....	11.4	11,972	.50	7.91	145.8	34.91
Illinois.....	1,235.8	12,440	2.35	8.86	123.0	30.61
<b>Total .....</b>	<b>1,247.2</b>	<b>12,436</b>	<b>2.33</b>	<b>8.86</b>	<b>123.2</b>	<b>30.65</b>
<b>1996</b>						
Colorado.....	11.2	11,439	.44	8.63	148.7	34.02
Illinois.....	1,703.1	12,197	1.70	7.00	131.3	32.03
Kentucky.....	104.6	12,123	2.12	10.31	126.5	30.68
Wyoming.....	12.8	8,738	.44	5.25	129.5	22.63
<b>Total .....</b>	<b>1,831.6</b>	<b>12,164</b>	<b>1.71</b>	<b>7.19</b>	<b>131.1</b>	<b>31.90</b>
<b>1997</b>						
Alabama.....	126.4	12,461	1.04	9.73	145.8	36.34
Colorado.....	35.6	11,518	.49	7.49	154.8	35.65
Illinois.....	1,149.4	11,897	1.19	7.04	138.4	32.93
Kentucky.....	251.9	12,560	1.13	8.37	154.3	38.76
Wyoming.....	285.4	8,677	.46	5.69	133.8	23.22
<b>Total .....</b>	<b>1,848.7</b>	<b>11,522</b>	<b>1.04</b>	<b>7.20</b>	<b>141.1</b>	<b>32.51</b>
<b>1998</b>						
Alabama.....	28.3	13,083	.74	8.50	148.0	38.73
Illinois.....	1,414.5	11,968	1.50	7.38	141.2	33.79
Kentucky.....	15.4	12,688	1.93	7.62	146.6	37.19
Pennsylvania.....	7.3	13,068	1.46	7.00	142.2	37.17
Wyoming.....	463.5	8,718	.42	5.23	132.3	23.07
Venezuela.....	173.7	12,586	.75	6.94	140.4	35.35
<b>Total .....</b>	<b>2,102.6</b>	<b>11,327</b>	<b>1.20</b>	<b>6.88</b>	<b>139.8</b>	<b>31.66</b>
<b>1999</b>						
Illinois.....	1,413.4	12,228	1.52	7.20	141.9	34.71
Kentucky.....	4.3	12,001	2.44	7.40	115.0	27.60
Wyoming.....	201.4	8,685	.42	5.46	136.0	23.63
Colombia.....	590.3	11,724	.43	3.99	143.0	33.54
Venezuela.....	15.6	12,165	.75	7.60	142.5	34.67
<b>Total .....</b>	<b>2,225.1</b>	<b>11,773</b>	<b>1.13</b>	<b>6.19</b>	<b>141.8</b>	<b>33.38</b>
<b>2000</b>						
January - March						
Illinois.....	276.9	12,298	1.70	7.08	145.5	35.78
Colombia.....	204.1	11,481	.47	5.68	141.3	32.45
<b>Total .....</b>	<b>481.0</b>	<b>11,951</b>	<b>1.18</b>	<b>6.49</b>	<b>143.8</b>	<b>34.37</b>
April - June						
Illinois.....	309.4	12,237	1.67	7.13	147.5	36.10
Colombia.....	179.5	11,458	.57	6.54	144.9	33.20
<b>Total .....</b>	<b>488.9</b>	<b>11,951</b>	<b>1.27</b>	<b>6.91</b>	<b>146.6</b>	<b>35.03</b>
July - September						
Illinois.....	389.1	12,212	1.55	6.87	148.3	36.23
Colombia.....	81.3	11,528	.67	8.11	142.4	32.84
<b>Total .....</b>	<b>470.4</b>	<b>12,094</b>	<b>1.40</b>	<b>7.09</b>	<b>147.4</b>	<b>35.64</b>
October - December						
Colorado.....	22.5	11,642	.49	8.50	148.1	34.48
Illinois.....	398.3	12,154	1.53	6.54	149.3	36.30
Colombia.....	104.2	11,356	.74	5.95	145.2	32.98
<b>Total .....</b>	<b>525.0</b>	<b>11,974</b>	<b>1.33</b>	<b>6.50</b>	<b>148.5</b>	<b>35.57</b>
<b>Year to Date</b>						
Colorado.....	22.5	11,642	.49	8.50	148.1	34.48
Illinois.....	1,373.8	12,218	1.60	6.87	147.9	36.13
Colombia.....	569.1	11,458	.58	6.35	143.3	32.84
<b>Total .....</b>	<b>1,965.4</b>	<b>11,991</b>	<b>1.29</b>	<b>6.74</b>	<b>146.6</b>	<b>35.16</b>
Company and Plant: New England Power (NEES), Brayton Point						
<b>1994</b>						
Kentucky.....	138.0	12,543	0.73	8.18	174.9	43.88
Pennsylvania.....	119.6	13,049	1.43	6.44	166.4	43.43
West Virginia.....	2,159.0	12,823	.98	8.61	170.6	43.75
Colombia.....	51.3	12,131	.65	5.60	172.2	41.78
Venezuela.....	351.2	12,955	.71	7.03	154.2	39.95
<b>Total .....</b>	<b>2,819.1</b>	<b>12,822</b>	<b>.95</b>	<b>8.24</b>	<b>168.6</b>	<b>43.24</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: New England Power (NEES), Brayton Point</b>						
<b>1995</b>						
Kentucky .....	144.6	12,644	.73	7.74	171.9	43.47
West Virginia.....	1,491.6	12,687	.71	9.56	171.3	43.46
Colombia.....	307.8	12,218	.60	5.22	164.6	40.23
Venezuela.....	510.6	12,788	.69	7.03	160.0	40.92
<b>Total</b> .....	<b>2,454.6</b>	<b>12,647</b>	<b>.69</b>	<b>8.38</b>	<b>168.1</b>	<b>42.53</b>
<b>1996</b>						
Kentucky .....	262.9	12,628	.70	8.26	174.6	44.09
West Virginia.....	1,884.5	12,538	.70	10.16	172.9	43.37
Colombia.....	427.5	12,014	.59	5.52	168.0	40.35
Venezuela.....	572.4	12,937	.67	6.29	162.4	42.01
<b>Total</b> .....	<b>3,147.3</b>	<b>12,547</b>	<b>.68</b>	<b>8.67</b>	<b>170.5</b>	<b>42.77</b>
<b>1997</b>						
Kentucky .....	453.9	12,724	.70	7.54	172.3	43.83
West Virginia.....	1,585.2	12,526	.70	10.62	168.8	42.29
Colombia.....	668.5	12,119	.64	5.79	165.6	40.14
Venezuela.....	292.5	13,122	.68	6.35	165.2	43.36
<b>Total</b> .....	<b>3,000.1</b>	<b>12,524</b>	<b>.69</b>	<b>8.66</b>	<b>168.3</b>	<b>42.15</b>
<b>1998</b>						
Kentucky .....	342.5	12,710	.65	6.99	170.4	43.30
West Virginia.....	1,422.6	12,481	.69	10.75	165.9	41.41
Colombia.....	263.0	12,125	.64	6.10	161.4	39.14
Venezuela.....	209.5	13,149	.65	7.73	152.0	39.98
<b>Total</b> .....	<b>2,237.6</b>	<b>12,537</b>	<b>.67</b>	<b>9.34</b>	<b>164.7</b>	<b>41.30</b>
<b>Company and Plant: New England Power (NEES), Salem Harbor</b>						
<b>1994</b>						
West Virginia.....	80.0	12,958	.77	8.71	177.5	45.99
Colombia.....	84.2	12,017	.57	6.07	159.9	38.44
Venezuela.....	565.5	12,678	.64	6.49	159.6	40.47
<b>Total</b> .....	<b>729.7</b>	<b>12,632</b>	<b>.65</b>	<b>6.69</b>	<b>161.6</b>	<b>40.84</b>
<b>1995</b>						
West Virginia.....	117.6	12,643	.68	8.94	183.5	46.41
Colombia.....	250.1	12,166	.60	5.26	147.9	35.99
Venezuela.....	393.1	12,846	.65	6.34	162.4	41.72
<b>Total</b> .....	<b>760.8</b>	<b>12,591</b>	<b>.64</b>	<b>6.39</b>	<b>161.1</b>	<b>40.56</b>
<b>1996</b>						
Kentucky .....	2.6	12,282	.63	8.35	155.3	38.16
West Virginia.....	157.2	12,727	.70	9.20	176.6	44.95
Colombia.....	202.9	12,069	.57	5.77	148.6	35.86
Venezuela.....	563.1	12,849	.70	6.17	155.5	39.96
<b>Total</b> .....	<b>925.8</b>	<b>12,656</b>	<b>.67</b>	<b>6.60</b>	<b>157.6</b>	<b>39.90</b>
<b>1997</b>						
Kentucky .....	136.2	12,613	.66	7.78	176.6	44.55
West Virginia.....	181.1	12,500	.69	10.75	165.8	41.46
Colombia.....	409.1	12,101	.63	6.17	167.2	40.46
Venezuela.....	90.4	12,934	.69	5.82	156.8	40.58
<b>Total</b> .....	<b>816.8</b>	<b>12,367</b>	<b>.66</b>	<b>7.41</b>	<b>167.3</b>	<b>41.37</b>
<b>1998</b>						
West Virginia.....	81.1	12,344	.72	11.41	163.5	40.37
Colombia.....	204.1	12,105	.60	5.46	180.8	43.77
Venezuela.....	262.1	12,946	.71	5.59	153.2	39.68
<b>Total</b> .....	<b>547.3</b>	<b>12,543</b>	<b>.67</b>	<b>6.41</b>	<b>164.7</b>	<b>41.31</b>
<b>Company and Plant: Public Serv Co of Indiana, Gallagher</b>						
<b>1994</b>						
Illinois .....	362.8	11,905	1.53	7.19	130.0	30.96
Indiana.....	326.8	11,062	1.82	8.77	121.5	26.88
Kentucky .....	304.0	11,849	1.73	11.81	132.6	31.42
Pennsylvania .....	492.1	13,237	2.29	7.59	112.9	29.89
West Virginia.....	31.9	12,451	1.30	10.41	121.3	30.20
<b>Total</b> .....	<b>1,517.6</b>	<b>12,155</b>	<b>1.88</b>	<b>8.65</b>	<b>122.6</b>	<b>29.81</b>
<b>1995</b>						
Illinois .....	445.0	11,913	1.43	7.05	123.4	29.41
Indiana.....	133.3	11,064	1.31	9.65	116.2	25.72
Pennsylvania .....	547.4	13,131	2.35	7.97	102.4	26.90
<b>Total</b> .....	<b>1,125.7</b>	<b>12,405</b>	<b>1.86</b>	<b>7.80</b>	<b>111.9</b>	<b>27.75</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Public Serv Co of Indiana, Gallagher</b>						
<b>1996</b>						
Illinois .....	376.7	11,970	1.48	6.65	115.5	27.66
Indiana.....	18.1	11,256	1.58	7.15	97.7	21.99
Kentucky.....	73.6	12,343	2.15	9.89	108.9	26.89
Pennsylvania .....	531.6	13,043	2.35	8.06	108.7	28.35
<b>Total .....</b>	<b>1,000.0</b>	<b>12,555</b>	<b>1.99</b>	<b>7.64</b>	<b>111.0</b>	<b>27.87</b>
<b>1997</b>						
Illinois .....	108.0	11,889	1.09	6.71	124.0	29.49
Indiana.....	5.2	10,949	2.25	8.76	107.6	23.56
Kentucky .....	17.2	11,889	2.27	10.52	116.2	27.64
Pennsylvania .....	647.0	13,052	2.30	8.01	104.1	27.18
West Virginia.....	207.7	13,202	2.13	7.14	106.3	28.06
<b>Total .....</b>	<b>985.1</b>	<b>12,924</b>	<b>2.13</b>	<b>7.73</b>	<b>106.8</b>	<b>27.61</b>
<b>1998</b>						
Illinois .....	38.2	11,958	.80	5.15	125.5	30.01
Indiana.....	18.5	11,020	1.39	9.49	109.5	24.14
Kentucky .....	3.3	11,461	1.15	13.50	114.7	26.29
Pennsylvania .....	635.9	13,109	2.08	7.57	105.9	27.76
West Virginia.....	510.4	13,273	2.25	6.84	106.1	28.17
<b>Total .....</b>	<b>1,206.3</b>	<b>13,105</b>	<b>2.10</b>	<b>7.23</b>	<b>106.6</b>	<b>27.95</b>
<b>1999</b>						
Illinois .....	164.5	11,496	1.75	9.86	110.9	25.50
Indiana.....	155.5	11,061	1.67	9.23	118.9	26.31
Kentucky .....	38.0	12,386	1.98	9.79	97.5	24.16
Pennsylvania .....	451.1	13,135	2.23	7.58	108.7	28.55
West Virginia.....	477.8	13,279	2.27	6.70	121.5	32.28
<b>Total .....</b>	<b>1,286.9</b>	<b>12,706</b>	<b>2.11</b>	<b>7.81</b>	<b>114.7</b>	<b>29.14</b>
<b>2000</b>						
January - March						
Illinois .....	10.8	11,168	1.69	9.56	113.1	25.25
Indiana .....	40.3	11,206	1.24	9.00	109.1	24.44
Kentucky .....	3.2	12,158	2.16	10.60	108.6	26.41
Pennsylvania.....	112.2	13,018	2.41	7.78	104.2	27.14
West Virginia.....	102.6	13,218	2.17	6.63	110.4	29.19
<b>Total .....</b>	<b>269.1</b>	<b>12,738</b>	<b>2.11</b>	<b>7.63</b>	<b>107.7</b>	<b>27.43</b>
April - June						
Indiana .....	28.1	11,098	1.37	9.23	110.7	24.58
Pennsylvania.....	223.2	13,041	2.31	7.77	126.7	33.06
West Virginia .....	120.5	13,217	2.20	6.83	119.4	31.55
<b>Total .....</b>	<b>371.8</b>	<b>12,951</b>	<b>2.20</b>	<b>7.57</b>	<b>123.3</b>	<b>31.93</b>
July - September						
Illinois .....	22.4	12,128	1.64	6.50	125.8	30.51
Pennsylvania .....	222.1	13,078	2.32	7.71	104.9	27.43
West Virginia .....	102.0	13,258	2.30	6.66	112.9	29.93
<b>Total .....</b>	<b>346.5</b>	<b>13,070</b>	<b>2.27</b>	<b>7.32</b>	<b>108.5</b>	<b>28.37</b>
October - December						
Illinois .....	27.9	11,997	1.50	6.57	133.1	31.94
Indiana .....	8.6	11,001	.57	8.10	131.1	28.84
Kentucky .....	18.5	12,454	2.14	9.15	108.6	27.06
Pennsylvania .....	199.2	13,071	2.54	7.82	107.6	28.12
West Virginia .....	83.5	13,252	2.37	6.78	131.8	34.94
<b>Total .....</b>	<b>337.7</b>	<b>12,941</b>	<b>2.34</b>	<b>7.54</b>	<b>116.2</b>	<b>30.08</b>
<b>Year to Date</b>						
Illinois .....	61.1	11,898	1.58	7.07	127.1	30.24
Indiana .....	77.0	11,144	1.21	8.98	112.1	24.98
Kentucky .....	21.7	12,410	2.14	9.37	108.6	26.97
Pennsylvania .....	756.7	13,056	2.39	7.76	111.9	29.23
West Virginia .....	408.6	13,235	2.25	6.73	118.1	31.25
<b>Total .....</b>	<b>1,325.1</b>	<b>12,936</b>	<b>2.24</b>	<b>7.51</b>	<b>114.5</b>	<b>29.61</b>
<b>Company and Plant: Public Serv Co of New Hampshire, Merrimack</b>						
<b>1994</b>						
Pennsylvania .....	706.9	13,176	1.57	6.61	156.5	41.25
West Virginia.....	272.1	13,253	2.34	7.50	147.8	39.17
<b>Total .....</b>	<b>979.0</b>	<b>13,197</b>	<b>1.78</b>	<b>6.86</b>	<b>154.1</b>	<b>40.67</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Public Serv Co of New Hampshire, Merrimack</b>						
<b>1995</b>						
Pennsylvania .....	759.3	13,203	1.49	6.90	161.1	42.53
Virginia .....	19.1	13,910	.68	7.00	203.5	56.61
West Virginia.....	223.3	13,366	2.29	6.28	141.7	37.89
Colombia.....	11.5	11,578	.53	3.80	192.9	44.67
<b>Total</b> .....	<b>1,013.2</b>	<b>13,234</b>	<b>1.64</b>	<b>6.73</b>	<b>157.9</b>	<b>41.80</b>
<b>1996</b>						
Pennsylvania .....	715.4	13,233	1.53	6.72	162.3	42.95
Virginia .....	16.0	14,085	.74	5.83	199.8	56.30
West Virginia.....	278.0	13,320	2.34	6.64	147.0	39.15
Venezuela.....	39.9	12,370	.39	3.70	213.2	52.75
<b>Total</b> .....	<b>1,049.3</b>	<b>13,236</b>	<b>1.69</b>	<b>6.57</b>	<b>160.6</b>	<b>42.52</b>
<b>1997</b>						
Pennsylvania .....	830.3	13,221	1.46	6.97	166.2	43.95
Virginia .....	9.9	13,759	1.46	5.37	212.5	58.47
West Virginia.....	312.8	13,325	2.06	6.86	154.2	41.10
Indonesia.....	40.8	12,300	.49	4.50	190.7	46.92
<b>Total</b> .....	<b>1,193.7</b>	<b>13,221</b>	<b>1.58</b>	<b>6.84</b>	<b>164.2</b>	<b>43.43</b>
<b>1998</b>						
Pennsylvania .....	799.1	13,178	1.49	7.06	166.3	43.82
West Virginia.....	228.5	13,289	2.32	7.10	160.6	42.68
<b>Total</b> .....	<b>1,027.6</b>	<b>13,203</b>	<b>1.67</b>	<b>7.07</b>	<b>165.0</b>	<b>43.57</b>
<b>1999</b>						
Ohio.....	6.6	13,017	2.44	6.20	157.6	41.03
Pennsylvania .....	624.8	13,188	1.60	6.79	158.3	41.76
West Virginia.....	183.8	13,351	2.25	6.71	152.0	40.58
<b>Total</b> .....	<b>815.2</b>	<b>13,224</b>	<b>1.76</b>	<b>6.77</b>	<b>156.9</b>	<b>41.49</b>
<b>2000</b>						
January - March						
Pennsylvania .....	230.9	13,138	1.56	6.89	157.2	41.32
West Virginia .....	56.3	13,179	2.22	6.97	143.1	37.72
<b>Total</b> .....	<b>287.2</b>	<b>13,146</b>	<b>1.69</b>	<b>6.90</b>	<b>154.5</b>	<b>40.61</b>
April - June						
Kentucky.....	.5	13,019	.65	6.70	181.5	47.26
Pennsylvania.....	116.5	13,178	1.87	7.06	149.5	39.40
West Virginia.....	48.6	13,201	2.24	6.57	141.2	37.27
<b>Total</b> .....	<b>165.5</b>	<b>13,184</b>	<b>1.98</b>	<b>6.91</b>	<b>147.1</b>	<b>38.80</b>
July - September						
Pennsylvania .....	261.8	13,173	1.51	6.92	153.9	40.54
West Virginia .....	34.3	13,410	2.24	6.80	135.9	36.44
<b>Total</b> .....	<b>296.1</b>	<b>13,200</b>	<b>1.59</b>	<b>6.91</b>	<b>151.8</b>	<b>40.07</b>
October - December						
Pennsylvania .....	172.6	13,116	1.80	7.12	159.1	41.74
West Virginia .....	42.0	13,305	2.26	7.49	143.0	38.06
<b>Total</b> .....	<b>214.6</b>	<b>13,153</b>	<b>1.89</b>	<b>7.20</b>	<b>155.9</b>	<b>41.02</b>
<b>Year to Date</b>						
Kentucky.....	.5	13,019	.65	6.70	181.5	47.26
Pennsylvania.....	781.8	13,151	1.64	6.98	155.4	40.86
West Virginia .....	181.2	13,258	2.24	6.95	141.2	37.43
<b>Total</b> .....	<b>963.5</b>	<b>13,171</b>	<b>1.75</b>	<b>6.97</b>	<b>152.7</b>	<b>40.22</b>
<b>Company and Plant: Public Serv Co of New Hampshire, Schiller</b>						
<b>1994</b>						
Colombia.....	163.3	12,505	0.62	5.55	135.5	33.89
Indonesia.....	113.0	12,360	.53	3.58	158.7	39.23
<b>Total</b> .....	<b>276.3</b>	<b>12,446</b>	<b>.58</b>	<b>4.74</b>	<b>144.9</b>	<b>36.07</b>
<b>1995</b>						
West Virginia.....	74.1	12,997	.80	8.76	164.3	42.72
Colombia.....	122.9	12,733	.62	6.70	160.0	40.73
Indonesia.....	79.7	12,300	.52	4.56	167.8	41.28
Venezuela.....	82.4	13,044	.71	7.24	156.5	40.84
<b>Total</b> .....	<b>359.1</b>	<b>12,762</b>	<b>.66</b>	<b>6.77</b>	<b>161.8</b>	<b>41.29</b>
<b>1996</b>						
Kentucky .....	14.5	12,830	.90	8.40	193.7	49.70
Pennsylvania .....	44.0	12,708	1.53	13.21	155.8	39.59
West Virginia.....	101.3	12,988	1.38	9.41	157.6	40.95
Colombia.....	32.3	12,169	.66	5.68	161.9	39.41

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Public Serv Co of New Hampshire, Schiller</b>						
<b>1996</b>						
Indonesia .....	25.9	12,412	0.72	8.20	161.9	40.19
Venezuela.....	56.1	13,061	.67	6.04	159.8	41.75
<b>Total .....</b>	<b>274.2</b>	<b>12,799</b>	<b>1.09</b>	<b>8.72</b>	<b>160.6</b>	<b>41.11</b>
<b>1997</b>						
Pennsylvania .....	29.5	13,002	1.75	8.00	159.2	41.40
West Virginia.....	140.0	12,969	1.41	8.20	160.0	41.51
Colombia.....	35.4	13,231	.63	6.70	160.1	42.37
Venezuela.....	229.0	12,217	.67	6.13	160.7	39.27
<b>Total .....</b>	<b>433.9</b>	<b>12,596</b>	<b>.98</b>	<b>6.97</b>	<b>160.3</b>	<b>40.39</b>
<b>1998</b>						
Pennsylvania .....	14.7	13,018	1.40	6.90	159.8	41.60
Colombia.....	34.7	13,188	.64	5.50	172.8	45.58
Venezuela.....	331.4	12,914	.65	5.72	148.1	38.25
<b>Total .....</b>	<b>380.7</b>	<b>12,943</b>	<b>.68</b>	<b>5.75</b>	<b>150.8</b>	<b>39.05</b>
<b>1999</b>						
Pennsylvania .....	13.3	13,064	1.88	7.30	155.6	40.65
Venezuela.....	506.9	12,990	.67	5.53	142.6	37.05
<b>Total .....</b>	<b>520.2</b>	<b>12,992</b>	<b>.70</b>	<b>5.58</b>	<b>142.9</b>	<b>37.14</b>
<b>2000</b>						
January - March						
Venezuela .....	196.4	12,802	.62	5.69	139.2	35.64
<b>Total .....</b>	<b>196.4</b>	<b>12,802</b>	<b>.62</b>	<b>5.69</b>	<b>139.2</b>	<b>35.64</b>
April - June						
Venezuela .....	117.5	13,316	.63	5.30	141.5	37.69
<b>Total .....</b>	<b>117.5</b>	<b>13,316</b>	<b>.63</b>	<b>5.30</b>	<b>141.5</b>	<b>37.69</b>
July - September						
Venezuela .....	132.3	12,838	.57	4.89	137.7	35.37
<b>Total .....</b>	<b>132.3</b>	<b>12,838</b>	<b>.57</b>	<b>4.89</b>	<b>137.7</b>	<b>35.37</b>
October - December						
Venezuela .....	108.6	13,296	.62	3.51	147.3	39.18
<b>Total .....</b>	<b>108.6</b>	<b>13,296</b>	<b>.62</b>	<b>3.51</b>	<b>147.3</b>	<b>39.18</b>
<b>Year to Date</b>						
Venezuela .....	554.9	13,016	.61	4.99	141.0	36.70
<b>Total .....</b>	<b>554.9</b>	<b>13,016</b>	<b>.61</b>	<b>4.99</b>	<b>141.0</b>	<b>36.70</b>
<b>Company and Plant: Public Serv Electric &amp; Gas Co, Mercer</b>						
<b>1994</b>						
Virginia .....	687.7	14,046	0.79	4.73	179.8	50.50
West Virginia.....	.7	13,381	.66	6.60	174.6	46.73
<b>Total .....</b>	<b>688.4</b>	<b>14,045</b>	<b>.79</b>	<b>4.73</b>	<b>179.8</b>	<b>50.50</b>
<b>1995</b>						
Virginia .....	688.8	13,985	.77	4.89	175.3	49.03
West Virginia.....	.1	13,529	.70	6.70	145.3	39.32
<b>Total .....</b>	<b>688.9</b>	<b>13,985</b>	<b>.77</b>	<b>4.89</b>	<b>175.3</b>	<b>49.03</b>
<b>1996</b>						
Virginia .....	635.8	13,897	.77	5.36	181.6	50.46
West Virginia.....	.8	12,705	.97	8.20	172.9	43.93
<b>Total .....</b>	<b>636.6</b>	<b>13,896</b>	<b>.77</b>	<b>5.36</b>	<b>181.5</b>	<b>50.45</b>
<b>1997</b>						
Virginia .....	880.3	13,634	.78	5.85	174.7	47.64
West Virginia.....	.8	12,514	.92	8.60	164.6	41.20
<b>Total .....</b>	<b>881.1</b>	<b>13,633</b>	<b>.78</b>	<b>5.85</b>	<b>174.7</b>	<b>47.64</b>
<b>1998</b>						
Virginia .....	760.5	13,969	.73	5.15	153.8	42.97
West Virginia.....	171.8	12,785	.70	10.48	136.6	34.94
Venezuela.....	39.0	12,998	.68	5.50	155.3	40.37
<b>Total .....</b>	<b>971.3</b>	<b>13,720</b>	<b>.72</b>	<b>6.11</b>	<b>151.0</b>	<b>41.44</b>
<b>1999</b>						
Virginia .....	715.8	13,761	.71	5.95	140.6	38.70
West Virginia.....	309.2	13,778	.72	5.91	140.3	38.65
<b>Total .....</b>	<b>1,025.0</b>	<b>13,766</b>	<b>.71</b>	<b>5.94</b>	<b>140.5</b>	<b>38.68</b>
<b>2000</b>						
January - March						
Pennsylvania.....	20.5	12,999	1.71	7.31	134.6	34.99
Virginia.....	147.2	13,813	.70	5.90	139.4	38.51
West Virginia .....	73.6	13,816	.69	6.00	139.9	38.66
<b>Total .....</b>	<b>241.3</b>	<b>13,745</b>	<b>.78</b>	<b>6.05</b>	<b>139.2</b>	<b>38.26</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Public Serv Electric &amp; Gas Co, Mercer</b>						
<b>2000</b>						
April - June						
Pennsylvania.....	21.7	13,140	1.66	6.90	135.0	35.48
Virginia.....	121.8	13,789	.72	6.11	140.3	38.68
West Virginia.....	130.0	13,783	.71	6.14	140.1	38.61
<b>Total</b> .....	<b>273.5</b>	<b>13,734</b>	<b>.79</b>	<b>6.19</b>	<b>139.8</b>	<b>38.39</b>
July - September						
Pennsylvania.....	23.1	13,061	1.61	7.03	135.0	35.26
Virginia.....	50.5	13,763	.73	5.92	140.4	38.65
West Virginia.....	50.5	13,766	.73	5.91	140.4	38.66
<b>Total</b> .....	<b>124.1</b>	<b>13,634</b>	<b>.89</b>	<b>6.12</b>	<b>139.4</b>	<b>38.02</b>
<b>Year to Date</b>						
Pennsylvania.....	65.3	13,068	1.66	7.08	134.9	35.25
Virginia.....	319.5	13,796	.71	5.99	139.9	38.60
West Virginia.....	254.1	13,789	.71	6.05	140.1	38.64
<b>Total</b> .....	<b>638.9</b>	<b>13,719</b>	<b>.81</b>	<b>6.12</b>	<b>139.5</b>	<b>38.27</b>
<b>Company and Plant: Public Serv Electric &amp; Gas-NJ, Hudson</b>						
<b>1994</b>						
Kentucky.....	251.3	13,158	0.73	7.48	202.1	53.19
West Virginia.....	293.6	13,102	.80	7.53	202.5	53.05
Colombia.....	22.5	12,870	.68	6.90	166.9	42.96
<b>Total</b> .....	<b>567.4</b>	<b>13,118</b>	<b>.77</b>	<b>7.48</b>	<b>200.9</b>	<b>52.71</b>
<b>1995</b>						
Kentucky.....	436.3	13,082	.65	6.77	191.2	50.02
West Virginia.....	252.1	13,070	.83	7.59	179.5	46.93
<b>Total</b> .....	<b>688.4</b>	<b>13,078</b>	<b>.71</b>	<b>7.07</b>	<b>186.9</b>	<b>48.89</b>
<b>1996</b>						
Kentucky.....	172.8	13,008	.67	7.51	178.4	46.41
West Virginia.....	536.8	12,588	.88	10.65	170.4	42.90
<b>Total</b> .....	<b>709.6</b>	<b>12,690</b>	<b>.83</b>	<b>9.88</b>	<b>172.4</b>	<b>43.76</b>
<b>1997</b>						
Kentucky.....	106.0	13,059	.65	7.47	174.3	45.53
West Virginia.....	314.4	12,522	.92	11.43	167.6	41.97
<b>Total</b> .....	<b>420.4</b>	<b>12,657</b>	<b>.85</b>	<b>10.43</b>	<b>169.3</b>	<b>42.87</b>
<b>1998</b>						
Kentucky.....	110.1	12,933	.75	7.53	151.5	39.18
West Virginia.....	529.4	12,444	.88	12.10	141.2	35.14
<b>Total</b> .....	<b>639.5</b>	<b>12,528</b>	<b>.85</b>	<b>11.31</b>	<b>143.0</b>	<b>35.84</b>
<b>1999</b>						
Kentucky.....	150.6	12,864	.80	8.92	146.3	37.64
West Virginia.....	735.6	12,597	.89	11.42	141.0	35.53
<b>Total</b> .....	<b>886.2</b>	<b>12,643</b>	<b>.88</b>	<b>10.99</b>	<b>141.9</b>	<b>35.89</b>
<b>2000</b>						
January - March						
Kentucky.....	19.5	13,372	.77	6.20	135.5	36.24
West Virginia.....	250.2	12,603	.87	11.58	138.8	35.00
<b>Total</b> .....	<b>269.7</b>	<b>12,659</b>	<b>.86</b>	<b>11.19</b>	<b>138.6</b>	<b>35.09</b>
April - June						
Kentucky.....	114.8	12,981	.87	8.17	134.7	34.96
West Virginia.....	209.4	12,890	.92	9.98	136.4	35.16
<b>Total</b> .....	<b>324.2</b>	<b>12,922</b>	<b>.90</b>	<b>9.34</b>	<b>135.8</b>	<b>35.09</b>
July - September						
Kentucky.....	107.2	12,741	.91	9.79	132.8	33.84
West Virginia.....	104.1	12,675	.92	10.49	133.5	33.84
<b>Total</b> .....	<b>211.3</b>	<b>12,709</b>	<b>.91</b>	<b>10.14</b>	<b>133.1</b>	<b>33.84</b>
<b>Year to Date</b>						
Kentucky.....	241.5	12,906	.88	8.73	133.9	34.57
West Virginia.....	563.7	12,723	.90	10.78	136.9	34.84
<b>Total</b> .....	<b>805.2</b>	<b>12,778</b>	<b>.89</b>	<b>10.17</b>	<b>136.0</b>	<b>34.76</b>
<b>Company and Plant: Savannah Electric and Power, Kraft</b>						
<b>1994</b>						
Kentucky.....	106.7	12,520	1.19	9.54	172.2	43.13
Virginia.....	31.6	12,543	.98	10.23	169.4	42.49
Colombia.....	11.9	11,235	.69	5.87	214.1	48.12

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Savannah Electric and Power, Kraft</b>						
<b>1994</b>						
Venezuela.....	16.8	12,575	1.12	8.60	168.0	42.25
<b>Total</b> .....	<b>167.0</b>	<b>12,438</b>	<b>1.11</b>	<b>9.31</b>	<b>174.0</b>	<b>43.27</b>
<b>1995</b>						
Kentucky.....	9.9	11,801	.55	14.50	143.0	33.75
Virginia.....	130.3	13,124	.87	9.43	159.0	41.74
<b>Total</b> .....	<b>140.3</b>	<b>13,030</b>	<b>.85</b>	<b>9.79</b>	<b>158.0</b>	<b>41.17</b>
<b>1996</b>						
Venezuela.....	209.9	12,143	1.08	6.71	152.8	37.11
<b>Total</b> .....	<b>209.9</b>	<b>12,143</b>	<b>1.08</b>	<b>6.71</b>	<b>152.8</b>	<b>37.11</b>
<b>1997</b>						
Venezuela.....	279.1	11,949	1.28	7.72	135.1	32.29
<b>Total</b> .....	<b>279.1</b>	<b>11,949</b>	<b>1.28</b>	<b>7.72</b>	<b>135.1</b>	<b>32.29</b>
<b>1998</b>						
Venezuela.....	414.5	12,492	1.01	7.19	144.6	36.14
<b>Total</b> .....	<b>414.5</b>	<b>12,492</b>	<b>1.01</b>	<b>7.19</b>	<b>144.6</b>	<b>36.14</b>
<b>1999</b>						
Kentucky.....	14.8	12,629	.74	6.83	148.5	37.50
Venezuela.....	429.0	12,539	.75	7.23	139.3	34.92
<b>Total</b> .....	<b>443.8</b>	<b>12,542</b>	<b>.75</b>	<b>7.21</b>	<b>139.6</b>	<b>35.01</b>
<b>2000</b>						
January - March						
Venezuela .....	85.9	12,723	.62	5.29	141.2	35.93
<b>Total</b> .....	<b>85.9</b>	<b>12,723</b>	<b>.62</b>	<b>5.29</b>	<b>141.2</b>	<b>35.93</b>
April - June						
Venezuela .....	71.9	13,133	.72	7.15	131.4	34.52
<b>Total</b> .....	<b>71.9</b>	<b>13,133</b>	<b>.72</b>	<b>7.15</b>	<b>131.4</b>	<b>34.52</b>
July - September						
Venezuela .....	142.3	12,865	.73	6.35	137.7	35.42
<b>Total</b> .....	<b>142.3</b>	<b>12,865</b>	<b>.73</b>	<b>6.35</b>	<b>137.7</b>	<b>35.42</b>
October - December						
Venezuela .....	166.5	12,429	.83	8.56	142.5	35.43
<b>Total</b> .....	<b>166.5</b>	<b>12,429</b>	<b>.83</b>	<b>8.56</b>	<b>142.5</b>	<b>35.43</b>
<b>Year to Date</b>						
Venezuela .....	466.6	12,725	.74	7.07	139.0	35.38
<b>Total</b> .....	<b>466.6</b>	<b>12,725</b>	<b>.74</b>	<b>7.07</b>	<b>139.0</b>	<b>35.38</b>
<b>Company and Plant: Takoma Dept. of Public Utilities, Steam No.2</b>						
<b>1994</b>						
Montana .....	26.4	9,465	0.41	4.63	175.8	33.27
Washington .....	3.3	10,865	.72	13.30	165.3	35.91
Canada.....	6.3	9,806	.48	12.80	178.0	34.91
<b>Total</b> .....	<b>36.1</b>	<b>9,655</b>	<b>.45</b>	<b>6.87</b>	<b>175.1</b>	<b>33.81</b>
<b>1995</b>						
Montana .....	3.8	9,470	.36	4.64	180.0	34.09
Canada.....	23.8	10,066	.47	13.14	166.0	33.42
<b>Total</b> .....	<b>27.6</b>	<b>9,983</b>	<b>.46</b>	<b>11.96</b>	<b>167.8</b>	<b>33.51</b>
<b>1996</b>						
Montana .....	3.9	9,516	.50	5.00	176.0	33.50
Wyoming.....	.3	8,858	.27	5.13	109.0	19.31
Canada.....	18.0	9,861	.44	12.97	174.6	34.44
<b>Total</b> .....	<b>22.2</b>	<b>9,788</b>	<b>.45</b>	<b>11.47</b>	<b>174.1</b>	<b>34.09</b>
<b>1997</b>						
Washington .....	1.5	10,616	.70	17.57	154.0	32.71
Canada.....	9.6	10,144	.43	12.25	171.4	34.79
<b>Total</b> .....	<b>11.1</b>	<b>10,208</b>	<b>.46</b>	<b>12.96</b>	<b>169.0</b>	<b>34.51</b>
<b>1998</b>						
Washington .....	.9	10,800	.73	66.06	165.5	35.74
<b>Total</b> .....	<b>.9</b>	<b>10,800</b>	<b>.73</b>	<b>66.06</b>	<b>165.5</b>	<b>35.74</b>
<b>Company and Plant: Tampa Electric, Davant Transfer<sup>2</sup></b>						
<b>1994</b>						
Colorado.....	422.5	12,980	0.44	9.88	158.7	41.19
Illinois .....	1,874.6	11,234	2.94	9.45	164.6	36.99
Kentucky.....	2,399.8	12,268	2.49	7.39	186.9	45.85
Pennsylvania.....	70.0	13,276	2.39	7.75	132.2	35.11

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Tampa Electric, Davant Transfer<sup>2</sup></b>						
<b>1994</b>						
Tennessee.....	276.1	12,628	1.14	7.43	215.3	54.38
West Virginia.....	626.3	13,096	2.63	7.34	167.5	43.88
Wyoming.....	117.8	8,746	.28	5.12	131.6	23.01
Indonesia.....	147.2	9,871	.09	1.10	143.0	28.24
<b>Total</b> .....	<b>5,934.5</b>	<b>11,979</b>	<b>2.33</b>	<b>8.02</b>	<b>174.8</b>	<b>41.89</b>
<b>1995</b>						
Colorado.....	810.8	12,745	.43	9.84	184.3	46.99
Illinois.....	2,370.8	11,536	2.26	8.27	170.5	39.33
Kentucky.....	1,737.5	11,818	2.62	7.35	139.0	32.86
Tennessee.....	120.2	12,565	1.12	8.66	229.2	57.59
Indonesia.....	348.9	9,696	.31	1.16	143.8	27.88
<b>Total</b> .....	<b>5,388.1</b>	<b>11,713</b>	<b>1.95</b>	<b>7.76</b>	<b>162.5</b>	<b>38.06</b>
<b>1996</b>						
Colorado.....	138.6	12,929	.48	10.04	190.8	49.32
Illinois.....	2,993.7	11,914	2.52	7.85	159.0	37.88
Kentucky.....	1,659.8	11,667	2.78	7.90	127.6	29.78
West Virginia.....	157.5	13,120	2.38	8.01	130.1	34.14
Wyoming.....	590.7	8,833	.21	4.39	142.0	25.09
Indonesia.....	807.8	9,655	.29	1.48	149.7	28.91
<b>Total</b> .....	<b>6,348.2</b>	<b>11,327</b>	<b>2.04</b>	<b>6.78</b>	<b>148.3</b>	<b>33.59</b>
<b>1997</b>						
Illinois.....	3,124.4	11,947	2.33	8.54	157.3	37.59
Indiana.....	4.8	11,216	.70	7.30	164.4	36.88
Kentucky.....	1,943.7	11,609	2.95	9.34	132.3	30.71
West Virginia.....	338.5	13,181	2.21	7.72	129.2	34.05
Wyoming.....	970.6	8,720	.43	5.29	141.0	24.59
Indonesia.....	741.3	9,614	.35	1.44	162.7	31.29
Venezuela.....	58.6	12,953	1.47	3.50	130.2	33.73
<b>Total</b> .....	<b>7,181.8</b>	<b>11,244</b>	<b>2.02</b>	<b>7.50</b>	<b>147.3</b>	<b>33.12</b>
<b>1998</b>						
Illinois.....	3,735.6	11,999	2.41	8.58	154.4	37.06
Indiana.....	30.4	10,864	3.03	10.20	125.2	27.20
Kentucky.....	1,729.7	11,573	2.73	7.76	128.9	29.83
West Virginia.....	158.3	13,214	2.25	7.56	137.5	36.33
Wyoming.....	1,064.4	8,724	.40	5.15	134.4	23.45
Indonesia.....	597.0	9,515	.21	1.09	157.1	29.89
<b>Total</b> .....	<b>7,315.4</b>	<b>11,241</b>	<b>2.01</b>	<b>7.26</b>	<b>145.6</b>	<b>32.73</b>
<b>1999</b>						
Illinois.....	4,034.1	12,060	2.31	8.46	149.1	35.96
Kentucky.....	929.6	11,606	2.82	8.31	124.1	28.80
West Virginia.....	326.7	13,242	2.02	7.73	128.9	34.14
Wyoming.....	430.4	8,802	.20	4.47	126.4	22.25
Indonesia.....	387.6	9,410	.12	1.02	131.1	24.68
Venezuela.....	151.2	9,373	.18	6.70	146.6	27.47
<b>Total</b> .....	<b>6,259.6</b>	<b>11,601</b>	<b>2.04</b>	<b>7.62</b>	<b>142.0</b>	<b>32.96</b>
<b>2000</b>						
January - March						
Illinois.....	1,386.7	12,195	2.35	8.55	145.4	35.46
Kentucky.....	282.8	11,883	2.91	9.27	125.0	29.71
Wyoming.....	104.0	8,795	.18	4.54	130.6	22.97
<b>Total</b> .....	<b>1,773.6</b>	<b>11,946</b>	<b>2.31</b>	<b>8.43</b>	<b>141.5</b>	<b>33.81</b>
April - June						
Illinois.....	1,371.7	12,083	2.44	8.70	152.7	36.91
Kentucky.....	124.1	11,640	2.86	9.17	126.1	29.36
Pennsylvania.....	20.9	13,167	2.56	7.80	120.2	31.65
Wyoming.....	271.9	8,823	.22	5.16	134.7	23.77
<b>Total</b> .....	<b>1,788.7</b>	<b>11,569</b>	<b>2.14</b>	<b>8.19</b>	<b>148.4</b>	<b>34.33</b>
July - September						
Illinois.....	914.8	12,215	2.53	8.67	148.3	36.22
Pennsylvania.....	69.2	13,212	2.44	7.77	122.3	32.31
Wyoming.....	136.0	8,848	.25	5.20	135.4	23.96
<b>Total</b> .....	<b>1,120.1</b>	<b>11,868</b>	<b>2.24</b>	<b>8.19</b>	<b>145.3</b>	<b>34.49</b>
October - December						
Illinois.....	1,126.9	12,017	2.47	8.63	153.4	36.86
Ohio.....	134.3	12,641	3.68	8.25	114.2	28.87
Pennsylvania.....	79.7	13,182	2.75	7.80	124.0	32.69
Wyoming.....	104.6	8,819	.28	5.27	61.0	10.77

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered		
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton	
<b>Company and Plant: Tampa Electric, Davant Transfer<sup>2</sup></b>							
<b>2000</b>							
October - December							
Venezuela .....	54.4	12,949	1.01	6.69	145.1	37.58	
<b>Total</b> .....	<b>1,500.0</b>	<b>11,946</b>	<b>2.38</b>	<b>8.25</b>	<b>142.9</b>	<b>34.13</b>	
<b>Year to Date</b>							
Illinois .....	4,800.2	12,125	2.44	8.63	149.9	36.35	
Kentucky .....	407.0	11,809	2.90	9.24	125.3	29.60	
Ohio .....	134.3	12,641	3.68	8.25	114.2	28.87	
Pennsylvania .....	169.9	13,192	2.60	7.79	122.8	32.41	
Wyoming .....	616.5	8,823	.23	5.08	121.7	21.47	
Venezuela .....	54.4	12,949	1.01	6.69	145.1	37.58	
<b>Total</b> .....	<b>6,182.3</b>	<b>11,823</b>	<b>2.27</b>	<b>8.27</b>	<b>144.5</b>	<b>34.16</b>	
<b>Company and Plant: United Illuminating Co, Bridgeport Harbor</b>							
<b>1994</b>							
Kentucky .....	809.0	13,080	0.53	7.41	177.6	46.46	
West Virginia.....	54.0	13,306	.64	6.97	173.8	46.25	
<b>Total</b> .....	<b>863.0</b>	<b>13,094</b>	<b>.54</b>	<b>7.38</b>	<b>177.4</b>	<b>46.45</b>	
<b>1995</b>							
Kentucky .....	836.0	13,109	.56	7.05	188.1	49.32	
West Virginia.....	5.0	13,252	.69	6.50	190.0	50.36	
<b>Total</b> .....	<b>841.0</b>	<b>13,110</b>	<b>.56</b>	<b>7.05</b>	<b>188.1</b>	<b>49.33</b>	
<b>1996</b>							
Kentucky .....	903.0	13,098	.54	7.24	191.2	50.09	
Venezuela.....	28.0	13,174	.61	4.10	185.0	48.74	
<b>Total</b> .....	<b>931.0</b>	<b>13,100</b>	<b>.54</b>	<b>7.14</b>	<b>191.0</b>	<b>50.05</b>	
<b>1997</b>							
Kentucky .....	760.0	13,094	.51	7.41	191.9	50.25	
Virginia .....	4.0	13,830	.72	5.27	184.2	50.94	
West Virginia.....	153.1	13,244	.63	6.85	188.5	49.93	
Venezuela.....	35.0	13,387	.64	4.30	169.6	45.41	
<b>Total</b> .....	<b>952.1</b>	<b>13,132</b>	<b>.54</b>	<b>7.20</b>	<b>190.5</b>	<b>50.02</b>	
<b>1998</b>							
Kentucky .....	456.0	13,115	.50	7.03	183.3	48.09	
West Virginia.....	95.0	13,308	.61	7.17	181.6	48.34	
Venezuela.....	106.0	13,084	.60	5.47	171.0	44.75	
<b>Total</b> .....	<b>657.0</b>	<b>13,138</b>	<b>.53</b>	<b>6.80</b>	<b>181.1</b>	<b>47.59</b>	
<b>1999</b>							
Venezuela.....	35.0	13,541	.61	4.85	169.3	45.85	
<b>Total</b> .....	<b>35.0</b>	<b>13,541</b>	<b>.61</b>	<b>4.85</b>	<b>169.3</b>	<b>45.85</b>	
<b>Company and Plant: Vineland, City of H M Down</b>							
<b>1994</b>							
West Virginia.....	23.6	13,183	0.85	7.48	178.9	47.16	
<b>Total</b> .....	<b>23.6</b>	<b>13,183</b>	<b>.85</b>	<b>7.48</b>	<b>178.9</b>	<b>47.16</b>	
<b>1995</b>							
West Virginia.....	26.3	13,327	.81	6.16	195.7	52.17	
<b>Total</b> .....	<b>26.3</b>	<b>13,327</b>	<b>.81</b>	<b>6.16</b>	<b>195.7</b>	<b>52.17</b>	
<b>1996</b>							
West Virginia.....	30.5	13,301	.81	7.76	199.7	53.12	
<b>Total</b> .....	<b>30.5</b>	<b>13,301</b>	<b>.81</b>	<b>7.76</b>	<b>199.7</b>	<b>53.12</b>	
<b>1997</b>							
West Virginia.....	16.0	12,925	.77	6.35	192.4	49.75	
<b>Total</b> .....	<b>16.0</b>	<b>12,925</b>	<b>.77</b>	<b>6.35</b>	<b>192.4</b>	<b>49.75</b>	
<b>1998</b>							
Pennsylvania .....	*	12,870	.78	6.21	192.2	49.47	
West Virginia.....	25.8	12,868	.78	6.21	192.2	49.48	
<b>Total</b> .....	<b>25.9</b>	<b>12,868</b>	<b>.78</b>	<b>6.21</b>	<b>192.2</b>	<b>49.48</b>	
<b>1999</b>							
West Virginia.....	1.7	12,842	.78	6.21	193.1	49.60	
Poland .....	4.0	12,842	.78	6.21	193.0	49.57	
Venezuela.....	1.0	12,842	.78	6.21	193.0	49.57	
<b>Total</b> .....	<b>6.7</b>	<b>12,842</b>	<b>.78</b>	<b>6.21</b>	<b>193.0</b>	<b>49.58</b>	

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Vineland, City of H M Down</b>						
<b>2000</b>						
January - March						
West Virginia .....	2.1	12,958	.91	8.90	186.0	48.20
<b>Total</b> .....	<b>2.1</b>	<b>12,958</b>	<b>.91</b>	<b>8.90</b>	<b>186.0</b>	<b>48.20</b>
April - June						
West Virginia .....	6.2	12,978	.92	9.11	186.3	48.35
<b>Total</b> .....	<b>6.2</b>	<b>12,978</b>	<b>.92</b>	<b>9.11</b>	<b>186.3</b>	<b>48.35</b>
July - September						
West Virginia .....	11.1	12,786	.96	10.27	186.0	47.57
<b>Total</b> .....	<b>11.1</b>	<b>12,786</b>	<b>.96</b>	<b>10.27</b>	<b>186.0</b>	<b>47.57</b>
October - December						
West Virginia .....	3.5	13,196	.79	7.89	186.0	49.08
<b>Total</b> .....	<b>3.5</b>	<b>13,196</b>	<b>.79</b>	<b>7.89</b>	<b>186.0</b>	<b>49.08</b>
<b>Year to Date</b>						
West Virginia .....	22.9	12,917	.92	9.47	186.1	48.07
<b>Total</b> .....	<b>22.9</b>	<b>12,917</b>	<b>.92</b>	<b>9.47</b>	<b>186.1</b>	<b>48.07</b>
<b>Company and Plant: Virginia Electric and Power, Chesterfield</b>						
<b>1994</b>						
Kentucky .....	2,224.7	12,688	1.17	8.97	142.3	36.12
Virginia .....	482.6	12,946	1.12	8.86	147.2	38.11
West Virginia.....	424.7	12,793	1.05	9.65	150.2	38.42
<b>Total</b> .....	<b>3,131.9</b>	<b>12,742</b>	<b>1.14</b>	<b>9.05</b>	<b>144.2</b>	<b>36.74</b>
<b>1995</b>						
Kentucky .....	1,932.6	12,793	1.17	8.82	142.8	36.54
Virginia .....	177.4	13,054	1.14	9.23	144.6	37.76
West Virginia.....	271.1	12,694	.93	10.02	142.3	36.13
<b>Total</b> .....	<b>2,381.0</b>	<b>12,801</b>	<b>1.14</b>	<b>8.99</b>	<b>142.9</b>	<b>36.58</b>
<b>1996</b>						
Kentucky .....	2,335.3	12,609	1.13	9.99	143.8	36.26
Virginia .....	269.1	12,842	1.22	10.54	146.5	37.63
West Virginia.....	549.6	12,255	.96	12.49	138.1	33.84
<b>Total</b> .....	<b>3,154.1</b>	<b>12,567</b>	<b>1.11</b>	<b>10.47</b>	<b>143.1</b>	<b>35.96</b>
<b>1997</b>						
Kentucky .....	1,985.7	12,575	1.14	10.49	143.0	35.97
Virginia .....	16.1	12,528	1.21	11.57	148.6	37.23
West Virginia.....	888.1	12,386	.97	12.02	140.8	34.87
<b>Total</b> .....	<b>2,890.0</b>	<b>12,517</b>	<b>1.09</b>	<b>10.97</b>	<b>142.4</b>	<b>35.64</b>
<b>1998</b>						
Kentucky .....	2,004.8	12,855	1.18	7.53	140.1	36.03
Virginia .....	97.0	12,744	1.12	8.72	150.8	38.43
West Virginia.....	872.4	12,452	.80	10.41	137.7	34.30
<b>Total</b> .....	<b>2,974.1</b>	<b>12,733</b>	<b>1.06</b>	<b>8.41</b>	<b>139.8</b>	<b>35.60</b>
<b>1999</b>						
Kentucky .....	1,839.4	12,741	1.87	7.98	140.4	35.78
Pennsylvania .....	50.9	13,150	3.04	5.50	139.4	36.66
Virginia .....	99.2	12,694	2.07	9.10	146.4	37.17
West Virginia.....	754.5	12,602	1.14	8.90	139.3	35.10
<b>Total</b> .....	<b>2,744.0</b>	<b>12,709</b>	<b>1.70</b>	<b>8.22</b>	<b>140.3</b>	<b>35.66</b>
<b>2000</b>						
January - March						
Kentucky.....	370.9	12,602	1.24	9.21	133.5	33.66
Virginia .....	117.0	12,911	1.24	10.12	131.0	33.82
West Virginia .....	342.0	13,001	.81	8.67	135.9	35.35
<b>Total</b> .....	<b>829.9</b>	<b>12,810</b>	<b>1.06</b>	<b>9.12</b>	<b>134.2</b>	<b>34.38</b>
April - June						
Kentucky.....	326.8	12,720	1.18	9.36	134.2	34.15
Virginia .....	90.4	13,045	1.16	10.61	132.2	34.50
West Virginia .....	322.7	12,992	.87	8.43	138.1	35.88
<b>Total</b> .....	<b>739.9</b>	<b>12,879</b>	<b>1.04</b>	<b>9.10</b>	<b>135.7</b>	<b>34.94</b>
July - September						
Kentucky .....	169.2	12,848	1.23	8.23	134.3	34.50
Virginia .....	151.4	12,962	1.02	10.64	130.4	33.81
West Virginia .....	543.0	13,021	.89	8.49	139.5	36.34
<b>Total</b> .....	<b>863.6</b>	<b>12,977</b>	<b>.98</b>	<b>8.82</b>	<b>136.9</b>	<b>35.54</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
Company and Plant: Virginia Electric and Power, Chesterfield						
<b>2000</b>						
October - December						
Kentucky.....	125.7	13,076	1.38	7.49	138.3	36.18
Virginia.....	90.7	13,100	1.06	9.40	139.3	36.49
West Virginia.....	392.5	12,945	.97	9.37	138.2	35.78
<b>Total</b> .....	<b>608.9</b>	<b>12,995</b>	<b>1.07</b>	<b>8.99</b>	<b>138.4</b>	<b>35.97</b>
<b>Year to Date</b>						
Kentucky.....	992.5	12,743	1.23	8.87	134.5	34.28
Virginia.....	449.5	12,993	1.11	10.25	132.7	34.49
West Virginia.....	1,600.2	12,993	.89	8.73	138.1	35.90
<b>Total</b> .....	<b>3,042.2</b>	<b>12,911</b>	<b>1.04</b>	<b>9.00</b>	<b>136.2</b>	<b>35.16</b>
Total of U.S. Electric Utility Plants						
<b>1994</b>						
Alabama.....	2,384.3	12,248	1.05	10.99	179.1	43.87
Colorado.....	2,861.0	11,189	.42	8.16	181.7	40.67
Illinois.....	5,260.9	11,785	2.44	8.43	157.4	37.11
Indiana.....	326.8	11,062	1.82	8.77	121.5	26.88
Kentucky.....	11,469.0	12,623	1.33	8.48	169.1	42.69
Maryland.....	138.3	13,155	1.38	9.85	149.9	39.43
Montana.....	1,314.8	9,404	.40	4.78	138.8	26.11
Pennsylvania.....	1,929.0	13,164	1.72	7.20	145.7	38.36
Tennessee.....	276.1	12,628	1.14	7.43	215.3	54.38
Virginia.....	610.3	12,942	1.07	8.79	152.7	39.53
Washington.....	3.3	10,865	.72	13.30	165.3	35.91
West Virginia.....	11,744.3	12,701	.95	9.72	163.3	41.48
Wyoming.....	10,628.8	8,440	.35	5.15	133.6	22.55
Canada.....	63.3	10,885	.26	10.53	152.4	33.19
Colombia.....	2,971.8	11,997	.66	6.76	142.7	34.25
Indonesia.....	437.3	10,499	.22	1.82	157.4	33.06
South Africa.....	127.3	11,318	.65	12.60	181.1	41.00
Venezuela.....	1,355.2	12,649	.76	6.61	172.3	43.60
<b>Total</b> .....	<b>53,901.9</b>	<b>11,521</b>	<b>1.03</b>	<b>7.87</b>	<b>159.2</b>	<b>36.68</b>
<b>1995</b>						
Alabama.....	2,345.0	12,386	1.16	9.95	176.7	43.77
Colorado.....	3,564.2	11,472	.42	8.38	170.4	39.10
Illinois.....	5,923.8	11,903	2.02	8.00	159.7	38.02
Indiana.....	133.3	11,064	1.31	9.65	116.2	25.72
Kentucky.....	10,508.2	12,642	1.26	8.19	161.1	40.74
Maryland.....	265.8	13,113	1.29	9.87	151.1	39.62
Montana.....	1,273.3	9,400	.38	4.43	140.1	26.34
Pennsylvania.....	1,872.1	13,189	1.72	7.25	141.2	37.25
Tennessee.....	120.2	12,565	1.12	8.66	229.2	57.59
Texas.....	40.0	10,540	1.03	21.69	120.2	25.33
Virginia.....	350.0	13,148	1.04	9.00	153.3	40.31
West Virginia.....	8,821.3	12,607	.80	10.23	161.6	40.75
Wyoming.....	11,861.9	8,453	.35	5.32	134.3	22.71
Canada.....	23.8	10,066	.47	13.14	166.0	33.42
Colombia.....	2,040.1	11,985	.65	6.83	153.9	36.89
Indonesia.....	428.6	10,181	.35	1.79	149.2	30.37
Venezuela.....	1,905.7	12,610	.79	6.57	194.1	48.95
<b>Total</b> .....	<b>51,477.3</b>	<b>11,384</b>	<b>.94</b>	<b>7.69</b>	<b>157.5</b>	<b>35.86</b>
<b>1996</b>						
Alabama.....	2,207.0	12,213	1.10	11.92	185.1	45.21
Colorado.....	2,492.2	10,810	.41	6.65	143.2	30.95
Illinois.....	8,344.2	12,052	1.94	7.36	156.9	37.81
Indiana.....	18.1	11,256	1.58	7.15	97.7	21.99
Kentucky.....	12,564.8	12,546	1.31	8.86	158.6	39.79
Maryland.....	277.2	13,143	1.37	9.31	150.2	39.49
Montana.....	2,167.2	9,394	.40	4.48	141.1	26.51
Pennsylvania.....	1,906.8	13,184	1.72	7.27	143.7	37.89
Virginia.....	287.0	12,920	1.19	10.24	150.2	38.82
West Virginia.....	9,946.7	12,583	.82	10.46	159.0	40.01
Wyoming.....	12,312.0	8,457	.37	5.55	130.7	22.11
Canada.....	18.0	9,861	.44	12.97	174.6	34.44
Colombia.....	2,079.9	11,883	.64	7.04	155.7	37.01
Indonesia.....	833.7	9,741	.31	1.68	150.2	29.26

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
Total of U.S. Electric Utility Plants						
<b>1996</b>						
Venezuela.....	1,767.6	12,686	0.77	6.14	171.7	43.58
<b>Total</b> .....	<b>57,222.6</b>	<b>11,357</b>	<b>.99</b>	<b>7.76</b>	<b>153.4</b>	<b>34.84</b>
<b>1997</b>						
Alabama .....	3,292.6	12,134	1.19	12.50	186.2	45.18
Colorado.....	1,566.9	10,317	.39	6.15	136.3	28.12
Illinois .....	6,953.3	11,967	1.68	7.58	160.7	38.45
Indiana.....	10.0	11,077	1.51	8.06	135.2	29.96
Kentucky.....	11,631.1	12,461	1.45	9.23	158.5	39.51
Maryland.....	160.8	13,158	1.46	9.17	147.8	38.89
Montana .....	3,221.3	9,323	.39	4.56	145.5	27.13
Pennsylvania .....	2,307.7	13,166	1.67	7.38	143.1	37.69
Virginia .....	217.5	13,197	.91	8.94	159.3	42.04
Washington .....	1.5	10,616	.70	17.57	154.0	32.71
West Virginia.....	10,355.6	12,618	.87	10.55	157.4	39.72
Wyoming.....	12,726.4	8,469	.41	5.54	128.7	21.80
Canada.....	9.6	10,144	.43	12.25	171.4	34.79
Colombia.....	2,744.4	12,026	.70	6.71	158.8	38.18
Indonesia.....	782.0	9,754	.36	1.60	164.6	32.10
Venezuela.....	1,335.1	12,722	.83	6.40	158.7	40.38
<b>Total</b> .....	<b>57,315.9</b>	<b>11,270</b>	<b>.98</b>	<b>7.92</b>	<b>153.5</b>	<b>34.59</b>
<b>1998</b>						
Alabama .....	4,138.8	12,199	1.03	12.26	184.1	44.91
Colorado.....	1,401.4	10,529	.39	6.20	142.4	30.00
Illinois .....	7,897.0	12,053	1.89	7.94	151.0	36.39
Indiana.....	48.9	10,923	2.41	9.93	119.2	26.05
Kentucky.....	11,031.4	12,533	1.40	8.45	153.5	38.48
Maryland.....	170.1	13,222	1.47	8.91	146.3	38.69
Montana .....	2,831.1	9,412	.37	4.46	147.2	27.70
Pennsylvania .....	2,360.8	13,161	1.61	7.18	140.6	37.00
Virginia .....	242.0	13,282	.93	7.17	166.7	44.28
Washington .....	.9	10,800	.73	66.06	165.5	35.74
West Virginia.....	9,601.7	12,605	.88	10.55	150.0	37.81
Wyoming.....	15,197.3	8,474	.39	5.52	123.5	20.93
Colombia.....	2,530.1	12,002	.65	6.40	152.4	36.57
Indonesia.....	899.5	9,505	.17	1.01	167.3	31.80
Venezuela.....	2,376.6	12,846	.73	6.65	155.5	39.95
<b>Total</b> .....	<b>60,727.6</b>	<b>11,225</b>	<b>.96</b>	<b>7.69</b>	<b>148.3</b>	<b>33.29</b>
<b>1999</b>						
Alabama .....	4,548.2	12,161	.88	12.78	195.7	47.60
Colorado.....	2,410.0	10,918	.45	7.82	150.5	32.87
Illinois .....	9,110.4	12,116	1.80	7.67	145.3	35.22
Indiana.....	155.5	11,061	1.67	9.23	118.9	26.31
Kentucky.....	8,061.5	12,585	1.49	8.50	151.1	38.04
Maryland.....	122.9	13,019	1.46	10.11	145.5	37.87
Montana .....	1,948.6	9,390	.36	4.49	148.3	27.85
Ohio.....	6.6	13,017	2.44	6.20	157.6	41.03
Pennsylvania .....	1,902.7	13,182	1.73	6.89	138.4	36.49
Virginia .....	330.7	13,181	1.17	7.87	165.4	43.61
West Virginia.....	8,633.3	12,681	.96	10.46	144.8	36.72
Wyoming.....	16,256.2	8,460	.37	5.59	121.1	20.50
Australia.....	62.9	11,506	.67	11.80	124.2	28.58
Colombia.....	2,439.0	11,761	.56	5.45	150.4	35.37
Indonesia.....	387.6	9,410	.12	1.02	131.1	24.68
Poland .....	4.0	12,842	.78	6.21	193.0	49.57
Venezuela.....	2,070.8	12,555	.65	6.36	149.8	37.60
<b>Total</b> .....	<b>58,450.8</b>	<b>11,133</b>	<b>.95</b>	<b>7.72</b>	<b>145.7</b>	<b>32.44</b>
<b>2000</b>						
January - March						
Alabama .....	860.4	12,267	.89	11.94	200.5	49.20
Colorado.....	566.0	10,841	.45	7.56	154.2	33.43
Illinois .....	2,510.5	12,185	1.86	7.58	146.2	35.62
Indiana.....	40.3	11,206	1.24	9.00	109.1	24.44
Kentucky.....	1,771.4	12,594	1.41	8.98	151.1	38.07
Maryland.....	31.2	13,019	1.08	9.04	157.1	40.91
Montana .....	179.1	9,403	.35	4.27	153.1	28.79
Pennsylvania .....	394.1	13,115	1.78	7.16	140.8	36.93
Virginia .....	127.8	12,888	1.19	10.09	132.4	34.13

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Total of U.S. Electric Utility Plants</b>						
<b>2000</b>						
January - March						
West Virginia .....	2,391.5	12,605	.89	10.63	142.5	35.92
Wyoming .....	3,741.4	8,378	.34	5.61	131.4	22.02
Colombia.....	1,376.4	11,835	.52	4.94	150.7	35.67
Venezuela .....	427.1	12,882	.61	5.97	146.2	37.66
<b>Total</b> .....	<b>14,417.3</b>	<b>11,252</b>	<b>.94</b>	<b>7.68</b>	<b>147.3</b>	<b>33.15</b>
April - June						
Alabama.....	610.7	12,309	.86	11.74	206.9	50.95
Colorado .....	805.0	10,945	.43	8.17	156.9	34.35
Illinois .....	2,596.4	12,114	1.88	7.71	151.3	36.66
Indiana .....	28.1	11,098	1.37	9.23	110.7	24.58
Kentucky.....	1,628.7	12,676	1.31	9.07	153.1	38.82
Maryland.....	59.5	13,324	1.01	8.34	151.4	40.33
Pennsylvania.....	554.2	13,137	1.90	7.32	139.0	36.52
Virginia .....	99.4	13,069	1.24	10.41	134.1	35.05
West Virginia .....	2,164.7	12,633	.89	10.50	142.9	36.10
Wyoming .....	1,742.9	8,604	.27	5.40	111.7	19.23
Colombia.....	1,189.1	11,731	.62	5.36	153.9	36.12
Venezuela .....	338.3	13,230	.64	6.22	146.3	38.70
<b>Total</b> .....	<b>11,816.8</b>	<b>11,752</b>	<b>1.06</b>	<b>8.04</b>	<b>148.2</b>	<b>34.84</b>
July - September						
Alabama.....	504.6	12,200	1.03	12.70	194.0	47.34
Colorado .....	959.9	11,058	.47	8.80	148.5	32.83
Illinois .....	2,089.6	12,184	1.80	7.28	148.1	36.10
Kentucky.....	1,079.8	12,749	1.11	9.04	152.4	38.86
Maryland.....	.1	13,290	.69	12.00	149.5	39.74
Pennsylvania.....	642.4	13,141	1.95	7.36	131.8	34.63
Virginia .....	181.3	13,046	1.08	9.99	134.9	35.19
West Virginia .....	1,536.4	12,775	.93	9.28	148.8	38.02
Wyoming .....	2,020.3	8,561	.30	5.46	109.2	18.70
Colombia.....	1,946.7	11,710	.63	5.55	129.4	30.32
Indonesia.....	47.8	12,379	.80	8.60	132.8	32.89
Venezuela .....	348.1	12,988	.65	5.91	141.8	36.84
<b>Total</b> .....	<b>11,357.0</b>	<b>11,591</b>	<b>.96</b>	<b>7.48</b>	<b>140.9</b>	<b>32.67</b>
October - December						
Alabama.....	441.7	12,071	1.18	12.95	197.7	47.73
Colorado .....	873.0	11,155	.44	8.37	150.6	33.60
Illinois .....	2,150.0	12,071	1.91	7.53	150.9	36.44
Indiana .....	8.6	11,001	.57	8.10	131.1	28.84
Kentucky.....	582.1	12,722	1.24	8.58	148.2	37.71
Ohio .....	134.3	12,641	3.68	8.25	114.2	28.87
Pennsylvania.....	552.9	13,104	2.29	7.54	131.3	34.41
Virginia .....	90.7	13,100	1.06	9.40	139.3	36.49
West Virginia .....	1,109.7	12,660	1.00	10.25	150.1	38.02
Wyoming .....	2,384.4	8,556	.30	5.37	105.6	18.07
Colombia.....	1,257.1	11,735	.74	6.04	177.1	41.57
Venezuela .....	628.8	12,876	.71	6.36	149.2	38.44
<b>Total</b> .....	<b>10,213.3</b>	<b>11,353</b>	<b>1.06</b>	<b>7.46</b>	<b>146.1</b>	<b>33.18</b>
<b>Year to Date</b>						
Alabama.....	2,417.3	12,228	.97	12.23	200.3	48.99
Colorado .....	3,203.8	11,018	.45	8.30	152.2	33.53
Illinois .....	9,346.4	12,139	1.86	7.54	149.1	36.20
Indiana .....	77.0	11,144	1.21	8.98	112.1	24.98
Kentucky.....	5,062.0	12,668	1.30	8.97	151.7	38.44
Maryland.....	90.8	13,219	1.03	8.59	153.3	40.53
Montana .....	179.1	9,403	.35	4.27	153.1	28.79
Ohio .....	134.3	12,641	3.68	8.25	114.2	28.87
Pennsylvania.....	2,143.7	13,125	1.99	7.36	135.2	35.48
Virginia .....	499.3	13,020	1.14	9.99	134.9	35.13
West Virginia .....	7,202.4	12,658	.92	10.25	145.1	36.74
Wyoming .....	9,889.0	8,498	.31	5.48	117.1	19.90
Colombia.....	5,769.3	11,750	.62	5.47	150.0	35.24
Indonesia.....	47.8	12,379	.80	8.60	132.8	32.89
Venezuela .....	1,742.3	12,969	.66	6.14	146.4	37.98
<b>Total</b> .....	<b>47,804.5</b>	<b>11,478</b>	<b>1.00</b>	<b>7.67</b>	<b>145.8</b>	<b>33.46</b>

1 Data reported on quality of coal as received.

2 Coal delivered to Tampa Electric's Davant Transfer (New Orleans) is ultimately shipped to Tampa Electric's Big Bend and Gannon plants incurring an additional transportation cost.

\* Rounded to zero.

Notes: Total may not equal sum of components because of independent rounding. Only plants that have received imported coal since January 1,